

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
2591069

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 69805
2. Name of Operator: PETROX RESOURCES INC
3. Address: P O BOX 2600
City: MEEKER State: CO Zip: 81641
4. Contact Name: MIKE CLARK
Phone: (970) 878-5594
Fax: (970) 878-4489

5. API Number 05-007-06275-00
6. County: ARCHULETA
7. Well Name: LARK 33-5 Well Number: 21-2
8. Location: QtrQtr: SWSW Section: 21 Township: 33N Range: 5W Meridian: N
Footage at surface: Distance: 770 feet Direction: FSL Distance: 205 feet Direction: FWL
As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: 863 feet. Direction: FSL Dist.: 958 feet. Direction: FWL
Sec: 21 Twp: 33N Rng: 5W

** If directional footage at Bottom Hole Dist.: 1603 feet. Direction: FSL Dist.: 1407 feet. Direction: FEL
Sec: 21 Twp: 33N Rng: 5W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/23/2009 13. Date TD: 12/14/2009 14. Date Casing Set or D&A: 12/15/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6125 TVD** 2768 17 Plug Back Total Depth MD 6125 TVD** 2768

18. Elevations GR 6236 KB 6248

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL - NOT RUN

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8		0	416	240		416	CALC
1ST	8+7/8	7		0	2,852	525		2,852	CBL
1ST LINER	6+1/4	4+1/2		2715	6,125	0			

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OJO ALAMO	1,760		<input type="checkbox"/>	<input type="checkbox"/>	
KIRTLAND	1,974		<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND	2,648	2,847	<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND COAL	3,112		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MICHAEL J CLARK

Title: PRESIDENT Date: 8/16/2010 Email: MIKE.PETROXCBM@GMAIL.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
2591071	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2072603	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
1857198	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2591069	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2591072	CORRESPONDENCE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	The operator's request to postpone running the CBL has been granted. The reservoir is over pressured (0.52 psi/ft) and when the reservoir pressure depletes sufficiently (0.433 psi/ft) the CBL will be run. The production casing cementer's report states that 35 bbls of cmt did circulate to surface. The surface casing cementer's report states that 15 bbls of cmt did circulated to surface.	10/28/2011 3:00:46 PM
Permit	REC D/S PROFILE, 5A AND WELLBORE DIAGRAM.	8/23/2011 12:04:02 PM
Permit	No CBL run, See Sundry doc#1828772, approval to delay CBL run until after well isput on prod, app'd by Mark Weems. No prod has been submitted so therefore no CBL has been run. Req D/S profile.	8/19/2011 11:05:09 AM

Total: 3 comment(s)