

FORM 2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400144792

PluggingBond SuretyID

20030009

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, **Recomplete and Operate**

2. TYPE OF WELL

- OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE

- Refiling
 Sidetrack

3. Name of Operator: NOBLE ENERGY INC 4. COGCC Operator Number: 100322
 5. Address: 1625 BROADWAY STE 2200
 City: DENVER State: CO Zip: 80202
 6. Contact Name: Andrea Rawson Phone: (303)228-4253 Fax: (303)228-4286
 Email: arawson@nobleenergyinc.com
 7. Well Name: Gibbs F Well Number: 28-17
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 7638

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 28 Twp: 5N Rng: 65W Meridian: 6
 Latitude: 40.373654 Longitude: -104.663437
 Footage at Surface: _____ feet FNL/FSL _____ feet FEL/FWL _____ feet
 11. Field Name: Wattenberg Field Number: 90750
 12. Ground Elevation: 4644 13. County: WELD

14. GPS Data:
 Date of Measurement: 09/19/2007 PDOP Reading: 1.8 Instrument Operator's Name: Paul Tappy

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
 Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 200 ft
 18. Distance to nearest property line: 106 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2400 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J-Sand	JSND	232-23	320	N/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T5N, R65W, Sec 28: E2E2

25. Distance to Nearest Mineral Lease Line: 1229 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8		0	572	582	572	0
1ST	7+7/8	4+1/2		0	7,636	300	7,638	6,190
			Stage Tool		5,054	790	5,054	2,537

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments A Form 2A is not required for this recompletion because no pit will be constructed and there will be no additional surface disturbance beyond the originally disturbed area. Noble has submitted a "Notice of Subsequent Well Operations" letter to the surface owner per rule 305e.(4). Noble has also submitted a letter to the adjacent surface owner due to close proximity of the property line 106 ft away.

34. Location ID: 306457

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 9/22/2011 Email: arawson@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 10/16/2011

API NUMBER

05 123 24703 00

Permit Number: _____ Expiration Date: 10/15/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 24 hour notice of MIRU to Jim Precup via e-mail at jim.precup@state.co.us.
 2) Within 30 days after recomplete, submit a Form 5A to document the new status of the formation in accordance with Rule 308B. If the casing pressure test indicates the need for remedial cement, provide a Form 5 with a CBL to document any remedial cement provided in accordance with Rule 308A (change of wellbore configuration).

Attachment Check List

Att Doc Num	Name
2481213	SURFACE CASING CHECK
400144792	FORM 2 SUBMITTED
400207473	SURFACE AGRMT/SURETY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review complete.	10/14/2011 8:19:40 AM
Permit	Form 4 Doc #2588769 in process. Ready to pass pending public comment 10/13/11	9/30/2011 2:20:48 PM
Permit	Per opr Kate Miller, comment added regarding notification to surface and adjacent surface owner of subsequent well operations. Waiting on Form 4 to be processed.	9/28/2011 3:27:42 PM
Permit	Requested 30 Day Notice letter & info on form 4 from opr.	9/27/2011 9:05:04 AM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)