

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400210664

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-33364-00

6. County: WELD

7. Well Name: PSC

Well Number: 12N-13HZ

8. Location: QtrQtr: SESE Section: 13 Township: 3N Range: 68W Meridian: 6

Footage at surface: Distance: 524 feet Direction: FSL Distance: 404 feet Direction: FEL

As Drilled Latitude: 40.220529 As Drilled Longitude: -104.943215

## GPS Data:

Date of Measurement: 08/03/2011 PDOP Reading: 2.3 GPS Instrument Operator's Name: RENEE DOIRON

\*\* If directional footage at Top of Prod. Zone Dist.: 1568 feet. Direction: FSL Dist.: 531 feet. Direction: FEL

Sec: 13 Twp: 3N Rng: 68W

\*\* If directional footage at Bottom Hole Dist.: 1503 feet. Direction: FSL Dist.: 466 feet. Direction: FWL

Sec: 13 Twp: 3N Rng: 68W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/12/2011 13. Date TD: 06/24/2011 14. Date Casing Set or D&amp;A: 06/27/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11743 TVD\*\* 7058 17 Plug Back Total Depth MD 11647 TVD\*\* 6962

18. Elevations GR 4873 KB 4890

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

TRIPLE COMBO, SPECTRAL GAMMA, MEMORY LOG, SIX ARM CALIPER BOREHOLE VOLUME

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,022	760	0	1,022	CALC
1ST	8+3/4	7+0/0	26	0	7,400	652	1,690	7,400	CBL
1ST LINER	6+1/8	4+1/2	11.6	6387	11,740	250	7,070	11,740	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,979		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: CARA.MAHLER@ANADARKO.COM

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#### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)