

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2588593

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: SHEILLA REED-HIGH  
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3678  
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4678  
City: DENVER State: CO Zip: 80202-

5. API Number 05-014-20710-00 6. County: BROOMFIELD  
7. Well Name: SEARS Well Number: 0-4-26  
8. Location: QtrQtr: SWNW Section: 26 Township: 1N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 06/23/2011 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 76588542 Bottom: 196 No. Holes: 196 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

JSND-NBRR-CDL COMMINGLE. SET CBP @ 7610. 07/18/2011. DRILLED OUT CBP @ 7610', CFP @ 7950', 8190' TO COMMINGLE THE JSND-NBRR-CDL. 07/19/2011.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 07/23/2011 Hours: 24 Bbls oil: 130 Mcf Gas: 350 Bbls H2O: 35

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 130 Mcf Gas: 350 Bbls H2O: 35 GOR: 2692

Test Method: FLOWING Casing PSI: 1818 Tubing PSI: 895 Choke Size: \_\_\_\_\_

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1219 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8499 Tbg setting date: 07/19/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SAND Status: PRODUCING

Treatment Date: 06/23/2011 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 8526 Bottom: 8542 No. Holes: 32 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

J SAND COMPLETION. FRAC'D THE J-SAND 8526'-8542'. (32 HOLES) W/151,158 GAL 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,600 # 20/40 SAND. 06/23/2011.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/22/2011 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7658 Bottom: 8090 No. Holes: 164 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

CDL-NBRR COMPLETION. SET CFP @ 8190'. 06/23/2011. FRAC'D THE CODELL 8072'-8090' (36 HOLES) W/108,948 GAL 22 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,580 # 20/40 SAND. 06/23/2011. SET CFP @ 7950'. 06/23/2011. FRAC'D THE NIOBRARA 7658'-7672', 7832'-7850' (128 HOLES) W/131,124 GALS 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,660 # 20/40 SAND. 06/23/2011.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SHEILLA REED-HIGH

Title: OPERATIONS

Date: 9/1/2011

Email : SHEILLA.REEDHIGH@ENCANA.COM

### **Attachment Check List**

Att Doc Num	Name
2588593	FORM 5A SUBMITTED
2588594	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)