

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number: 2588673

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: SANDRA SALAZAR
Phone: (303) 629-8456
Fax: (303) 629-8285

5. API Number 05-045-12799-00
6. County: GARFIELD
7. Well Name: FEDERAL
Well Number: RWF 23-9
8. Location: QtrQtr: NESE Section: 8 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 03/15/2008 Date of First Production this formation: 03/21/2008

Perforations Top: 6883 Bottom: 9039 No. Holes: 134 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

3507 GAL 7 1/2% HCL; 890800# 20/40 SAND; 26098 BBLs SLICKWATER (SUMMARY).

This formation is commingled with another formation: [ ] Yes [X] No

Test Information:

Date: 07/19/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 1074 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: FLOWING Casing PSI: 1995 Tubing PSI: 1561 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1111 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8777 Tbg setting date: 08/10/2011 Packer Depth:

Reason for Non-Production:

8 10-11 SQZ'D MV5 (6,883-7,035) W/115 SX 17PPG CLASS G CEMENT DRILLED OUT CEMENT AND PRESSURE TESTED SQZ HOLES TO 1000 PSI (TETED GOOD), LAND TBG @ 8777' W/277 JTS. WELL RETURNED TO PRODUCTION.

Date formation Abandoned: Squeeze: [X] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: SANDRA SALAZAR

Title: PERMITTING Date: 9/14/2011 Email SANDRA.SALAZAR@WILLIAMS.COM

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2588673	FORM 5A SUBMITTED
2588674	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Data Entry	CHECK TEST FORMATIONS: BTU GAS MUST BE ENTERED IF MCF GAS HAS BEEN FILLED IN.	10/21/2011 11:12:08 AM

Total: 1 comment(s)