

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400217941

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28600 4. Contact Name: Jackie Davis  
 2. Name of Operator: EXXON MOBIL CORPORATION Phone: (281) 654-1913  
 3. Address: P O BOX 4358 Fax: (281) 654-1940  
 City: HOUSTON State: TX Zip: 77210-

5. API Number 05-103-11425-00 6. County: RIO BLANCO  
 7. Well Name: FREEDOM UNIT Well Number: 197-33B5  
 8. Location: QtrQtr: SWNE Section: 33 Township: 1S Range: 97W Meridian: 6  
 9. Field Name: PICEANCE CREEK Field Code: 68800

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 11/28/2010 Date of First Production this formation: 12/09/2010

Perforations Top: 11573 Bottom: 11685 No. Holes: 24 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole:

Frac'd w/ 12,656# 100 mesh & 60,750# 40/70 sand proppant.

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 12/19/2010 Hours: 24 Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 79 Bbls H2O: 68 GOR: 0

Test Method: Flowing Casing PSI: 1749 Tubing PSI: \_\_\_\_\_ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10427 Tbg setting date: 08/10/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 11/23/2010 Date of First Production this formation: 12/09/2010

Perforations Top: 11772 Bottom: 12222 No. Holes: 108 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac'd w/ 63,281# 100 mesh & 303,750# 40/70 sand proppant. Frac plug @ 12,060 drilled out.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 12/19/2010 Hours: 24 Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 177 Bbls H2O: 152 GOR: 0

Test Method: Flowing Casing PSI: 1749 Tubing PSI: \_\_\_\_\_ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10427 Tbg setting date: 08/10/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 11/28/2010 Date of First Production this formation: 12/09/2010

Perforations Top: 8858 Bottom: 11195 No. Holes: 420 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac'd w/ 324,844# 100 mesh & 1,559,250# 40/70 sand proppant. Frac plugs @ 9,832'; 10,528' & 11,022'. DO all plugs.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 12/19/2010 Hours: 24 Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 1003 Bbls H2O: 860 GOR: 0

Test Method: Flowing Casing PSI: 1749 Tubing PSI: \_\_\_\_\_ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10427 Tbg setting date: 08/10/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

This Form 5A is being resubmitted to report installation of tubing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jackie Davis

Title: Support Staff Tech Assist Date: 10/25/2011 Email: jackie.p.davis@exxonmobil.com

### Attachment Check List

Att Doc Num	Name
400217941	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)