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Date Received: 08/11/2011			
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 34720 Contact Name: JOHN GORDON
 Name of Operator: GORDON ENGINEERING INC Phone: (970) 618-0811
 Address: P O BOX 3525 Fax: _____
 City: GRAND JUNCTION State: CO Zip: 81502 Email: JOHNGORDON1GORDON@YAHOO.COM
For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644
COGCC contact: Email: mike.longworth@state.co.us

API Number 05-103-08992-00
 Well Name: FEDERAL Well Number: 25-3
 Location: QtrQtr: NENW Section: 25 Township: 2S Range: 101W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 44652
 Field Name: CATHEDRAL Field Number: 10330

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.853326 Longitude: -108.681922
 GPS Data:
 Date of Measurement: 11/20/2008 PDOP Reading: 6.0 GPS Instrument Operator's Name: DH SURVEY
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: DURING MIT TEST, CASING LEAKS WERE FOUND. SEE ATTACHED WELL BORE DRAWING AND RECAP OF WORK DONE. PROCEDURE WAS WITNESSED BY MS. ERKIA MILLER MEEKER BLM OFFICE AND WAS COMPLETED ON JULY 20, 2011.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2745	3064			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	32	174	200	174	0	VISU
1ST	7+7/8	4+1/2	10.5	3,251	175	3,251	2,225	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	40	sks cmt from	2645	ft. to	3055	ft.	Plug Type: CASING	Plug Tagged: <input type="checkbox"/>
Set	40	sks cmt from	1245	ft. to	1735	ft.	Plug Type: CASING	Plug Tagged: <input checked="" type="checkbox"/>
Set	50	sks cmt from	475	ft. to	1010	ft.	Plug Type: CASING	Plug Tagged: <input checked="" type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ 270 ft. with _____ 125 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 07/20/2011
 *Wireline Contractor: _____ *Cementing Contractor: Gordon Engineering
 Type of Cement and Additives Used: CLASS "G" WITH CALCIUM CHLORIDE- SEE JOB SUMMARY
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOHN I GORDON
 Title: PRESIDENT Date: 8/6/2011 Email: JOHNGORDON1GORDON@YAHOO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 10/14/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2587964	FORM 6 SUBSEQUENT SUBMITTED
2587965	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Added Mike Longworth contact information Completion report received August 4, 1983 satisfies the Form 5 reporting requirement	10/14/2011 11:44:54 AM

Total: 1 comment(s)