

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400210516

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084

4. Contact Name: Judy Glinisty

2. Name of Operator: PIONEER NATURAL RESOURCES USA INC

Phone: (303) 675-2658

3. Address: 1401 17TH ST STE 1200

Fax: (303) 294-1275

City: DENVER State: CO Zip: 80202

5. API Number 05-071-09727-00

6. County: LAS ANIMAS

7. Well Name: ISLANDER

Well Number: 33-13

8. Location: QtrQtr: NWSE Section: 13 Township: 33S Range: 67W Meridian: 6

9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS

Status: PRODUCING

Treatment Date: 09/11/2011

Date of First Production this formation: 09/22/2011

Perforations Top: 625 Bottom: 2007 No. Holes: 236 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

Fraced intervals at 625' - 629', 644' - 646', 891' - 895', 925' - 928', 1047' - 1050', 1062' - 1065', 1079' - 1083', 1108' - 1111', 1140' - 1143', 1168' - 1171', 1213' - 1216', 1664' - 1670', 1717' - 1720', 1785' - 1788', 1900' - 1903', 1934' - 1936', 1940' - 1942', 2002' - 2007'. 16/30 - 397,742# - N2 - 31,588 hscf - 2,905 bbls 15# linear - 714 gals 15% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 09/25/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 109 Bbls H2O: 107

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 109 Bbls H2O: 107 GOR: 0

Test Method: Pumping Casing PSI: 60 Tubing PSI: 0 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2052 Tbg setting date: 09/21/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 10/20/2011 Email: Judy.Glinisty@pxd.com

### Attachment Check List

Att Doc Num	Name
400210516	FORM 5A SUBMITTED
400210540	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)