

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400219202

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: EILEEN ROBERTS

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33116-00

6. County: WELD

7. Well Name: STATE D

Well Number: 01-30D

8. Location: QtrQtr: NWSW Section: 36 Township: 4N Range: 64W Meridian: 6

Footage at surface: Distance: 1569 feet Direction: FSL Distance: 616 feet Direction: FWL

As Drilled Latitude: 40.266050 As Drilled Longitude: -104.506580

## GPS Data:

Date of Measurement: 05/26/2011 PDOP Reading: 2.6 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage at Top of Prod. Zone Dist.: 93 feet. Direction: FNL Dist.: 55 feet. Direction: FEL

Sec: 2 Twp: 3N Rng: 64W

\*\* If directional footage at Bottom Hole Dist.: 92 feet. Direction: FNL Dist.: 54 feet. Direction: FEL

Sec: 2 Twp: 3N Rng: 64W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/18/2011 13. Date TD: 05/22/2011 14. Date Casing Set or D&amp;A: 05/23/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7445 TVD\*\* 7063 17 Plug Back Total Depth MD 7388 TVD\*\* 7006

18. Elevations GR 4737 KB 4751

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL/GRL/CCL, SDL/DSNL/ACL/TRL.

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.00	0	657	218	0	670	
1ST	7+7/8	4+1/2	11.60	0	7,433	595	1,700	7,433	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,911		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,176		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,200		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,283		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: eroberts@nobleenergyinc.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

#### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)