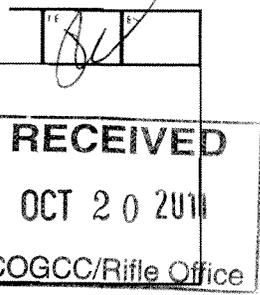


State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
4. Contact Name: Matt Barber
5. API Number: 05-045-20264-00
6. Well/Facility Name: Jolley
7. Well/Facility Number: KP 423-21
8. Location: NWSE Sec 21-T6S-91W
9. County: Garfield
10. Field Name: Kokopelli
11. Federal, Indian or State Lease Number: n/a

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude, Longitude, Ground Elevation
Distance to nearest property line, lease line, well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT
Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
*submit cbl and cement job summaries

RECLAMATION:
Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 11/1/2011
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Request to Complete
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 10/17/2011 Email: matt.barber@williams.com
Print Name: Matt Barber Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NWA Engineer Date: 10/25/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
OCT 20 2011
COGCC/Rifle Office

1. OGCC Operator Number:	96850	API Number:	05-045-20264-00
2. Name of Operator:	Williams Production RMT Company LLC OGCC Facility ID #		
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 423-21
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE Sec 21-T6S-91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 9/30/2011

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

- CBL _____ TOC 2463
- WELLBORE SCHEMATIC _____ TOC 2950
- TEMPERATURE PLOT _____
- BRADENHEAD PRESSURE SUMMARY _____

all = 0

10/25/11
JSL

CEIVED
20 2011

COCC/Rif. Office



TEMPERATURE
Log

File No: CH042803
API No: 08045202640000
Company: WILLIAMS PRODUCTION COMPANY
Well: JOLLEY KP 423-21
Field: KOKOPELLI
County: GARFIELD State: COLORADO

21 6S 91W
KP 33-21 PAD
CYCLONE 30
Location: SHL: 1507' FSL & 2138' FEL
BHL: 1830' FSL & 2008' FWL
SEC 21 TWP 6S RGE 91W
Other Services: NONE

Permanent Datum: 0L Elevation: 6969 ft
Log Measured From: KB 23 ft Above P. D.
Drill Measured From: KELLY BUSHING
Elevations: KB 6992 ft, DF 6991 ft, GL 6969 ft

Date	30 SEP 2011
Run	ONE
Service Order	575485
Depth Driller	8095 ft
Depth Logger	8085 ft
Bottom Logged Interval	8085 ft
Top Logged Interval	0 ft
Time Started	11:00
Time Finished	14:00
Operator Rig Time	3 hrs
Type of Fluid in Hole	WATER
Fluid Density	N/A
Salinity	N/A
Fluid Level	FULL
Logged Cement Top	N/A
Wellhead Pressure	0 psi
Maximum Hole Deviation	N/A
Nominal Logging Speed	60 fpm
Maximum Recorded Temperature	198 degF
Reference Log	NONE
Reference Log Date	N/A
Equipment No.	WL 4214
Location	G.J., COLORADO
Recorded By	J. OSTLER
Witnessed By	MR. AL BURNHOOD

- FOLD HERE

In making interpretations of logs, our employees will give the customer the benefit of their best judgement. But since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and we do not guarantee the accuracy or correctness of any interpretation. We shall not be liable or responsible for any loss, cost, damages, or expenses whatsoever incurred or sustained by the customer resulting from any interpretation made by any of our employees.

Bit Size	From	To
13.5 In	SURFACE	901 ft
8.75 In	SURFACE	8095 ft

Size	Weight	Grade	From	To
9.825 In			SURFACE	901 ft
4.5 In	11.6 lbm/ft	P-110	SURFACE	8095 ft

Remarks
THIS LOG WAS RECORDED GOING DOWN.
BHT = 198°F.

