

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400220278

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Marina Ayala

2. Name of Operator: ENCANA OIL &amp; GAS (USA) INC

Phone: (720) 876-5905

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6905

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-19823-00

6. County: GARFIELD

7. Well Name: SGU

Well Number: 8502D-36 B36496

8. Location: QtrQtr: Lot 2 Section: 36 Township: 4S Range: 96W Meridian: 6

Footage at surface: Distance: 801 feet Direction: FNL Distance: 1662 feet Direction: FEL

As Drilled Latitude: 39.663864 As Drilled Longitude: -108.113589

## GPS Data:

Data of Measurement: 10/18/2011 PDOP Reading: 1.8 GPS Instrument Operator's Name: Brandon Birdsall

\*\* If directional footage at Top of Prod. Zone Dist.: 1211 feet. Direction: FNL Dist.: 2012 feet. Direction: FEL

Sec: 36 Twp: 4S Rng: 96W

\*\* If directional footage at Bottom Hole Dist.: 1230 feet. Direction: FNL Dist.: 2024 feet. Direction: FEL

Sec: 36 Twp: 4S Rng: 96W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: COC65557

12. Spud Date: (when the 1st bit hit the dirt) 11/15/2010 13. Date TD: 04/19/2011 14. Date Casing Set or D&amp;A: 04/21/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12136 TVD\*\* 12116 17 Plug Back Total Depth MD 12080 TVD\*\* 12060

18. Elevations GR 8352 KB 8374

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RST, CBL (triple combo) and Mud.

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	53	0	120	207	0	120	CALC
SURF	14+3/4	9+5/8	36	0	3,026	1,108	0	306	CALC
1ST	8+3/4	4+1/2	12	0	12,103	2,039	3,796	12,136	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	8,405	12,004	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	12,005	12,136	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email: marina.ayala@encana.com

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)