

CEMENT JOB REPORT



CUSTOMER EOG Resources Inc.		DATE 04-JUN-11		F.R. # 1001813965		SERV. SUPV. JEFFREY A ANDERSON	
LEASE & WELL NAME RANDALL CREEK #1-28H - API 05123313570000		LOCATION 28-12N-62W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # SST-53		TYPE OF JOB Intermediate			

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES					
Cement Plug, Rubber, Top 7 in	Float Collar, Auto Fill, 7 - 8rd	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
	Float Shoe 7 - 8rd								
MATERIALS FURNISHED BY BJ									
Premium Lite Cement + additives		692	12.5	1.89	10.37	00:02	232.92	170.90	
50:50:3 + 0.4% FL-52+0.1% SMS+20%S-8		150	13.5	1.71	8.30	04:59	45.76	29.65	
10 bbls fresh water then used water		0	8.34	0	0	00:00	291.91		
Mud Clean I + Alpha-125		0	8.34	0	0	00:00	20		
Claytreat Water + Alpha-125		0	8.34	0	0	00:00	20		
Claytreat Water + Alpha-125		0	8.34	0	0	00:00	20		
Available Mix Water 800 Bbl. Available Displ. Fluid 600 Bbl.							TOTAL	630.59 200.55	

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
8.75	0	7455	7	23	CSG	7437	P-110	7437	7388	0

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
9.625	36	CSG	1381	No Packer	0	0	0	7	8RD	WATER BASED MU	9.9

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
290.9	BBLS	10 bbls fresh water th	8.34	2500	0	0	0	0	6976	3000	Upright Tank			

Circulation Prior to Job

Circulated Well: Rtg ☒ BJ ☐ Circulation Time: 1 Circulation Rate: 5 BPM
Mud Density In: 9.9 LBS/GAL Mud Density Out: 9.9 LBS/GAL PV & YP Mud In: 0 PV & YP Mud Out: 0
Gas Present: NO ☐ YES ☒ Units: 0 Solids Present at End of Circulation: NO ☒ YES ☐

Displacement And Mud Removal

Displaced By: Rtg ☐ BJ ☒ Amount Bled Back After Job: 3 BBLS
Returns During Job: ☐ NONE ☐ PARTIAL ☒ FULL Method Used to Verify Returns: Visual
Cement Returns at Surface: ☒ YES ☐ NO Were Returns Planned at Surface: ☐ NO ☒ YES
Pipe Movement: ☐ ROTATION ☐ RECIPROCATION ☒ NONE ☐ UNABLE DUE TO STUCK PIPE
Centralizers: ☒ NO ☐ YES Quantity: Type: ☐ BOW ☐ RIGID
Job Pumped Through: ☐ CHOKE MANIFOLD ☐ SQUEEZE MANIFOLD ☒ MANIFOLD ☐ NO MANIFOLD

Plugs

Number of Attempts by BJ: 0 Competition: 0 Wiper Balls Used: ☒ NO ☐ YES Quantity:
Plug Catcher Used: ☒ NO ☐ YES Parabow Used: ☒ NO ☐ YES
Was There a Bottom: ☒ NO ☐ YES Top of Plug: 0 FT Bottom of Plug: 0 FT

Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE ☐ SHOE SQUEEZE ☐ TOP OF LINER SQUEEZE ☐ PLANNED ☐ UNPLANNED ☐
Liner Packer: ☒ NO ☐ YES Bond Log: ☒ NO ☐ YES PSI Applied: 0 Fluid Weight: 0 LBS/GAL

Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 1500 PSI With 8.34 LBS/GAL Mud Time Held: 00 Hours 30 Minutes

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL	EXPLANATION
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CEMENT JOB REPORT



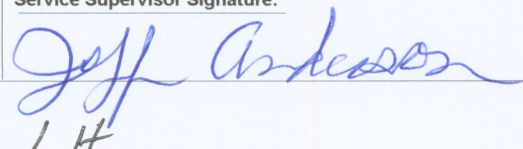
Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 N/A

