

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

RECEIVED
10/21/2011

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>66571</u>	4. Contact Name: <u>Daniel Padilla</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>OXY USA WTP LP</u>	Phone: <u>970.263.3637</u>	
3. Address: <u>760 Horizon Drive, Suite 101</u> City: <u>Grand Junction</u> State: <u>CO</u> Zip: <u>81506</u>	Fax: <u>970.263.3694</u>	
5. API Number <u>05-</u>	OGCC Facility ID Number <u>414402</u>	Survey Plat
6. Well/Facility Name: <u>Pond G</u>	7. Well/Facility Number	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>SENW, Sec 16, T6S, R97W, 6th PM</u>		Surface Eqpmt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Grand Valley</u>	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
 Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
 Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
 Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT
 Formation Formation Code Spacing order number Unit Acreage Unit configuration

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date:
 Plugging Bond: Blanket Individual

CHANGE WELL NAME: NUMBER
 From:
 To:
 Effective Date:

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection:

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned:
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
 Approximate Start Date: 10/21/2011

Report of Work Done
 Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input checked="" type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: <u> </u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *Daniel Padilla* Date: 10/21/11 Email: daniel_padilla@oxy.com
 Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: <u>66571</u> API Number: _____
2. Name of Operator: <u>OXY USA WTP LP</u> OGCC Facility ID # <u>414402</u>
3. Well/Facility Name: <u>Pond G</u> Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENW, Sec 16, T6S, R97W, 6th PM</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA WTP LP (Oxy) is requesting to include the following Oxy injection wells as a produced water disposal method for the above-mentioned storage pond.

OXY USA WTP LP (Operator # 66571) - Primary Disposal

- Logan Trail 28-10 SWD (UIC # 159275), located in SWSW, Section 29, Township 7S, Range 97W, 6th PM
- Cascade Creek 629-1 (UIC # 159281), located in NESE, Section 28, Township 7S, Range 97W, 6th PM

OXY USA Inc. (Operator # 66561) - Secondary Disposal

- Ziegal 7-1 SWD (UIC Disposal # 159172), located in the SENE, Section 7, Township 10S, Range 94W, 6th PM
- My Way Ranch 17-2 SWD (UIC # 159232), located in the SWNE, Section 17, Township 10S, Range 94W, 6th PM

In the event that all injection wells do not have adequate injection capacity, Oxy will dispose of produced water off site, at an approved commercially licensed disposal facility.

Oxy will file a Form 26 for each of the injection wells to add this location as a source of produced water.