
PETROX RESOURCES INC

Lark 33-5 21-2

Rio Blanco County , Colorado

Cement Surface Casing

23-Nov-2009

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 329846		Ship To #: 2756439		Quote #:		Sales Order #: 7025914							
Customer: PETROX RESOURCES INC				Customer Rep: Crow, David									
Well Name: Lark 33-5			Well #: 21-2			API/UWI #:							
Field:		City (SAP): PAGOSA SPRINGS		County/Parish: Rio Blanco			State: Colorado						
Contractor: D & J Drilling			Rig/Platform Name/Num: D & J # 2										
Job Purpose: Cement Surface Casing													
Well Type: Development Well					Job Type: Cement Surface Casing								
Sales Person: SNYDER, RANDALL				Srvc Supervisor: BROST, ROBERT			MBU ID Emp #: 394382						
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
BROST, ROBERT W		394382	KOURIM, DUSTIN J		433766	RICHE SIN, ANTHONY Ray		412961					
Equipment													
HES Unit #	<i>Distance-1 way</i>	HES Unit #	<i>Distance-1 way</i>	HES Unit #	<i>Distance-1 way</i>	HES Unit #	<i>Distance-1 way</i>						
10025039	80 mile	10724579	80 mile	10823383	80 mile	11259885	80 mile						
Job Hours													
Date	<i>On Location Hours</i>	Operating Hours	Date	<i>On Location Hours</i>	Operating Hours	Date	<i>On Location Hours</i>	Operating Hours					
TOTAL		<i>Total is the sum of each column separately</i>											
Job					Job Times								
Formation Name					Date		Time	Time Zone					
Formation Depth (MD)		Top	Bottom		Called Out		23 - Nov - 2009	16:00	MST				
Form Type		BHST			On Location		23 - Nov - 2009	19:45	MST				
Job depth MD		426. ft		Job Depth TVD		426. ft		Job Started					
Water Depth					Wk Ht Above Floor		4. ft		Job Completed				
Perforation Depth (MD)		<i>From</i>	<i>To</i>		Departed Loc		24 - Nov - 2009	01:30	MST				
Well Data													
<i>Description</i>	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Open hole				12.25				.	426.				
Surface casing	New		9.625	8.921	36.			.	402.				
Sales/Rental/3rd Party (HES)													
Description						Qty	Qty uom	Depth	Supplier				
PLUG,CMTG, TOP, WOODN, TWO CUP TY, 9 5/8 IN						1	EA						
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc			Surfactant		Conc			Acid Type		Qty	Conc %
Treatment Fld		Conc			Inhibitor		Conc			Sand Type		Size	Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	water		10.00	bbl	.	.0	.0	.0	
2	Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	240.0	sacks	15.8	1.17	5.01		5.01
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.013 Gal	FRESH WATER							
3	Displacement		30.00	bbl	8.4			.0	
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	17 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Well Name: Lark 33-5		Well #: 21-2	API/UWI #:
Field:	City (SAP): PAGOSA SPRINGS	County/Parish: Rio Blanco	State: Colorado
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: D & J Drilling		Rig/Platform Name/Num: D & J # 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: SNYDER, RANDALL		Srvc Supervisor: BROST, ROBERT	MBU ID Emp #: 394382

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/23/2009 16:00							9 5/8" surface 402' 12 1/4" open hole 426'36#cs 8.8ppg mud
Safety Huddle	11/23/2009 16:45							no cell phones use seatbelts watch following distance
Arrive At Loc	11/23/2009 19:45							
Assessment Of Location Safety Meeting	11/23/2009 20:00							walk threw rigup looking for haz
Rig-Up Equipment	11/23/2009 20:10							
Rig-Up Completed	11/23/2009 22:30							cs td at 2220
Safety Meeting - Pre Job	11/23/2009 22:55							attn by rig crew pump crew comp rep
Start Job	11/23/2009 23:06			2			3.0	fill lines freshwater
Pressure Test	11/23/2009 23:07						2350.0	good test no leaks
Pump Spacer 1	11/23/2009 23:09			10			18.0	freshwater
Pump Lead Cement	11/23/2009 23:13			50			130.0	240sk 15.8ppg 1.17yield 5.01h2o
Shutdown	11/23/2009 23:23							
Drop Top Plug	11/23/2009 23:25							plug left container tattle tail not working had to open head to confirm that plug left
Pump Displacement	11/23/2009 23:31			28			160.0	freshwater no baffle in pipe pumped 28 bbls shut in well
End Job	11/23/2009 23:37							15bblscmt to surface

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Down	11/23/2009 23:50							
Safety Meeting - Departing Location	11/24/2009 01:30							thank you Robert Brost and crew