
PETROX RESOURCES INC

Lark 33-5 21-2

Rio Blanco County , Colorado

Cement Surface Casing

23-Nov-2009

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 329846		Ship To #: 2756439		Quote #:		Sales Order #: 7025914	
Customer: PETROX RESOURCES INC				Customer Rep: Crow, David			
Well Name: Lark 33-5			Well #: 21-2			API/UWI #:	
Field:		City (SAP): PAGOSA SPRINGS		County/Parish: Rio Blanco		State: Colorado	
Contractor: D & J Drilling			Rig/Platform Name/Num: D & J # 2				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: SNYDER, RANDALL			Srvc Supervisor: BROST, ROBERT			MBU ID Emp #: 394382	
Job Personnel							
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs
BROST, ROBERT W		394382	KOURIM, DUSTIN J		433766	RICHEIN, ANTHONY Ray	412961
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025039	80 mile	10724579	80 mile	10823383	80 mile	11259885	80 mile
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
TOTAL		<i>Total is the sum of each column separately</i>					
Job							
Formation Name				Job Times			
Formation Depth (MD) Top				Date			
Bottom				Time			
Form Type				Time Zone			
BHST				Called Out			
23 - Nov - 2009				16:00			
23 - Nov - 2009				19:45			
23 - Nov - 2009				23:06			
23 - Nov - 2009				23:37			
24 - Nov - 2009				01:30			
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
Open hole				12.25			
Surface casing	New		9.625	8.921	36.		
Sales/Rental/3rd Party (HES)							
Description						Qty	Qty uom
PLUG,CMTG,TOP,WOODN,TWO CUP TY,9 5/8 IN						1	EA
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float							
Stage Tool							
Miscellaneous Materials							
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	water		10.00	bbl	.	.0	.0	.0		
2	Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	240.0	sacks	15.8	1.17	5.01		5.01	
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)								
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	5.013 Gal	FRESH WATER								
3	Displacement		30.00	bbl	8.4			.0		
Calculated Values		Pressures		Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	17 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID		Frac ring # 2 @	ID		Frac Ring # 3 @	ID		Frac Ring # 4 @	ID
The Information Stated Herein Is Correct				Customer Representative Signature						

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Well Name: Lark 33-5		Well #: 21-2	API/UWI #:
Field:	City (SAP): PAGOSA SPRINGS	County/Parish: Rio Blanco	State: Colorado
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: D & J Drilling		Rig/Platform Name/Num: D & J # 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: SNYDER, RANDALL		Srvc Supervisor: BROST, ROBERT	MBU ID Emp #: 394382

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/23/2009 16:00							9 5/8" surface 402' 12 1/4"open hole 426'36#cs 8.8ppg mud
Safety Huddle	11/23/2009 16:45							no cell phones use seatbelts watch following distance
Arrive At Loc	11/23/2009 19:45							
Assessment Of Location Safety Meeting	11/23/2009 20:00							walk threw rigup looking for haz
Rig-Up Equipment	11/23/2009 20:10							
Rig-Up Completed	11/23/2009 22:30							cs td at 2220
Safety Meeting - Pre Job	11/23/2009 22:55							attn by rig crew pump crew comp rep
Start Job	11/23/2009 23:06			2			3.0	fill lines freshwater
Pressure Test	11/23/2009 23:07						2350.0	good test no leaks
Pump Spacer 1	11/23/2009 23:09			10			18.0	freshwater
Pump Lead Cement	11/23/2009 23:13			50			130.0	240sk 15.8ppg 1.17yield 5.01h2o
Shutdown	11/23/2009 23:23							
Drop Top Plug	11/23/2009 23:25							plug left container tattle tail not working had to open head to confirm that plug left
Pump Displacement	11/23/2009 23:31			28			160.0	freshwater no baffle in pipe pumped 28 bbls shut in well
End Job	11/23/2009 23:37							15bblscmt to surface

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Down	11/23/2009 23:50							
Safety Meeting - Departing Location	11/24/2009 01:30							thank you Robert Brost and crew