

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2588673

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

4. Contact Name: SANDRA SALAZAR

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 629-8456

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8285

City: DENVER State: CO Zip: 80202

5. API Number            05-045-12799-00

6. County: GARFIELD

7. Well Name: FEDERAL

Well Number: RWF 23-9

8. Location: QtrQtr: NESE Section: 8 Township: 6S Range: 94W Meridian: 6

9. Field Name: RULISON Field Code: 75400

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Date: 03/15/2008

Date of First Production this formation: 03/21/2008

Perforations	Top:	6883	Bottom:	9039	No. Holes:	134	Hole size:	35/100
--------------	------	------	---------	------	------------	-----	------------	--------

Provide a brief summary of the formation treatment:

Open Hole: 

3507 GAL 7 1/2% HCL; 890800# 20/40 SAND; 26098 BBLS SLICKWATER (SUMMARY).

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date:	07/19/2008	Hours:	24	Bbls oil:	0	Mcf Gas:	1074	Bbls H2O:	0
-------	------------	--------	----	-----------	---	----------	------	-----------	---

Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H2O:	GOR:
--------------------------	-----------	----------	-----------	------

Test Method: FLOWING	Casing PSI: 1995	Tubing PSI: 1561	Choke Size: 12/64
----------------------	------------------	------------------	-------------------

Gas Disposition:	SOLD	Gas Type:	DRY	BTU Gas:	1111	API Gravity Oil:	0
------------------	------	-----------	-----	----------	------	------------------	---

Tubing Size: 2 + 3/8      Tubing Setting Depth: 8777      Tbg setting date: 08/10/2011      Packer Depth:

Reason for Non-Production:

8 10-11 SQZ'D MV5 (6,883-7,035) W/115 SX 17PPG CLASS G CEMENT DRILLED OUT CEMENT AND PRESSURE TESTED SQZ HOLES TO 1000 PSI (TETED GOOD), LAND TBG @ 8777' W/277 JTS. WELL RETURNED TO PRODUCTION.

Date formation Abandoned: Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SANDRA SALAZAR

Title: PERMITTING Date: 9/14/2011 Email SANDRA.SALAZAR@WILLIAMS.COM

### Attachment Check List

Att Doc Num	Name
2588673	FORM 5A SUBMITTED
2588674	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Data Entry	CHECK TEST FORMATIONS: BTU GAS MUST BE ENTERED IF MCF GAS HAS BEEN FILLED IN.	10/21/2011 11:12:08 AM

Total: 1 comment(s)