

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
400215100

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561  
2. Name of Operator: OXY USA INC  
3. Address: PO BOX 27757  
City: HOUSTON State: TX Zip: 77227  
4. Contact Name: Joan Proulx  
Phone: (970) 263.3641  
Fax: (970) 263.3694

5. API Number 05-077-09347-00  
6. County: MESA  
7. Well Name: MCDANIEL Well Number: 2-8A  
8. Location: QtrQtr: NENE Section: 2 Township: 9S Range: 94W Meridian: 6  
9. Field Name: BRUSH CREEK Field Code: 7562

### Completed Interval

FORMATION: COZZETTE Status: PRODUCING  
Treatment Date: 07/17/2008 Date of First Production this formation: 07/26/2008  
Perforations Top: 8221 Bottom: 8283 No. Holes: 21 Hole size: 34/100  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
1 stage with 2,747 bbls of frac fluid and 88,400 bbls of white sand proppant  
This formation is commingled with another formation:  Yes  No  
**Test Information:**  
Date: 10/12/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 98 Bbls H2O: 10  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 98 Bbls H2O: 10 GOR: 0  
Test Method: Flowing Casing PSI: 776 Tubing PSI: 210 Choke Size: 30/64  
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1036 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7644 Tbg setting date: 09/30/2011 Packer Depth: \_\_\_\_\_  
Reason for Non-Production: \_\_\_\_\_  
Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 07/17/2008 Date of First Production this formation: 07/26/2008

Perforations Top: 8889 Bottom: 8907 No. Holes: 15 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

1 stage with 1,609 bbls of frac fluid and 37,500 lbs of white sand proppant

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 10/12/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 97 Bbls H2O: 10

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 97 Bbls H2O: 10 GOR: 0

Test Method: Flowing Casing PSI: 776 Tubing PSI: 210 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1036 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7644 Tbg setting date: 09/30/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 07/17/2008 Date of First Production this formation: 07/26/2008

Perforations Top: 6894 Bottom: 8036 No. Holes: 114 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

5 stages with 12,608 bbls of frac fluid and 435,800 lbs of white sand proppant

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 10/12/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 293 Bbls H2O: 20

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 293 Bbls H2O: 20 GOR: 0

Test Method: Flowing Casing PSI: 776 Tubing PSI: 210 Choke Size: 030/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1036 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7644 Tbg setting date: 09/30/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

Repair work occurred on the McDaniel 2-8A well from 9/28/11-10/2/11. Tubing was pulled and a cut was located in the bottom tubing joint. Tubing was pulled, RIH with CIBP to correlate to short joint at 6968' - 6988' and set plug at 8483', 10' above collar. Rigged up dump bail, dumped 2 sxs (2 runs) on top of plug. RIH with tubing to 7644' and land well. Returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: joan\_proulx@oxy.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)