

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
10/27/2011

1. OGCC Operator Number: <u>10255</u>	4. Contact Name <u>Todd Hutson - Environmental Manager</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Quicksilver Resources Inc.</u>	Phone: <u>817-422-2883</u>	
3. Address: <u>801 Cherry Street, Suite 3700, Unit 19</u> City: <u>Fort Worth</u> State: <u>Tx</u> Zip: <u>76102</u>	Fax: <u>817-665-4191</u>	
5. API Number <u>05-081-07050-0000</u>	OGCC Facility ID Number <u>272983</u>	Survey Plat
8. Well/Facility Name: <u>Walker 3-1 Flare Pit</u>	7. Well/Facility Number <u>272983</u>	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): <u>SWNE Section 3, T7N, R93W</u>		Surface Eqmnt Diagram
9. County: <u>Moffat</u>	10. Field Name: <u>Wildcat</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: _____		Other Lab Results <input checked="" type="checkbox"/>

Location ID
313134

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer
Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

attach directional survey

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/peaf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: _____

Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input checked="" type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Background</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Todd Hutson Date: 10/14/2011 Email: thutson@qrc.com
Print Name: Todd Hutson Title: Environmental Manager

COGCC Approved: [Signature] Title: Env. Sup. Date: 10/27/11
CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | | |
|---|-------------------------------|
| 1. OGCC Operator Number: 10255 | API Number: 05-081-07050-0000 |
| 2. Name of Operator: Quicksilver Resources Inc. | OGCC Facility ID # 272983 |
| 3. Well/Facility Name: Walker 3-1 Flare Pit | Well/Facility Number: 272983 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW NE Section 3, T7N, R93W | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This COGCC Form 4 is being submitted as a request to meet the background concentration levels for arsenic at the Walker 3-1 Flare Pit in accordance with footnote 1 to the COGCC table 910-1.

The request is based on the analytical results presented below (see attached laboratory report).

One discrete sample was collected from the floor of the pit due to the relative small size. The arsenic concentration was reported as 6.5 mg/kg with background being 5.7 mg/kg. All other concentrations were reported to meet the COGCC table 910-1 criteria or will be buried at a depth below three feet (pH).

Quicksilver is requesting this approval in order to proceed with closure and reclamation of the flare pit at the Walker 3-1.