



02121316

Summary Report

RECEIVED

OCT 18 2010

COGCC/Rifle Off

Abandon

Abandon Well - Permanent

Job Start Date: 11/19/2010

Job End Date: 12/6/2010

Well Name Neal 3	Lease Neal	Field Name Rangely	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 5,394.00	Original RKB Elevation (ft) 5,405.00	Current RKB Elevation (ft) 5,405.00	Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 11/19/2010
 Comment

HELD JSA SAFETY TOPIC WAS RIG SAFETY.
 OPENED THE CASING HAD 0 PSI, OPENED THE TUBING HAD 300 PSI BLEED OFF PRESSURE. WAITING ON ACE WEST TO BRING BOP'S. ND WELL HEAD NU BOP'S, RU RIG FLOOR RELEASED ON/OFF TOOL AT 5548 FT.
 CIRCULATED PACKER FLUID OUT OF WELL WITH 240 BBL'S OF RIVER WATER. ENGAGED ON/OFF TOOL AT 5548 FT.
 WAITING ON PLS TO GET TO LOCATION AND PULL PLUG.
 RIH WITH PULLED A 1.875" PLUG AT 5548 FT (2 RUN PLUG) SITP WITH 380 PSI OPENED TUBING TO FLAT TANK WAS UNABLE TO BLEED DOWN THE TUBING. ORDERED 10# BRINE TO KILL THE WELL. DRAINED THE PUMP AND LINES. SWIFN.

Report Start Date: 11/22/2010
 Comment

HELD JSA SAFETY TOPIC WAS SAFE USE AND HAMMER UNIONS. CHECKED WELL PRESSURE HAD 800 PSI ON THE TUBING, 300 PSI ON THE CASING. BLEED OFF TUBING AND BULL HEAD 30 BBL'S OF BRINE DOWN THE TUBING.
 RU PLS RIH AND SET AT 1.875" PLUG AT 5548 FT RELEASE ON/OFF TOOL.
 CIRCULATE 20 BBL'S OF RIVER WATER AHEAD OF 220 BBL'S OF BRINE.
 RIH WITH PLS AND PULL THE 1.875" PLUG AT 5548 FT. (2 RUN PLUG). RD PLS.
 RU POWER SWIVEL WORKED PACKER FREE RD POWER SWIVEL. LAY DOWN 178 JOINTS OF TK-2 TUBING, ON/OFF SKIRT, 6' PUP 7" LOC-SET PACKER AND 1 JOINTS OF 2 7/8" FGW TUBING. LOADED ON TUBING FLOAT. FILL WELL WITH BRINE, DRAIN PUMP AND LINES. SWIFN.

Report Start Date: 11/23/2010
 Comment

HELD JSA SAFETY TOPIC WAS DRESSING FOR WEATHER CONDITIONS.
 CHECKED WELL PRESSURE HAD 0 PSI ON THE WELL. SPOTTED IN TUBING FLOAT OF WORK STRING.
 MADE UP AND RIH WITH 4 1/8" NBSM, UNLOADED AND TALLY TUBING, RIH WITH 16 JOINTS OF 2 3/8", 169 JOINTS OF 2 7/8" CO TO 5824 FT.
 CIRCULATED CLEAN WITH BRINE.
 POOH WITH 80 JOINTS OF WORK STRING, PUT 15 GALS OF DIESEL FB, DRAINED PUMP AND LINES, SWIFN.

Report Start Date: 11/24/2010
 Comment

HELD JSA SAFETY TOPIC WAS WINDY CONDITIONS. OPENED THE WELL HAD 0 PSI ON THE WELL.
 POOH WITH 89 JOINTS OF 2 7/8" TUBING AND 12 JOINTS OF 2 3/8" TUBING. STAND BACK 4 JOINTS OF 2 3/8" TUBING AND LD THE 4 1/8" NBSM.
 PICKED UP AND RIH WITH 5" PACKER, RIH WITH 4 JOINTS OF 2 3/8" TUBING, AND 2 7/8" WORK STRING SET PACKER AT 5723 FT. DUMP 15 GALS OF DIESEL FOR FB. DRAINED LINES AND PUMP. SWIFN. DID RIG MAINTAINS.

