

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400216155

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32550-00 6. County: WELD
7. Well Name: CANNON Well Number: 36-3
8. Location: QtrQtr: SWSE Section: 3 Township: 2N Range: 65W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>09/06/2011</u>		Date of First Production this formation: <u>09/21/2011</u>	
Perforations	Top: <u>6964</u> Bottom: <u>7238</u>	No. Holes: <u>100</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>NB PERF 6964-7126 TOTAL 52 SIZE 0.42 CD PERF 7222-7238 TOTAL 48 SIZE 0.38</u> <u>Frac Niobrara B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 249,959 gal Slickwater w/ 200,540# 40/70, 4,000# SB Excel</u> <u>Frac Codell down 4-1/2" Csg w/ 198,391 gal Slickwater w/ 151,140# 40/70, 4,000# SB Excel</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>09/21/2011</u>	Hours: <u>24</u>	Bbls oil: <u>120</u>	Mcf Gas: <u>240</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>120</u>	Mcf Gas: <u>240</u> Bbls H2O: <u>0</u> GOR: <u>2000</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1248</u>	Tubing PSI: _____	Choke Size: <u>12/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1272</u>	API Gravity Oil: <u>49</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7193</u>	Tbg setting date: <u>10/11/2011</u>	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____ Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue
Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)