

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 07/17/2008 Date of First Production this formation: 07/26/2008

Perforations Top: 8889 Bottom: 8907 No. Holes: 15 Hole size: 34/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1 stage with 1,609 bbls of frac fluid and 37,500 lbs of white sand proppant

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/12/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 97 Bbls H2O: 10

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 97 Bbls H2O: 10 GOR: 0

Test Method: Flowing Casing PSI: 776 Tubing PSI: 210 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1036 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7644 Tbg setting date: 09/30/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 07/17/2008 Date of First Production this formation: 07/26/2008

Perforations Top: 6894 Bottom: 8036 No. Holes: 114 Hole size: 34/100

Provide a brief summary of the formation treatment: _____ Open Hole:

5 stages with 12,608 bbls of frac fluid and 435,800 lbs of white sand proppant

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/12/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 293 Bbls H2O: 20

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 293 Bbls H2O: 20 GOR: 0

Test Method: Flowing Casing PSI: 776 Tubing PSI: 210 Choke Size: 030/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1036 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7644 Tbg setting date: 09/30/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Repair work occurred on the McDaniel 2-8A well from 9/28/11-10/2/11. Tubing was pulled and a cut was located in the bottom tubing joint. Tubing was pulled, RIH with CIBP to correlate to short joint at 6968' - 6988' and set plug at 8483', 10' above collar. Rigged up dump bail, dumped 2 sxs (2 runs) on top of plug. RIH with tubing to 7644' and land well. Returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 10/14/2011 joan_proulx@oxy.com

Email
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Attachment Check List

Att Doc Num	Name
400215100	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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