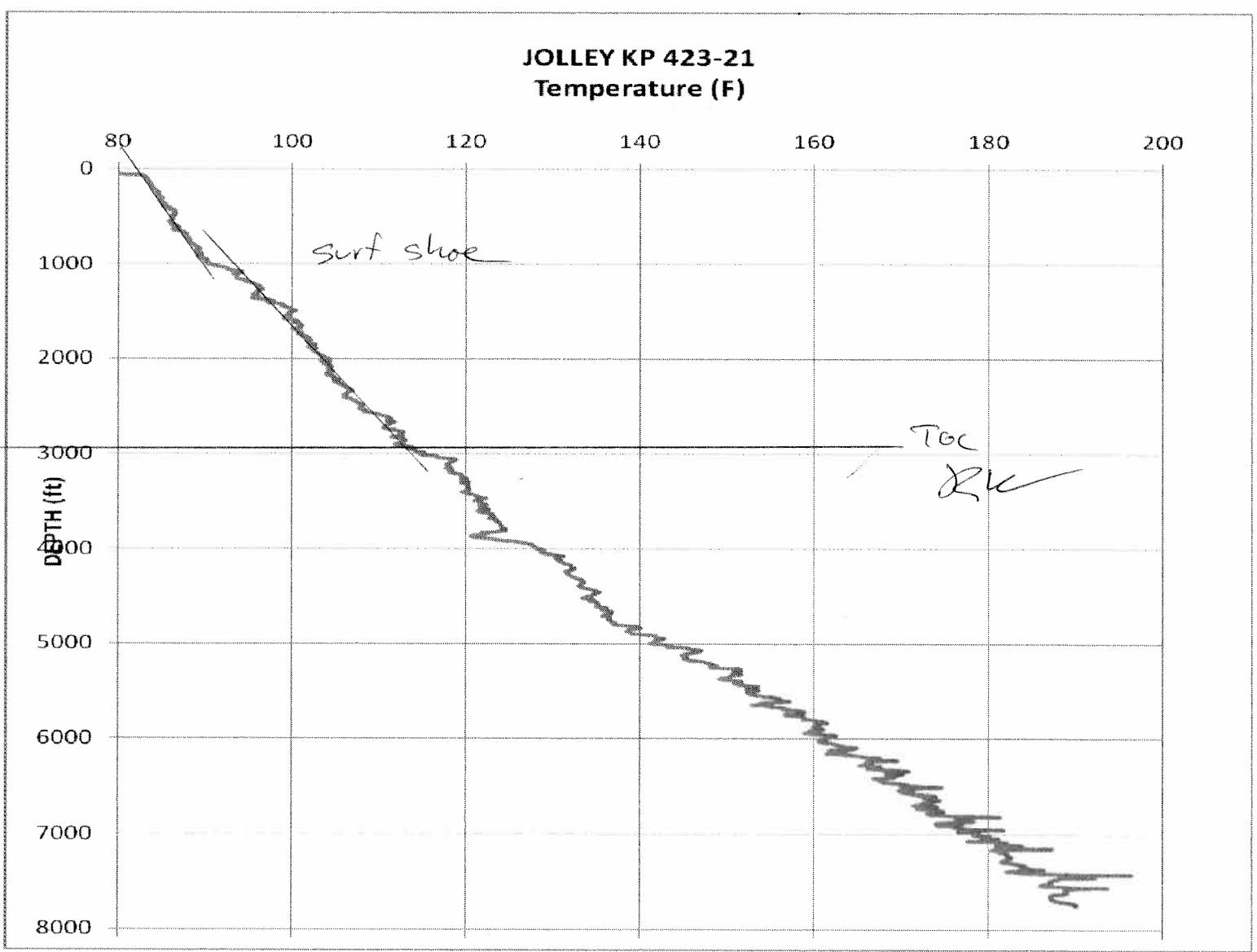
Run	Trip	Tool	Series Number	Serial Number	Position

1	1	TEMP	8255XA	11774588	FREE
1	1	GR	8262XA	10485470	FREE
1	1	TEL/CCL	8248EA	11877323	FREE
1	1	PCM	8250EA	10857853	FREE

RECEIVED
OCT 20 2011

COGCC/Title Office

TEMPERATURE DOWN LOG QUICK LOOK



TEMPERATURE DOWN LOG



Bradenhead Pressure Summary

WELL: Jolley KP 423-21

LOCATION: NW/4 SE/4 SEC. 21 T6S-R91W 6TH PM

API#: 05-045-20264-00

TEMP. LOG RUN DATE: 09/30/2011

TOP OF CEMENT: 1968' (CBL)

TOP OF GAS: 6030'

BRADENHEAD PRESSURES (psig)

BRADEN HEAD PRESSURE

DATE	HRS	PSI	BBLS TO FILL
09/30/2011 09:00	6 HRS	0 PSI	2.5 BBLS TO FILL
09/30/2011 15:00	12 HRS	0 PSI	0 BBLS TO FILL
10/01/2011 03:00	24 HRS	0 PSI	0 BBLS TO FILL
10/02/2011 03:00	48 HRS	0 PSI	0 BBLS TO FILL
10/02/2011 03:00	72 HRS	0 PSI	0 BBLS TO FILL

10/17/2011 updates:

- TOC from CBL is 1968 ft.
- Initial Bradenhead measurements were all 0 psi
- Current Bradenhead pressure is 0 psi

