

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400206987

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

4. Contact Name: Brady Riley

2. Name of Operator: BARRETT CORPORATION\* BILL

Phone: (303) 312-8115

3. Address: 1099 18TH ST STE 2300

Fax:

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19578-00

6. County: GARFIELD

7. Well Name: GGU DALEY

Well Number: 21D-30-691

8. Location: QtrQtr: SESW Section: 19

Township: 6S

Range: 91W

Meridian: 6

9. Field Name: MAMM CREEK

Field Code: 52500

### Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 08/19/2011 Date of First Production this formation: 08/26/2011

Perforations Top: 7006 Bottom: 7100 No. Holes: 14 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: ☒ Yes ☐ No

#### Test Information:

Date: 09/13/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 87 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 87 Bbls H2O: 0 GOR:       

Test Method: Flowing Casing PSI: 1450 Tubing PSI: 1270 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1164 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5850 Tbg setting date: 09/06/2011 Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       

Bridge Plug Depth:        Sacks cement on top:       

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 08/19/2011 Date of First Production this formation: 08/26/2011

Perforations Top: 4582 Bottom: 6978 No. Holes: 212 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

1,420,545 lbs White Sand, 157,000 lbs CRC Sand, 171,504 BBLS Slickwater

This formation is commingled with another formation: ☒ Yes ☐ No

#### Test Information:

Date: 09/13/2011 Hours: 24 Bbls oil: 23 Mcf Gas: 1661 Bbls H2O: 278

Calculated 24 hour rate: Bbls oil: 23 Mcf Gas: 1661 Bbls H2O: 278 GOR: 72217

Test Method: Flowing Casing PSI: 1450 Tubing PSI: 1270 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1164 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5850 Tbg setting date: 09/06/2011 Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       

Bridge Plug Depth:        Sacks cement on top:       

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:        Print Name: Brady Riley

Title: Permit Analyst Date: 9/27/2011 briley@billbarrettcorp.com

Email  
:

### **Attachment Check List**

Att Doc Num	Name
400206987	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)