

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400198864

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084

4. Contact Name: Judy Glinisty

2. Name of Operator: PIONEER NATURAL RESOURCES USA INC

Phone: (303) 675-2658

3. Address: 1401 17TH ST STE 1200

Fax: (303) 294-1275

City: DENVER State: CO Zip: 80202

5. API Number 05-071-09754-00

6. County: LAS ANIMAS

7. Well Name: Boof

Well Number: 12-2 Tr

8. Location: QtrQtr: SWNW Section: 2 Township: 33S Range: 67W Meridian: 6

9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL

Status: PRODUCING

Treatment Date: 08/05/2011

Date of First Production this formation: 08/15/2011

Perforations Top: 789 Bottom: 1992 No. Holes: 284 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

Fraced intervals at 789' - 800', 808' - 810', 813' - 815', 819' - 821', 824' - 826', 830' - 832', 858' - 861', 948' - 953', 971' - 974', 1018' - 1020', 1027' - 1029', 1032' - 1034', 1079' - 1081', 1085' - 1087', 1199' - 1204', 1218' - 1220', 1227' - 1229', 1250' - 1253', 1308' - 1311', 1448' - 1450', 1460' - 1462', 1489' - 1492', 1576' - 1581', 1653' - 1655', 1661' - 1663', 1934' - 1937', 1974' - 1976', 1990' - 1992'. 16/30 - 395,919# - N2 - 46,216 hscf - 3,541 bbls 15# linear - 126 gals 15% HCl - 210 gals 7.5% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 08/17/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 53 Bbls H2O: 9

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 53 Bbls H2O: 9 GOR: 0

Test Method: Pumping Casing PSI: 0 Tubing PSI: 0 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2020 Tbg setting date: 08/13/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 9/22/2011 Judy.Glinisty@pxd.com

Email
:

Attachment Check List

Att Doc Num	Name
400198864	FORM 5A SUBMITTED
400198870	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)