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 N/A

PRESSURE/RATE DETAIL						EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>			
	PIPE	ANNULUS				TEST LINES 4000 PSI			
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			
22:00	0	0	0	0	N/A	Pre Rig Up Meeting			
20:45	0	0	0	0	N/A	Safety Meeting			
23:07	4915	0	0	0	WATER	Pressure Test			
23:12	487	0	6	20	WATER	Claytreat Water + Adds			
23:16	518	0	6	20	WATER	Mud Clean I + Adds			
23:20	619	0	6	20	WATER	Claytreat Water + Adds			
23:26	674	0	6	233	CEMENT	Batch up and pump Lead Slurry 692 sks @ 12.5 PPG of PLC + 0.25 Lbs/Sk Cello Flake + 0.4% FI-52 + 3% Bentonite + 99.4% Fresh Water			
00:10	284	0	6.1	48	CEMENT	Batch up and pump Tail Slurry 150 sks @ 13.5 PPG of POZ G + 0.4% FL-52 + 3% Bentonite + 0.1% Sodium Metasilicate + 20% Silica Flour + 82.4% Fresh Water			
00:20	0	0	0	0	N/A	Drop Plug			
00:25	120	0	7.2	113	WATER	Displacement			
00:42	427	0	7.2	97	WATER	Caught Cement			
01:00	1359	0	6	40	WATER	Drop Rate			
01:07	1741	0	4.8	30	WATER	Drop Rate			
01:13	1772	0	2.4	10.1	WATER	Drop Rate			
01:30	2474	0	0	0	N/A	Plug Down			
01:38	1500	0	0	0	WATER	Casing Test			
02:15	0	0	0	0	N/A	Job Done			
02:20	0	0	0	0	N/A	Pre Rig Down Meeting			
BUMPED PLUG		PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:	
<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	2500	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	43	631.9	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N		