RECEIVED
OCT 20 2011
COGCC/Rifle Office

Williams Production RMT Co.
Jolley KP 423-21
Kokopelli Field
SHL 1507' FSL 2138' FEL (NW/4 SE/4) BHL 1805' FSL 2021' FWL (NE/4 SW/4)
Section 21-T6S-R91W 6th PM
Garfield County, Colorado

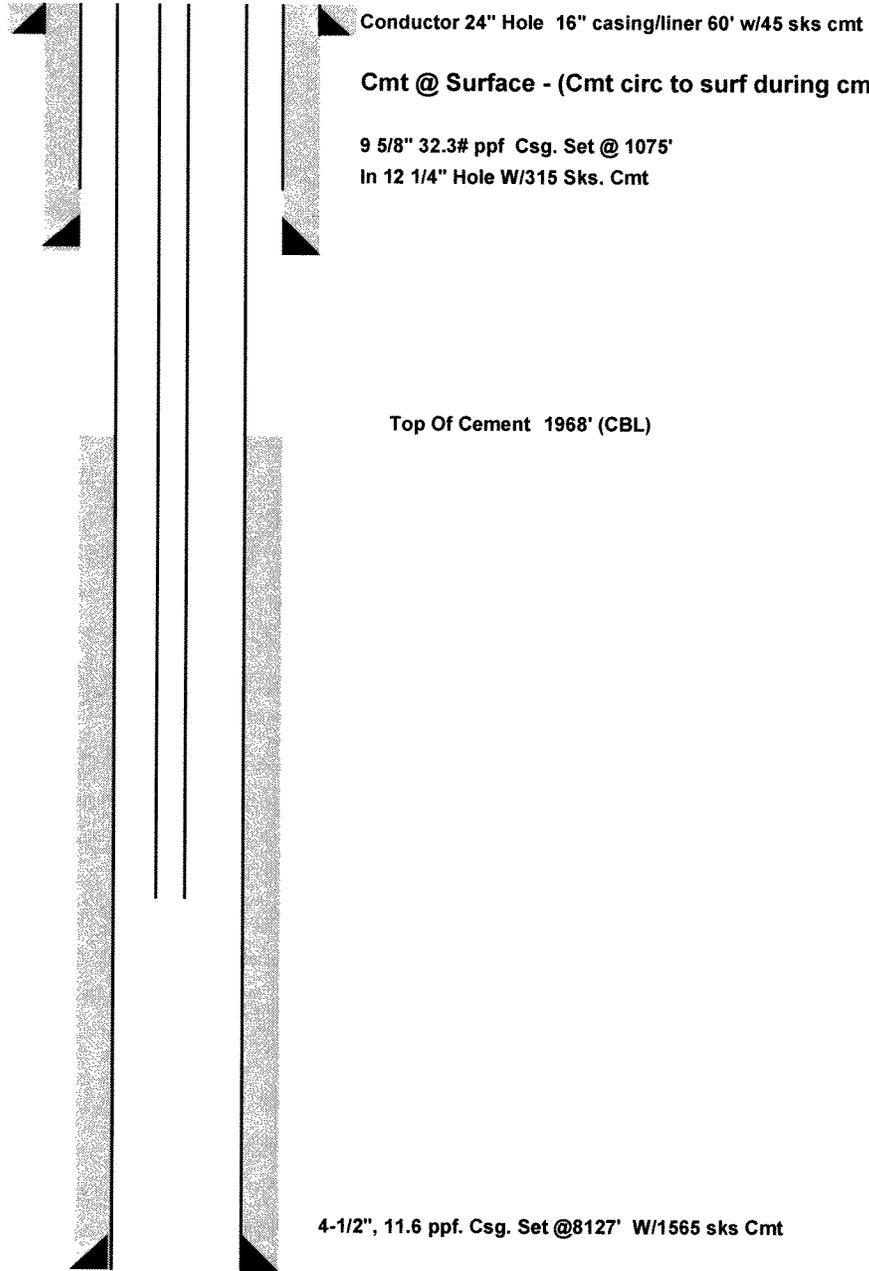
Formation Tops
(Measured Depths)

Mesaverde @ 4458'

Cameo @ 7789'

Rollins @ 8030'

PBTD @
TMD @ 8151'
TVD @ 7987'



Conductor 24" Hole 16" casing/liner 60' w/45 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @ 1075'
In 12 1/4" Hole W/315 Sks. Cmt

Top Of Cement 1968' (CBL)

4-1/2", 11.6 ppf. Csg. Set @8127' W/1565 sks Cmt