

17. True Vertical Depth at Kick: <u>11528</u>	19. Formation Code: <u>MNCS</u>
18. Formation at Kick: <u>MANCOS</u>	21. Shut-in Casing Pressure (SICP): <u>572</u> psi
20. Shut-in Drill Pipe Pressure (SIDPP): <u>0</u> psi	23. Pit Gain: <u>30</u> bbls
22. Mud weight at Time of Kick: <u>14.8</u> ppg	25. Mud Weight Required to Control Well: <u>14.8</u> ppg
24. Time and Date Shut In: <u>10/14/11 14:30</u>	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): <u>At 14:30 hrs while reaming drillstring to bottom, pit gain of 30 bbls were encountered. Well was shut in and casing pressure climbed to 572 psi. Bubble was then circulated through an open choke.</u>	
<u>Well was opened at 17:00 on 10/14/11 with no flow, resumed reaming to TD.</u>	