Report Start Date: 11/29/2010
 Comment

ATTEND SAFETY STAND DOWN AT ALLIANCE YARD. COVER STOP WORK AUTHORITY, QUALITY JSA's, BBS, TWO KEY PRINCIPALS, 10 TENETS, TIF, AND HAZARD ID WHEEL, DISCUSS STATE OF MIND, GREAT GROUP DISCUSSION, DROVE TO LOCATION AND BEGIN JSA, PERFORM HAZARD HUNT AROUND RIG, DISCUSS ITEMS DISCOVERED.
 PERFORM WEEKLY SAFETY BOARD DRILLS, SPILL, FIRE, BOP AND EMERGENCY EVACUATION.
 SICP 0 PSI, SITP 170 PSI, BLEED OFF TBG PRESSURE, FILL CSG WITH BRINE, PRESSURE TEST CSG TO 500 PSI, LOST 10 PSI IN 15 MIN.
 RLS 5" TST PKR SET @ 5723', POH W/2 7/8" WS AND LAY DOWN 4 JNTS OF 2 3/8" TBG AND TEST PKR.
 P/U AND RIH W/7" CICR AND 178 JNTS OF 2 7/8" WS, SET CICR @ 5595', INSTALLED FREEZE BLANKET, SECURE WELL AND SWIFN.

Report Start Date: 11/30/2010
 Comment

JSA SAFETY MEETING, DISCUSSED GENERAL SAFETY AND HOUSEKEEPING.
 PERFORM SCHEDULED RIG MAINTENANCE.
 W/O SCHLUMBERGER TO ARRIVE, SCHEDULED TIME TO ARRIVE WAS 9:00 AM.
 GIVE GENERAL AND SITE SPECIFIC ORIENTATION TO SCHLUMBERGER EMPLOYEE FROM THE GULF NEW TO MCA OPERATIONS.
 SPOT IN SCHLUMBERGER EQUIPMENT, DECIDE TO BEGIN PUMPING CEMENT FIRST DAYLIGHT TOMORROW, SECURE WELL AND SWIFN.

Report Start Date: 12/1/2010
 Comment

JSA SAFETY MEETING, DISCUSSED PUMPING CEMENT AND HAZARDS ASSOCIATED WITH.
 R/U SCHLUMBERGER, TEST LINES TO 3500 PSI, ESTABLISH INJECTION RATE @ 4 BPM @ 800 PSI, MIX AND PUMP 127 SKS OF CLASS "G" NEAT CMT @ 15.8 PPG, DISPLACE CMT W/32 BBL OF FRESH WATER, UNDER DISPLACE CMT 4 BBL, STING OUT OF CICR AND LAY DOWN 4 JNTS OF 2 7/8" WS, REVERSE OUT W/64 BBL OF RIVER WATER.
 PUMP 106 BBL OF 10 # BRINE WATER MIXED W/PKR FLUID, DISPLACE W/15 BBL OF FRESH WATER.
 POH AND LAY DOWN 86 JNTS OF 2 7/8" WS, POH AND STAND BACK 44 STD OF 2 7/8" WS, LAY DOWN SETTING TOOL.
 RIH W/NOTCHED COLLAR AND 44 STDS OF 2 7/8" WS, EOT @ 2766'.
 R/U SCHLUMBERGER, TEST LINES TO 2000 PSI, PUMP 5 BBL OF CITY WATER, MIX AND PUMP 51 SKS OF "G" NEAT CMT @ 15.8 PPG, 10.5 BBL SLURRY, DISPLACE W/13.5 BBL OF CITY WATER.
 POH AND LAY DOWN 12 JNTS OF 2 7/8" WS TBG, REVERSE OUT W/30 BBL OF RIVER WATER, SECURE WELL AND SWIFN.

Report Start Date: 12/2/2010
 Comment

JSA SAFETY MEETING, DISCUSSED IF STATEMENTS AND ALSO DISCUSSED HAZARD ID WHEEL, IMPROVING HAZARD IDENTIFICATION.



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Comment

SIWHP 0 PSI, RIH AND TAG TOC @ 2528', CALLED BETTY LAU OF THE BLM, BETTY REQUESTED THAT WE BRING TOC AT OR ABOVE 2500', R/U SCHLUMBERGER, MIX AND PUMP 35 SKS OF CLASS "G" NEAT CMT, 3.9 BBL OF SLURRY, ESTIMATED TOP OF CMT @ 2400', LAY DOWN 5 JNTS OF TBG, REVERSE OUT WITH 23 BBL OF FRESH WATER.

POH AND LAY DOWN 48 JNTS OF 2 7/8" WS, STAND BACK 32 JNTS.

R/U PLS TO PERFORATE 7" CSG, ATTEMPT TO SCREW 2" PIPE IN TO SURFACE CSG VALVE, THREADS CORRODED, COULD NOT INSTALL NIPPLE, ATTEMPT TO OPEN 2" SURFACE CSG VALVE AND FOUND VALVE STEM BROKEN, AFTER LOOKING AT ALL OPTIONS IT WAS DECIDED TO HOT TAP SURFACE LINE BEFORE VALVE TOMORROW MORNING, CALLED BILL KRAFT OF THE BLM TO NOTIFY THAT COMPLETING P&A JOB WILL BE DELAYED UNTIL AFTER HOT TAP, SECURE WELL AND SWIFN.

