

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

08/22/2011

Document Number:

2588213

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 55575

Contact Name: DEB POWELL

Name of Operator: MCELVAIN ENERGY INC

Phone: (303) 893-0933

Address: 1050 17TH ST STE 2500

Fax: (303) 893-0914

City: DENVER State: CO Zip: 80265-

Email: DEBBYP@MCELVAIN.COM

For "Intent" 24 hour notice required,

Name: MARK ELLIOTT

Tel: (303) 893-0933

COGCC contact:

Email: MARKE@MCELVAIN.COM

API Number 05-125-11980-00

Well Name: Roadrunner State

Well Number: 36-11

Location: QtrQtr: NE SW Section: 36 Township: 2S Range: 46W Meridian: 6

County: YUMA

Federal, Indian or State Lease Number: 9103.6

Field Name: WILDCAT

Field Number: 99999

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.838420

Longitude: -102.476020

GPS Data:

Date of Measurement: 08/04/2011

PDOP Reading: 2.0

GPS Instrument Operator's Name: ROBERT DALEY

Reason for Abandonment: ☒ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Top of Casing Cement:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation

Perf. Top

Perf. Btm

Abandoned Date

Method of Isolation

Plug Depth

Total: 0 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7	17	462	194	415	0	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2263 ft. to 2045 ft. Plug Type: OPEN HOLE Plug Tagged: ☐  
Set 35 sks cmt from 558 ft. to 340 ft. Plug Type: OPEN HOLE Plug Tagged: ☐  
Set 10 sks cmt from 62 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of \_\_\_\_\_ inch casing

Plugging Date: 07/24/2011

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: BISON CEMENTERS

Type of Cement and Additives Used: 50/50 POZ, 2%GEL, 1% CFL-80, 15.2 PPG, 1.33Y

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

PLUG TYPE CMT

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: DEBORAH POWELL

Title: ENG. TECH MANAGER

Date: 8/17/2011

Email: DEBBYP@MCELVAIN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 11/1/2011

### CONDITIONS OF APPROVAL, IF ANY:

### Attachment Check List

Att Doc Num	Name
2588213	FORM 6 SUBSEQUENT SUBMITTED
2588214	CEMENT JOB SUMMARY
2588215	WELLBORE DIAGRAM

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	10/20/11 - REQ CORRECTED TOPS AND CMT TIX FOR SC. PRRE TOP WAS BELOW SC. CMT TIX W/ FORM 5 WAS FOR PLUGGING. EMAILED DebbyP@McElvain.com + PHONE W/ DP 10/28/11 - RCVD CORRECTED TOPS, CMT TIX FOR SC, AND UPDATED WBD VIA EMAIL FROM DebbyP@McElvain.com. PROCESSED FORM 5 AND 6 TOGETHER, WBD STILL HAD INCORRECT BOTTOM PLUG INFO - WROTE IN ON WBD BASED ON CMT TIX AND FORM 6 SUBMITTED, EMAILED DP.	11/1/2011 12:10:56 PM

Total: 1 comment(s)