

FORM  
5

Rev  
02/08

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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### DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029  
 3. Address: P O BOX 173779 Fax: (720) 929-7029  
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-33364-00 6. County: WELD  
 7. Well Name: PSC Well Number: 12N-13HZ  
 8. Location: QtrQtr: SESE Section: 13 Township: 3N Range: 68W Meridian: 6  
 Footage at surface: Distance: 524 feet Direction: FSL Distance: 404 feet Direction: FEL  
 As Drilled Latitude: 40.220529 As Drilled Longitude: -104.943215

GPS Data:  
Data of Measurement: 08/03/2011 PDOP Reading: 2.3 GPS Instrument Operator's Name: RENEE DOIRON

\*\* If directional footage at Top of Prod. Zone Dist.: 1568 feet. Direction: FSL Dist.: 531 feet. Direction: FEL  
 Sec: 13 Twp: 3N Rng: 68W  
 \*\* If directional footage at Bottom Hole Dist.: 1503 feet. Direction: FSL Dist.: 466 feet. Direction: FWL  
 Sec: 13 Twp: 3N Rng: 68W

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 06/12/2011 13. Date TD: 06/24/2011 14. Date Casing Set or D&A: 06/27/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 11743 TVD\*\* 7058 17 Plug Back Total Depth MD 11647 TVD\*\* 6962

18. Elevations GR 4873 KB 4890 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
TRIPLE COMBO, SPECTRAL GAMMA, MEMORY LOG, SIX ARM CALIPER BOREHOLE VOLUME

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,022	760	0	1,022	CALC
1ST	8+3/4	7+0/0	26	0	7,400	652	1,690	7,400	CBL
1ST LINER	6+1/8	4+1/2	11.6	6387	11,740	250	7,070	11,740	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,979		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: CARA.MAHLER@ANADARKO.COM

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)