Report Start Date: 12/3/2010

Comment

JSA SAFETY MEETING, DISCUSSED STATE OF MIND.

FILLED OUT PERMIT TO WORK, HOT WORK AND CONFINED SPACE, HELD SAFETY MEETING AND DISCUSSED PLANS TO SAFELY PERFORM TASK.

CLEAN OUT CELLAR, DUMP SAND INSIDE CELLAR, HOT TAP 2" LINE COMING OFF OF 10 3/4" SURFACE CSG, BLEED OFF PRESSURE, INSTAL NEW 3,000# 2" BALL VALVE, REMOVE 2" BULL PLUG FROM OTHER SIDE AND INSTAL 2" NIPPLE W/3,000# BALL VALVE, PLUM SURFACE CSG ABOVE THE TOP OF THE CELLAR.

R/U PLS, RIH W/4" GUN LOADED 4 SPF, 27.7 GRAM CHARGES, 8 SHOTS TOTAL, PERFORATE @ 1076', POH AND R/D PLS.

R/U SCHLUMBERGER, PUMP 45 BBL OF RIVER WATER DOWN 7" CSG WITH NO SIGNS OF RETURNS COMING BACK UP 10 3/4" CSG, STOPPED PUMPING, 10 3/4" CSG WAS ON A STRONG VACUUM, MIX AND PUMP 250 SKS OF CLASS "G" CMT DOWN CSG, 50 BBL OF 15.8 PPG SLURRY, DISPLACE W/40.5 BBL OF RIVER WATER, AVG RATE 2.5 BPM, AVG PRESSURE 100 PSI, PRESSURE INCREASED TO 300 PSI ON LAST 5 BBL OF SLURRY, WASH SCHLUMBERGER, SECURE WELL AND SWIFN.

Report Start Date: 12/4/2010

Comment

JSA SAFETY MEETING, DISCUSSED WORKING SAFELY AROUND PERFORATING GUNS.

SIWHP 0 PSI, RIH W/2 7/8" TBG AND TAG TOC @ 1,000', POH AND LAY DOWN 2 JNTS OF TBG, CALL COGCC DAVID ANDREWS AND LEFT A MESSAGE ON WORK PHONE AND CELL PHONE WHERE WE TAGGED TOC, CALLED BILL KRAFT OF THE BLM AT HIS HOME AND DISCUSSED OPTIONS, IT WAS DECIDED TO PERFORATE 7" CSG @ 950' AND ATTEMPT TO BRING CMT UP 10 3/4" CSG FROM THERE, POH W/30 JNTS OF 2 7/8" TBG.

R/U PLS WIRELINE, RIH AND PERFORATE 7" CSG W/4" GUN LOADED 4 SPF, 27.7 GRAM CHARGES, 8 SHOTS TOTAL, POH AND R/D PLS WIRELINE.

R/U SCHLUMBERGER, BRK CIR PUMPING THROUGH PERFORATIONS @ 950', CIR HOLE W/52 BBL OF FRESH WATER TO CLEAN UP OLD DRILLING MUD.

P/U AND RIH W/MILLER PKR 7" CICR AND SET @ 894'.

R/U SCHLUMBERGER AND MIX AND PUMP 210 SKS OF 15.8 PPG CLASS "G" NEAT CMT, 44 BBL OF SLURRY, DISPLACE CMT W/3.5 BBL OF RIVER WATER, 3.5 BBL OF GOOD CMT RETURNS TO TANK, MIXED 2 BAGS OF SUGAR IN TANK.

POH AND LAY DOWN 23 JNTS OF 2 7/8" WS TBG.

R/D RIG FLOOR AND N/D BOP.

P/U AND RIH W/2 JNTS OF 2 7/8" TBG, MIX AND PUMP 21 SKS, 15.8 PPG "G" NEAT CMT, 3 BBL OF SLURRY, CIR CMT AROUND TO SURFACE IN TO CELLAR, POUR SUGAR IN CELLAR, LAY DOWN AND WASH OUT 2 JNTS OF TBG, RD SCHLUMBERGER, P&A COMPLETE. PLAN TO MOVE TO LARSON MB D 3 X 26 MONDAY.

Report Start Date: 12/6/2010

Comment

JSA SAFETY MEETING, DISCUSSED THINK INCIDENT FREE.

R/D AND MOVE ALLIANCE ENERGY RIG #9 TO M.B. LARSON 3 X 26.