FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission	DE	ET	OE	ES

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400219591

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 47120
4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
    Phone: (720) 929-6832
3. Address: P O BOX 173779
    Fax: (720) 929-7832
    City: DENVER   State: CO   Zip: 80217-

5. API Number   05-123-32588-00
6. County: WELD
7. Well Name: COOK   Well Number: 21-9
8. Location: QtrQtr: SENW   Section: 9   Township: 2N   Range: 65W   Meridian: 6
    Footage at surface: Distance: 2374   feet   Direction: FNL   Distance: 2623   feet   Direction: FWL
    As Drilled Latitude: 40.154009   As Drilled Longitude: -104.668933
GPS Data:
    Data of Measurement: 08/24/2011   PDOP Reading: 3.4   GPS Instrument Operator's Name: Renee Doiron

    ** If directional footage at Top of Prod. Zone   Dist.:   1328   feet. Direction: FNL   Dist.:   2572   feet. Direction: FEL
        Sec: 9   Twp: 2N   Rng: 65W
    ** If directional footage at Bottom Hole   Dist.:   1341   feet. Direction: FNL   Dist.:   2571   feet. Direction: FEL
        Sec: 9   Twp: 2N   Rng: 65W
9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt)   05/22/2011   13. Date TD: 05/25/2011   14. Date Casing Set or D&A: 05/26/2011

15. Well Classification:
    [ ] Dry   [X] Oil   [ ] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

16. Total Depth   MD   7950   TVD**   7805   17 Plug Back Total Depth   MD   7905   TVD**   7760

18. Elevations   GR   4872   KB   4887   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CD-CN-ML, HRI; CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	752	470	15	752	CALC
1ST	7+7/8	4+1/2	11.6#	0	7,940	620	3,755	7,940	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:	05/26/2011				
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	3,755	480	380	3,755

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,065		☐	☐	
SUSSEX	4,375	4,704	☐	☐	
NIOBRARA	7,038		☐	☐	
FORT HAYS	7,300		☐	☐	
CODELL	7,320		☐	☐	
J SAND	7,775		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Cindy Vue

Title: Regulatory Analyst II   Date: _____   Email: Cindy.Vue@anadarko.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)