

FORM  
6

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:  
08/22/2011

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2588213

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 55575 Contact Name: DEB POWELL  
Name of Operator: MCELVAIN ENERGY INC Phone: (303) 893-0933  
Address: 1050 17TH ST STE 2500 Fax: (303) 893-0914  
City: DENVER State: CO Zip: 80265 Email: DEBBYP@MCELVAIN.COM

For "Intent" 24 hour notice required, Name: MARK ELLIOTT Tel: (303) 893-0933  
COGCC contact: Email: MARKE@MCELVAIN.COM

API Number 05-125-11980-00 Well Number: 36-11  
Well Name: Roadrunner State  
Location: QtrQtr: NE SW Section: 36 Township: 2S Range: 46W Meridian: 6  
County: YUMA Federal, Indian or State Lease Number: 9103.6  
Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon  Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.838420 Longitude: -102.476020  
GPS Data:  
Date of Measurement: 08/04/2011 PDOP Reading: 2.0 GPS Instrument Operator's Name: ROBERT DALEY  
Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other  
Casing to be pulled:  Yes  No Top of Casing Cement:  
Fish in Hole:  Yes  No If yes, explain details below  
Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
Details:

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
|           |           |           |                |                     |            |

Total: 0 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF        | 9+7/8        | 7              | 17              | 462           | 194          | 415        | 0          |        |

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2263 ft. to 2045 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set 35 sks cmt from 558 ft. to 340 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set 10 sks cmt from 62 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 10 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of \_\_\_\_\_ inch casing Plugging Date: 07/24/2011  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: BISON CEMENTERS  
 Type of Cement and Additives Used: 50/50 POZ, 2%GEL, 1% CFL-80, 15.2 PPG, 1.33Y  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

PLUG TYPE CMT

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DEBORAH POWELL  
 Title: ENG. TECH MANAGER Date: 8/17/2011 Email: DEBBYP@MCELVAIN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 11/1/2011

**CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

| Att Doc Num | Name                        |
|-------------|-----------------------------|
| 2588213     | FORM 6 SUBSEQUENT SUBMITTED |
| 2588214     | CEMENT JOB SUMMARY          |
| 2588215     | WELLBORE DIAGRAM            |

Total Attach: 3 Files

**General Comments**

| <b>User Group</b> | <b>Comment</b>  | <b>Comment Date</b>      |
|-------------------|---|--------------------------|
| Engineer          | 10/20/11 - REQ CORRECTED TOPS AND CMT TIX FOR SC. PRRE TOP WAS BELOW SC. CMT TIX W/ FORM 5 WAS FOR PLUGGING. EMAILED DebbyP@McElvain.com + PHONE W/ DP<br>10/28/11 - RCVD CORRECTED TOPS, CMT TIX FOR SC, AND UPDATED WBD VIA EMAIL FROM DebbyP@McElvain.com.<br>PROCESSED FORM 5 AND 6 TOGETHER, WBD STILL HAD INCORRECT BOTTOM PLUG INFO - WROTE IN ON WBD BASED ON CMT TIX AND FORM 6 SUBMITTED, EMAILED DP. | 11/1/2011<br>12:10:56 PM |

Total: 1 comment(s)