



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
10/21/2011

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 66571	4. Contact Name Daniel Padilla	Survey Plat					
2. Name of Operator: OXY USA WTP LP	Phone: 970.263.3637				Directional Survey		
3. Address: 760 Horizon Drive, Suite 101 City: Grand Junction State: CO Zip: 81506	Fax: 970.263.3694				Surface Eqpm Diagram		
5. API Number 05-	OGCC Facility ID Number 291946	Technical Info Page	X				
6. Well/Facility Name: Coyote Pond/ 10 South	7. Well/Facility Number 10	Other					
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW, Sec 5, T7S, R97W, 6th PM	10. Field Name: Grand Valley						
9. County: Garfield							
11. Federal, Indian or State Lease Number:							

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

NUMBER

From:

To:

Effective Date:

☐ ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 10/21/2011

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)

☐ Request to Vent or Flare

☒ E&P Waste Disposal

☐ Change Drilling Plans

☐ Repair Well

☐ Beneficial Reuse of E&P Waste

☐ Gross Interval Changed?

☐ Rule 502 variance requested

☐ Status Update/Change of Remediation Plans

☐ Casing/Cementing Program Change

☐ Other:

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date: 10/21/11

Email: daniel_padilla@oxy.com

Print Name: Daniel I. Padilla

Title: Regulatory Advisor

COGCC Approved:

Title:

Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | | |
|---|---------------------------|
| 1. OGCC Operator Number: 66571 | API Number: |
| 2. Name of Operator: OXY USA WTP LP | OGCC Facility ID # 291946 |
| 3. Well/Facility Name: Coyote Pond/ 10 South | Well/Facility Number: 10 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW, Sec 5, T7S, R97W, 6th PM | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA WTP LP (Oxy) is requesting to include the following Oxy injection wells as a produced water disposal method for the above-mentioned storage pond.

- OXY USA WTP LP (Operator # 66571) - Primary Disposal
- Logan Trail 28-10 SWD (UIC # 159275), located in SWSW, Section 29, Township 7S, Range 97W, 6th PM
 - Cascade Creek 629-1 (UIC # 159281), located in NESE, Section 28, Township 7S, Range 97W, 6th PM
- OXY USA Inc. (Operator # 66561) - Secondary Disposal
- Ziegal 7-1 SWD (UIC Disposal # 159172), located in the SENE, Section 7, Township 10S, Range 94W, 6th PM
 - My Way Ranch 17-2 SWD (UIC # 159232), located in the SWNE, Section 17, Township 10S, Range 94W, 6th PM

In the event that all injection wells do not have adequate injection capacity, Oxy will dispose of produced water off site, at an approved commercially licensed disposal facility.

Oxy will file a Form 26 for each of the injection wells to add this location as a source of produced water.