

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400214927

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-19181-00

6. County: WELD

7. Well Name: HSR-COGBURN

Well Number: 2-29A

8. Location: QtrQtr: SWNE Section: 29

Township: 3N

Range: 67W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: J SAND

Status: TEMPORARILY ABANDONED

Treatment Date: 08/18/2011

Date of First Production this formation: 02/06/2002

Perforations Top: 7833 Bottom: 7886 No. Holes: 94 Hole size: 0.21

Provide a brief summary of the formation treatment:

Open Hole: ☐

SET SAND PLUG @ 7618

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

SET SAND PLUG @ 7618

Date formation Abandoned: 08/18/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: 7618 Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 08/24/2011

Date of First Production this formation: 09/28/2011

Perforations Top: 7192 Bottom: 7424 No. Holes: 232 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

(8/23/11) CDL REPERF 7402-7424 HOLES 66 SIZE .38 (8/30/11) NB REPERF 7192-7338 HOLES 54 SIZE .44  
Re-Frac Codell down 4-1/2" Csg w/ 201,600 gal Slickwater w/ 150,600# 40/70, 4,020# SB Excel.  
Re-Frac Niobrara A & B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 243,558 gal Slickwater w/ 201,120# 40/70, 4,100# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 10/09/2011 Hours: 24 Bbls oil: 33 Mcf Gas: 166 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 33 Mcf Gas: 166 Bbls H2O: 0 GOR: 5030

Test Method: FLOWING Casing PSI: 1054 Tubing PSI: 823 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1270 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7353 Tbg setting date: 09/23/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: 10/13/2011

Email: CARA.MAHLER@ANADARKO.COM

**Attachment Check List**

Att Doc Num	Name
400214927	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)