

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400188755

PluggingBond SuretyID

20090043

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☐ MULTIPLE ☒ COMMINGLE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: SYNERGY RESOURCES CORPORATION

4. COGCC Operator Number: 10311

5. Address: 20203 HIGHWAY 60

City: PLATTEVILLE State: CO Zip: 80651

6. Contact Name: Kori Thoren Phone: (970)737-1073 Fax: (970)737-1045

Email: kthoren@syrinfo.com

7. Well Name: SRC Aims Well Number: 34-10D

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8417

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 10 Twp: 5N Rng: 66W Meridian: 6

Latitude: 40.413640 Longitude: -104.759190

Footage at Surface: 2458 feet FNL/FSL 808 feet FEL/FWL FEL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4858 13. County: WELD

14. GPS Data:

Date of Measurement: 09/15/2011 PDOP Reading: 1.2 Instrument Operator's Name: Michael Dilka

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 652 FSL 1970 FEL FEL Bottom Hole: FNL/FSL 652 FSL 1970 FEL FEL  
Sec: 10 Twp: 5N Rng: 66W Sec: 10 Twp: 5N Rng: 66W

16. Is location in a high density area? (Rule 603b)? ☒ Yes ☐ No

17. Distance to the nearest building, public road, above ground utility or railroad: 163 ft

18. Distance to nearest property line: 174 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 940 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J-Sand	JSND		320	E/2
Niobrara/Codell	NB-CD	407-87	80	W/2 SE/4

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

NESE Sec. 10 T5N - R66W

25. Distance to Nearest Mineral Lease Line: 652 ft

26. Total Acres in Lease: 160

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	700	340	700	0
1ST	7+7/8	4+1/2	11.6	0	8,417	450	8,417	0

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments No conductive surface casing will be used. Operator requests approval of a Rule 318Aa exception location: Wellhead is to be located outside of a GWA drilling window and will be located more than 50' from an existing well location. Attached Exception Location Request and Waiver.Rig Height 104'

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Craig Rasmuson

Title: Mgr of Land & Field Ops Date: 7/22/2011 Email: crasmuson@syrinfo.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline

Director of COGCC Date: 10/16/2011

#### API NUMBER

05 123 34545 00

Permit Number: \_\_\_\_\_ Expiration Date: 10/15/2013

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Bo Brown at e-mail bo.brown@state.co.us.
- 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Wellhead is 163' to the overhead power and the rig height is given as 104', the rig used to drill the subject well must not have a derrick height of greater than 2/3rds of 163 feet or 108 feet.

### **Attachment Check List**

Att Doc Num	Name
1694287	LEGAL/LEASE DESCRIPTION
1694288	EXCEPTION LOC REQUEST
1694289	EXCEPTION LOC WAIVERS
1694333	WELL LOCATION PLAT
1694474	WELL LOCATION PLAT
1694475	DEVIATED DRILLING PLAN
2568647	SURFACE CASING CHECK
400188755	FORM 2 SUBMITTED
400188759	MULTI-WELL PLAN
400188760	WELL LOCATION PLAT
400188761	DEVIATED DRILLING PLAN
400188766	OIL & GAS LEASE

Total Attach: 12 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Final Review Completed. No LGD or public comment received.	10/13/2011 9:57:41 AM
Permit	Operator requests approval of a Rule 318Aa exception location: Wellhead is to be located outside of a GWA drilling window and will be located more than 50' from an existing well location. Attached Exception Location Request and Waiver.	10/13/2011 8:42:31 AM
Permit	Operator moved surface location and submitted corrected well location plat and deviated drilling plan. Changed Surface Loc to: 2458' FSL 808' FEL, Lat : 40.41364, Long : 104.75919, PDOP : 1.2, Nearest : Above GND Utility - 163', Property Line - 174'.	10/13/2011 8:41:29 AM
Permit	J Sand not spaced in T5N-R66W. Changed to 320, E/2 per operator.	10/13/2011 8:41:14 AM
Permit	Operator moved surface location 10' east to be 150' from powerline. corrected surface footage & lat/long and attached new well plat.	8/23/2011 1:25:34 PM
Permit	ON HOLD: Rig Height 104' requesting a 502.b. variance letter. Attached lease map and corrected Exception Loc Request & waivers.	8/4/2011 10:10:27 AM
Permit	Requesting rig height, corrected Exception Loc Request ltr, separate doc for waivers, dollar amount removed from Warranty Deed, Request change to J Sand spacing unit configuration. J Sand under statewide spacing.	8/2/2011 11:09:26 AM

Total: 7 comment(s)

## **BMP**

Type

Comment

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Total: 0 comment(s)