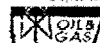


State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02121322



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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COGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Matt Barber	Complete the Attachment Checklist
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 606-4385	
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268	
City: Denver State: CO Zip 80202		OP OGCC
5. API Number 05-045-20264-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number KP 423-21	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE Sec 21-T6S-91W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page X
11. Federal, Indian or State Lease Number: n/a		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
-------------------------------------	---

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 11/1/2011	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 10/17/2011 Email: matt.barber@williams.com  
Print Name: Matt Barber Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NWA Engineer Date: 10/25/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-20264-00
2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 423-21
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 21-T6S-91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 9/30/2011

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

**ATTACHMENTS:**

CBL \_\_\_\_\_ TOC 2463  
WELLBORE SCHEMATIC \_\_\_\_\_  
TEMPERATURE PLOT \_\_\_\_\_ TOC 2950  
BRADENHEAD PRESSURE SUMMARY

↓  
all = 0

DSK 10/25/11

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COCC/Rift Office

BAKER  
HUGHES

TEMPERATURE  
Log

File No: CH042603  
API No: 05045202640000

Company: WILLIAMS PRODUCTION COMPANY  
Well: JOLLEY KP 423-21  
Field: KOKOPELLI  
County: GARFIELD  
State: COLORADO

Location  
SHL: 1507' FSL & 2138' FEL  
BHL: 1830' FSL & 2008' FWL  
SEC 21 TWP 6S RGE 91W  
Other Services: NONE

21 6S 91W  
KP 33-21 PAD  
CYCLONE 30

Permanent Datum  
Log Measured From  
Drill Measured From

GL  
KB  
KELLY BUSHING

Elevation  
23 ft  
Above P. D.

Elevations  
KB 6992 ft  
DF 6991 ft  
GL 6969 ft

Date	30 SEP 2011
Run	ONE
Service Order	575465
Depth Driller	8095 ft
Depth Logger	8085 ft
Bottom Logged Interval	8085 ft
Top Logged Interval	0 ft
Time Started	11:00
Time Finished	14:00
Operator Rig Time	3 hrs
Type of Fluid in Hole	WATER
Fluid Density	N/A
Salinity	N/A
Fluid Level	FULL
Logged Cement Top	N/A
Wellhead Pressure	0 psi
Maximum Hole Deviation	N/A
Nominal Logging Speed	60 fpm
Maximum Recorded Temperature	198 degF
Reference Log	NONE
Reference Log Date	N/A
Equipment No.	ML 4214
Location	G.J., COLORADO
Recorded By	J. OSTLER
Witnessed By	MR. AL DUNIHOO

- FOLD HERE

In making interpretations of logs, our employees will give the customer the benefit of their best judgement. But since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and we do not guarantee the accuracy or correctness of any interpretation. We shall not be liable or responsible for any loss, cost, damages, or expenses whatsoever incurred or sustained by the customer resulting from any interpretation made by any of our employees.

Borehole Record		
Bit Size	From	To
13.5 In	SURFACE	901 ft
8.75 In	SURFACE	8095 ft

Casing Record				
Size	Weight	Grade	From	To
9.825 In			SURFACE	901 ft
4.5 In	11.6 lbm/ft	P-110	SURFACE	8095 ft

Remarks

THIS LOG WAS RECORDED GOING DOWN.

BHT = 198°F.

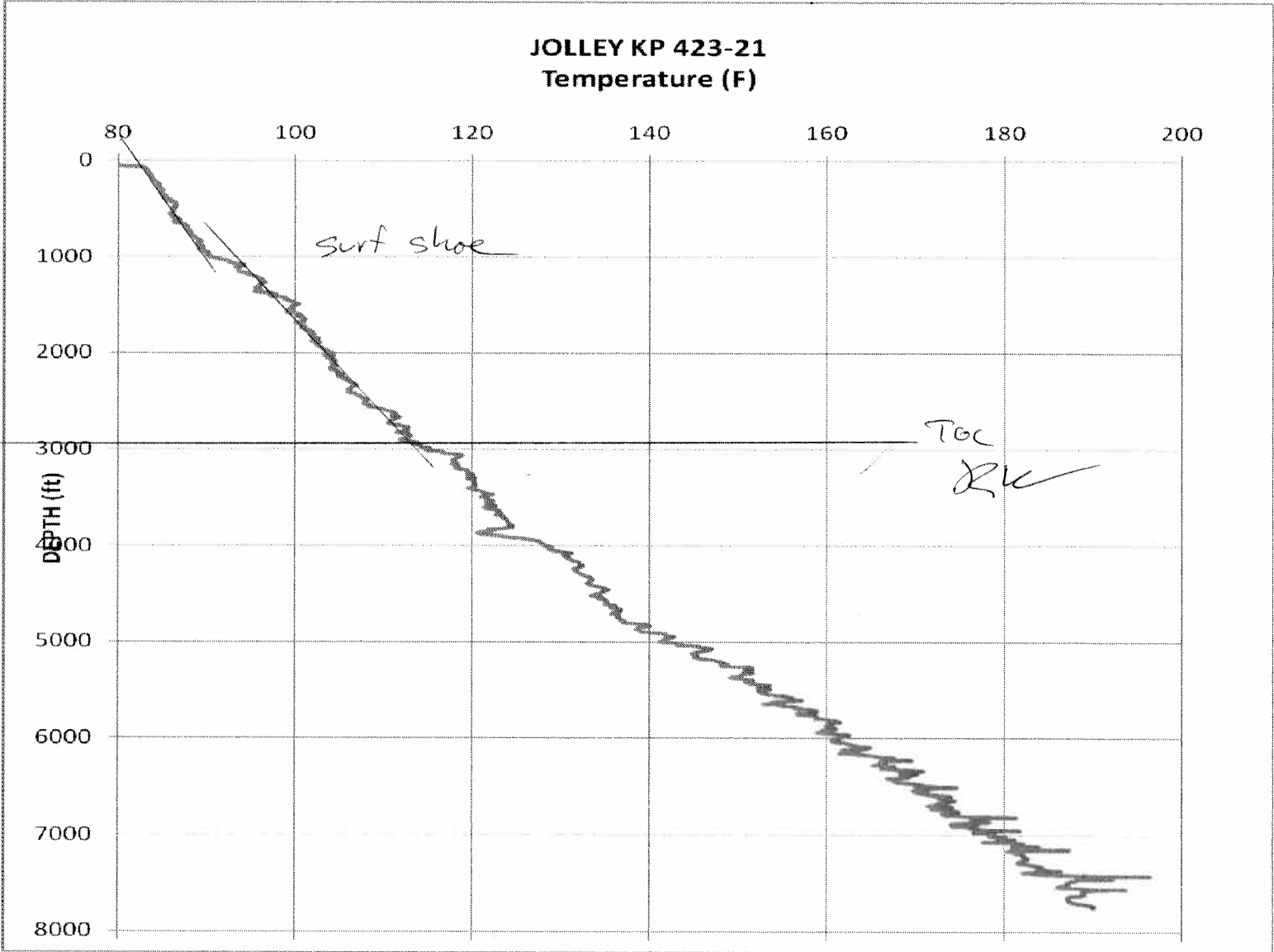
Equipment Data				
Run	Trip	Tool	Series Number	Serial Number

