

Document Number:  
 400216398

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: EILEEN ROBERTS  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-29345-00 6. County: WELD  
 7. Well Name: PHILLIPS PC Well Number: N24-29D  
 8. Location: QtrQtr: NWNW Section: 24 Township: 5N Range: 67W Meridian: 6  
 Footage at surface: Distance: 487 feet Direction: FNL Distance: 615 feet Direction: FWL  
 As Drilled Latitude: 40.390850 As Drilled Longitude: -104.848740

GPS Data:  
 Date of Measurement: 05/25/2011 PDOP Reading: 2.3 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage at Top of Prod. Zone Dist.: 68 feet. Direction: FNL Dist.: 1266 feet. Direction: FWL  
 Sec: 24 Twp: 5N Rng: 67W  
 \*\* If directional footage at Bottom Hole Dist.: 68 feet. Direction: FNL Dist.: 1266 feet. Direction: FWL  
 Sec: 24 Twp: 5N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 05/25/2011 13. Date TD: 05/28/2011 14. Date Casing Set or D&A: 05/29/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7664 TVD\*\* 7580 17 Plug Back Total Depth MD 7632 TVD\*\* 7548

18. Elevations GR 4950 KB 4963 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL/GRL/CCL, ACL/TRL/SDL/DSNL.

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.00	0	554	200	0	564	
1ST	7+7/8	4+1/2	11.60	0	7,680	650	1,640	7,680	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,172		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,492		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,516		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: eroberts@nobleenergyinc.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)