

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400215100

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561 4. Contact Name: Joan Proulx
2. Name of Operator: OXY USA INC Phone: (970) 263.3641
3. Address: PO BOX 27757 Fax: (970) 263.3694
City: HOUSTON State: TX Zip: 77227

5. API Number 05-077-09347-00 6. County: MESA
7. Well Name: MCDANIEL Well Number: 2-8A
8. Location: QtrQtr: NENE Section: 2 Township: 9S Range: 94W Meridian: 6
9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: <u>COZZETTE</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>07/17/2008</u>		Date of First Production this formation: <u>07/26/2008</u>	
Perforations	Top: <u>8221</u> Bottom: <u>8283</u>	No. Holes: <u>21</u>	Hole size: <u>34/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>1 stage with 2,747 bbls of frac fluid and 88,400 bbls of white sand proppant</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>10/12/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>98</u> Bbls H2O: <u>10</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>98</u> Bbls H2O: <u>10</u> GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>776</u>	Tubing PSI: <u>210</u>	Choke Size: <u>30/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1036</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7644</u>	Tbg setting date: <u>09/30/2011</u>	Packer Depth: <u></u>
Reason for Non-Production: <u></u>			
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>			
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>			

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 07/17/2008 Date of First Production this formation: 07/26/2008

Perforations Top: 8889 Bottom: 8907 No. Holes: 15 Hole size: 34/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

1 stage with 1,609 bbls of frac fluid and 37,500 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/12/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 97 Bbls H2O: 10

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 97 Bbls H2O: 10 GOR: 0

Test Method: Flowing Casing PSI: 776 Tubing PSI: 210 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1036 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7644 Tbg setting date: 09/30/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 07/17/2008 Date of First Production this formation: 07/26/2008

Perforations Top: 6894 Bottom: 8036 No. Holes: 114 Hole size: 34/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

5 stages with 12,608 bbls of frac fluid and 435,800 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/12/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 293 Bbls H2O: 20

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 293 Bbls H2O: 20 GOR: 0

Test Method: Flowing Casing PSI: 776 Tubing PSI: 210 Choke Size: 030/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1036 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7644 Tbg setting date: 09/30/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Repair work occurred on the McDaniel 2-8A well from 9/28/11-10/2/11. Tubing was pulled and a cut was located in the bottom tubing joint. Tubing was pulled, RIH with CIBP to correlate to short joint at 6968' - 6988' and set plug at 8483', 10' above collar. Rigged up dump bail, dumped 2 sxs (2 runs) on top of plug. RIH with tubing to 7644' and land well. Returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)