

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400215100

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561

2. Name of Operator: OXY USA INC

3. Address: PO BOX 27757

City: HOUSTON State: TX Zip: 77227

4. Contact Name: Joan Proulx

Phone: (970) 263.3641

Fax: (970) 263.3694

5. API Number 05-077-09347-00

7. Well Name: MCDANIEL

8. Location: QtrQtr: NENE Section: 2 Township: 9S Range: 94W Meridian: 6

9. Field Name: BRUSH CREEK Field Code: 7562

6. County: MESA

Well Number: 2-8A

Completed Interval

FORMATION: COZZETTE

Status: PRODUCING

Treatment Date: 07/17/2008

Date of First Production this formation: 07/26/2008

Perforations Top: 8221 Bottom: 8283 No. Holes: 21 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1 stage with 2,747 bbls of frac fluid and 88,400 bls of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/12/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 98 Bbls H2O: 10

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 98 Bbls H2O: 10 GOR: 0

Test Method: Flowing Casing PSI: 776 Tubing PSI: 210 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1036 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7644 Tbg setting date: 09/30/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 07/17/2008 Date of First Production this formation: 07/26/2008

Perforations Top: 8889 Bottom: 8907 No. Holes: 15 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1 stage with 1,609 bbls of frac fluid and 37,500 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/12/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 97 Bbls H2O: 10

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 97 Bbls H2O: 10 GOR: 0

Test Method: Flowing Casing PSI: 776 Tubing PSI: 210 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1036 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7644 Tbg setting date: 09/30/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 07/17/2008 Date of First Production this formation: 07/26/2008

Perforations Top: 6894 Bottom: 8036 No. Holes: 114 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: ☐

5 stages with 12,608 bbls of frac fluid and 435,800 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/12/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 293 Bbls H2O: 20

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 293 Bbls H2O: 20 GOR: 0

Test Method: Flowing Casing PSI: 776 Tubing PSI: 210 Choke Size: 030/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1036 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7644 Tbg setting date: 09/30/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Repair work occurred on the McDaniel 2-8A well from 9/28/11-10/2/11. Tubing was pulled and a cut was located in the bottom tubing joint. Tubing was pulled, RIH with CIBP to correlate to short joint at 6968' - 6988' and set plug at 8483', 10' above collar. Rigged up dump bail, dumped 2 sxs (2 runs) on top of plug. RIH with tubing to 7644' and land well. Returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 10/14/2011 joan_proulx@oxy.com

Email
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Attachment Check List

Att Doc Num	Name
400215100	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)