LH

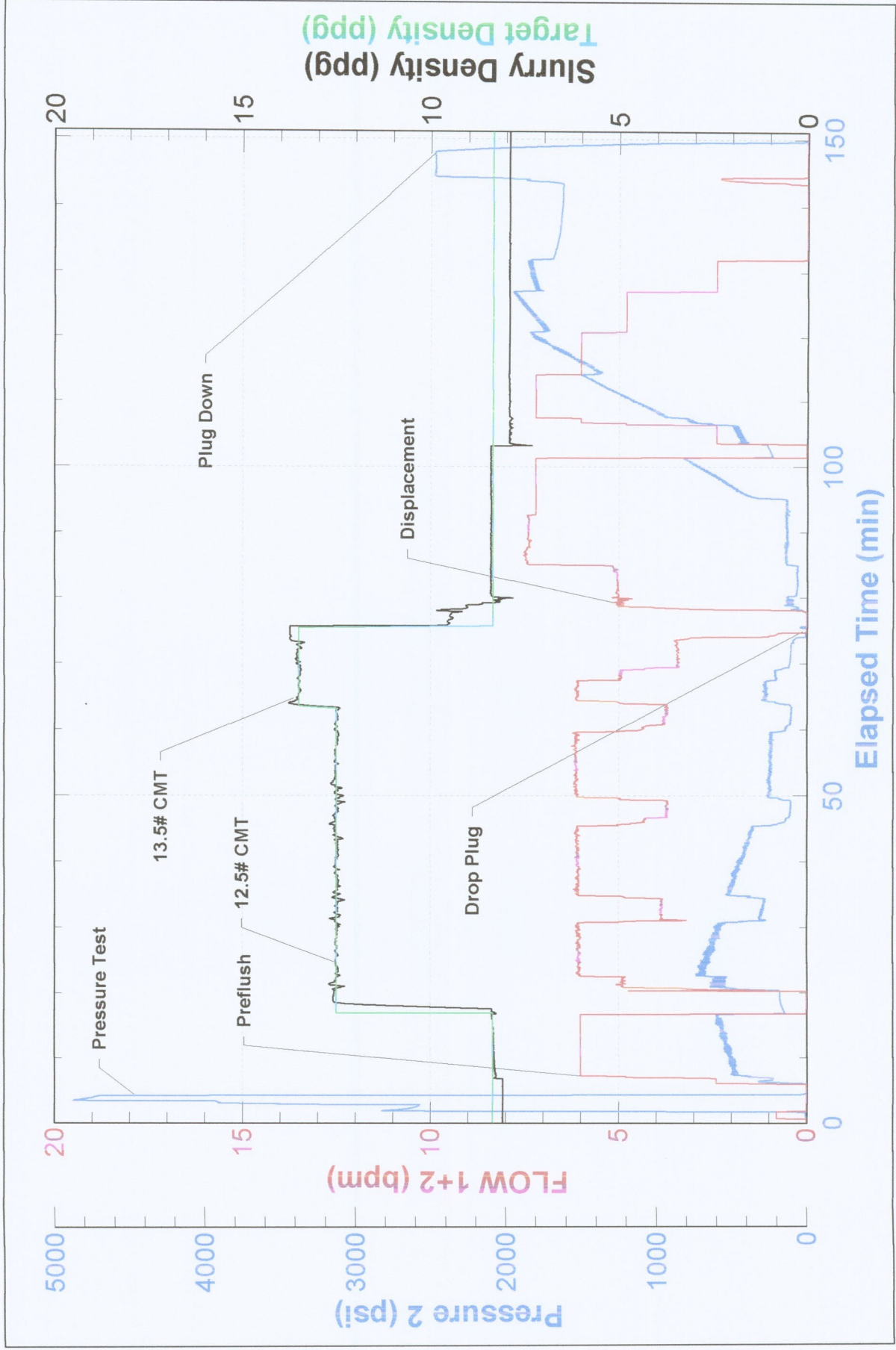


BJ Services JobMaster Program Version 3.50

Job Number: 1001813965

Customer: EOG

Well Name: Randall Creek 1-28H





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FIELD RECEIPT NO. 1001813965

BJ Services Company



CUSTOMER EOG Resources Inc.				CREDIT APPROVAL NO. A10011352465		PURCHASE ORDER NO.		CUSTOMER NUMBER 20028015 - 00259255		INVOICE NUMBER	
MAIL INVOICE TO : STREET OR BOX NUMBER P.O. Box 250				CITY Big Piney		STATE Wyoming		ZIP CODE 83113			
DATE WORK COMPLETED		MO. 06	DAY 04	YEAR 2011	BJ SERVICES REPRESENTATIVE JEFFREY A ANDERSON		WELL API NO: 05123313570000		WELL TYPE : New Well		
BJ SERVICES DISTRICT Brighton					JOB DEPTH (ft) 7,437		WELL CLASS : Oil				
WELL NAME AND NUMBER RANDALL CREEK #1-28H					TD WELL DEPTH (ft) 7,440		GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 28-12N-62W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Intermediate		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100021	Class G Cement				sacks	75	29.700	2,227.50	70%	668.25	
100120	Bentonite				lbs	2184	0.500	1,092.00	70%	327.60	
100121	Silica Flour				lbs	2520	0.530	1,335.60	70%	400.68	
100275	Sodium Metasilicate				lbs	13	3.900	50.70	70%	15.21	
100295	Cello Flake				lbs	173	4.850	839.05	70%	251.72	
100317	Poz (Fly Ash)				sacks	75	13.200	990.00	70%	297.00	
398110	Mud Clean I				gals	840	1.610	1,352.40	70%	405.72	
398224	Premium Lite Cement				sacks	692	24.050	16,642.60	70%	4,992.78	
488015	FL-52				lbs	292	25.600	7,475.20	70%	2,242.56	
488019	FP-6L				gals	7	99.250	694.75	70%	208.43	
488195	Claytreat 3C (tote)				gals	2	150.000	300.00	70%	90.00	
499632	Granulated Sugar				lbs	100	3.490	349.00	70%	104.70	
SUB-TOTAL FOR Product Material								33,348.80	70.00%	10,004.65	
ARRIVE LOCATION :		MO. 06	DAY 04	YEAR 2011	TIME 21:25		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				
CUSTOMER REP.		Bill Snapp			CUSTOMER AUTHORIZED AGENT X						
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					BJ SERVICES APPROVED X						