1	1	TEMP	8255XA	11774588	FREE
1	1	GR	8262XA	10485470	FREE
1	1	TEL/OCL	8248EA	11877323	FREE
1	1	PCM	8250EA	10857853	FREE

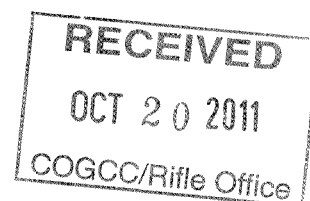
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TEMPERATURE DOWN LOG  
QUICK LOOK



TEMPERATURE DOWN LOG



# Bradenhead Pressure Summary

WELL: Jolley KP 423-21

LOCATION: NW/4 SE/4 SEC. 21 T6S-R91W 6<sup>TH</sup> PM

API#: 05-045-20264-00

TEMP. LOG RUN DATE: 09/30/2011

TOP OF CEMENT: 1968' (CBL)

TOP OF GAS: 6030'

## **BRADENHEAD PRESSURES (psig)**

### **BRADEN HEAD PRESSURE**

DATE	HRS	PSI	BBLS TO FILL
09/30/2011 09:00	6 HRS	0 PSI	2.5 BBLS TO FILL
09/30/2011 15:00	12 HRS	0 PSI	0 BBLS TO FILL
10/01/2011 03:00	24 HRS	0 PSI	0 BBLS TO FILL
10/02/2011 03:00	48 HRS	0 PSI	0 BBLS TO FILL
10/02/2011 03:00	72 HRS	0 PSI	0 BBLS TO FILL

### 10/17/2011 updates:

- TOC from CBL is 1968 ft.
- Initial Bradenhead measurements were all 0 psi
- Current Bradenhead pressure is 0 psi

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COGCC/Rifle Office

Williams Production RMT Co.  
Jolley KP 423-21  
Kokopelli Field  
SHL 1507' FSL 2138' FEL (NW/4 SE/4) BHL 1805' FSL 2021' FWL (NE/4 SW/4)  
Section 21-T6S-R91W 6th PM  
Garfield County, Colorado

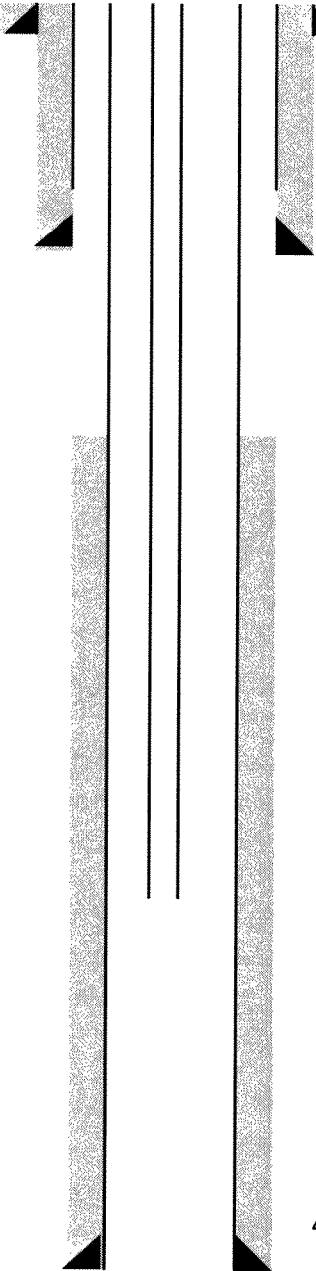
Formation Tops  
(Measured Depths)

Mesaverde @ 4458'

Cameo @ 7789'

Rollins @ 8030'

PBTD @  
TMD @ 8151'  
TVD @ 7987'



Conductor 24" Hole 16" casing/liner 60' w/45 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @ 1075'  
In 12 1/4" Hole W/315 Sks. Cmt

Top Of Cement 1968' (CBL)

4-1/2", 11.6 ppf. Csg. Set @8127' W/1565 sks Cmt