

**FORM
5A**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-29495-00 6. County: WELD
7. Well Name: NCLP PC Well Number: AA04-14
8. Location: QtrQtr: SESW Section: 4 Township: 6N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>02/08/2011</u>		Date of First Production this formation: <u>02/15/2011</u>	
Perforations	Top: <u>6500</u> Bottom: <u>6785</u>	No. Holes: <u>88</u>	Hole size: <u>0</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<p>Frac'd Niobrara-Codell w/ 306835 gals of Vistar and Slick Water with 519,940#'s of Ottawa sand.</p> <p>The Codell is producing through a Composite Flow through Plug.</p> <p>Commingled the Niobrara and Codell.</p>			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: <u>02/25/2011</u>	Hours: <u>24</u>	Bbls oil: <u>71</u>	Mcf Gas: <u>65</u> Bbls H2O: <u>26</u>
Calculated 24 hour rate:		Bbls oil: <u>71</u>	Mcf Gas: <u>65</u> Bbls H2O: <u>26</u> GOR: <u>915</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>440</u>	Tubing PSI: <u>0</u>	Choke Size: <u>010/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1266</u>	API Gravity Oil: <u>44</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen RobertsTitle: Regulatory Specialist Date: _____ Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)