



State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



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OCT 15 2011  
**COGCC**

# WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>100185</u>	4. Greg Schneider	Report taken by:  <i>DAVE ANDREWS</i>
2. Name of Operator: <u>Encana Oil &amp; Gas (USA) Inc.</u>		
3. Address: <u>370 17th Street Suite 1700</u>	Ph: <u>303-513-8929</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>gregory.schneider@encana.com</u>	

## WELL LOCATION INFORMATION

5. API Number: 05-045-15068-00 6. County: Garfield  
7. Well Name: Federal Savage 8. Well Number: 11-6C  
9. Unit Name (if appl.): \_\_\_\_\_ 10. Unit No: \_\_\_\_\_  
11. QtrQtr: NWNW Sec: 11 Twn: 7S Rng: 94W Meridian: 6th PM  
12. Footage From Exterior Section Lines: 1047 1199  
1029 FNL, 1233 FWL  
13. Field Name: Rulison 14. Field Number: BD11 75400

15. Surface Casing Size:	<u>9 5/8"</u>	/	Weight per Foot:	<u>36</u>	Grade:	<u>J55</u>	True Vertical Setting Depth:	<u>1285</u>
16. Intermed. Casing Size:	<u>          </u>	/	Weight per Foot:	<u>          </u>	Grade:	<u>          </u>	True Vertical Setting Depth:	<u>          </u>

## KICK INFORMATION

17. True Vertical Depth at Kick: <u>8,630'</u>	
18. Formation at Kick: <u>Rollins</u>	19. Formation Code: <u>RLNS</u>
20. Shut-in Drill Pipe Pressure (SIDPP): <u>38</u> psi	21. Shut-in Casing Pressure (SICP): <u>800</u> psi
22. Mud weight at Time of Kick: <u>10.5</u> ppg	23. Pit Gain: <u>30</u> bbls
24. Time and Date Shut In: <u>10/13/11 12:30 PM</u>	25. Mud Weight Required to Control Well: <u>10.7</u> ppg
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): <u>While drilling ahead at 8,630' the driller noticed a pit gain and turned off the pumps. He noted there was still flow and shut the well in. Recorded 800 psi SICP and 38 psi SIDPP. After the pressures stabilized we opened the choke and circulated 280 bbls at 40 spm. Pumped 195 bbls before seeing CP psi and lost of 220 bbls.</u>	
<u>We shut the well in again to rebuild pit volume and the casing psi stabilized at 250 psi.</u>	
<u>While building volume we bled 50 psi off the casing 3 times. There were no fluid returns and the pressure didn't</u>	
<u>build back up. After having sufficient volume in the pits we reopened the choke and circulated at 40 spm until a full surface to</u>	
<u>surface circulation was made. Performed a 15 min flowcheck and the well was dead.</u>	