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FORM
23
Rev. 6/11State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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OCT 19 2011

COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>10255</u>	4. Contact Name & Phone: <u>Cindy Keister</u>	Report taken by: <u>Donald Gladden</u>
2. Name of Operator: <u>Quicksilver Resources</u>	Ph: <u>8176655572</u>	<u>DAVE ANDREWS</u>
3. Address: <u>801 cherry street</u>	Email: <u>ckeister@qrinc.com</u>	
City: <u>Fort Worth</u> State: <u>TX</u> Zip: <u>76102</u>		

WELL LOCATION INFORMATION

5. API Number: <u>05-0810-7679-0000</u>	6. County: <u>Moffat</u>
7. Well Name: <u>Bret Grandbouche</u>	8. Well Number: <u>24-02h</u>
9. Unit Name (if appl.): _____	10. Unit No: _____
11. QtrQtr: <u>SESW</u> Sec: <u>2</u> Twn: <u>6N</u> Rng: <u>R92 W</u> Meridian: <u>6</u>	
12. Footage From Exterior Section Lines: <u>664 FSL 1983 FWL</u>	
13. Field Name: <u>Wildcat</u>	14. Field Number: <u>99999</u>

CASING INFORMATION

15. Surface Casing Size: <u>9 5/8</u> / Weight per Foot: <u>36</u> Grade: <u>J-55</u> True Vertical Setting Depth: <u>1208</u>
16. Intermed. Casing Size: <u>7</u> / Weight per Foot: <u>26</u> Grade: <u>N-80</u> True Vertical Setting Depth: <u>6400</u>

KICK INFORMATION

17. True Vertical Depth at Kick: <u>7480</u>	19. Formation Code: <u>NBR</u>
18. Formation at Kick: <u>Niobrara</u>	
20. Shut-in Drill Pipe Pressure (SIDPP): <u>0</u> psi	21. Shut-in Casing Pressure (SICP): <u>0</u> psi
22. Mud weight at Time of Kick: <u>8.8</u> ppg	23. Pit Gain: <u>9</u> bbls
24. Time and Date Shut In: <u>10-15-2011 @ 2200hrs</u>	25. Mud Weight Required to Control Well: <u>9.2</u> ppg
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): _____	

Background gas rose to 3700 units from 200 units. Well was shut in. No pressure on casing. Raised MW in pits from 8.8 to 9.2. Gas was circulated out with a bottoms up max of 8700 units. Opened well for observation. Well static.