

FORM
5

Rev
02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400215338

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 66571 4. Contact Name: Joan Proulx
2. Name of Operator: OXY USA WTP LP Phone: (970) 263.3641
3. Address: P O BOX 27757 Fax: (970) 263.3694
City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-20079-00 6. County: GARFIELD
7. Well Name: Cascade Creek Well Number: 697-08-52A
8. Location: QtrQtr: NWSE Section: 8 Township: 6S Range: 97W Meridian: 6
Footage at surface: Distance: 1341 feet Direction: FSL Distance: 2170 feet Direction: FEL
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:
Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage
at Top of Prod. Zone Distance: 1106 feet Direction: FSL Distance: 2020 feet Direction: FWL
Sec: 8 Twp: 6S Rng: 97W
at Bottom Hole Distance: 1106 feet Direction: FSL Distance: 2020 feet Direction: FWL
Sec: 8 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/14/2011 13. Date TD: 10/08/2011 14. Date Casing Set or D&A: 10/09/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8868 TVD 8747 17 Plug Back Total Depth MD 8812 TVD 8691

18. Elevations GR 8379 KB 8409 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20+0/0	16+0/0	65	0	88	4	0	88	CALC
SURF	14+3/4	9+5/8	36	0	2,697	1,220	0	2,697	CALC
1ST	8+3/4	4+1/2	11.6	0	8,838	1,730		8,838	

ADDITIONAL CEMENT

Cement work date: 09/17/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		155	0	2,697
	SURF		123	0	2,697
	SURF		72	0	2,697
	SURF		70	0	2,697

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Preliminary Form 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400215339	DIRECTIONAL SURVEY
400215340	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)