

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400214899

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-07862-00 6. County: WELD
7. Well Name: ELTON N MILLER C GAS UNIT Well Number: #1
8. Location: QtrQtr: SWSW Section: 7 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 09/07/2011 Date of First Production this formation: 10/17/1995
Perforations Top: 7346 Bottom: 7368 No. Holes: 88 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Re-Frac Codell down 2-7/8" Tbg w/ Pkr ^ Nio w/ 196,098 gal Slickwater w/ 150,260# 40/70, 4,000# SB Excel, 0# .

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 08/29/2011 Date of First Production this formation: 03/20/1974
Perforations Top: 7804 Bottom: 7830 No. Holes: 27 Hole size: 0.33

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

SET CIBP @ 7460-7462

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SET CIBP @ 7460-7462

Date formation Abandoned: 08/29/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7462 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/07/2011 Date of First Production this formation: 09/27/2011
Perforations Top: 7132 Bottom: 7368 No. Holes: 142 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CDRF-NBREC

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/09/2011 Hours: 24 Bbls oil: 24 Mcf Gas: 146 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: 24 Mcf Gas: 146 Bbls H2O: 0 GOR: 6083
Test Method: FLOWING Casing PSI: 542 Tubing PSI: 480 Choke Size: 30/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1195 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7307 Tbg setting date: 09/20/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 09/14/2011 Date of First Production this formation: 09/27/2011

Perforations Top: 7132 Bottom: 7204 No. Holes: 54 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Niobrara B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 246,456 gal Slickwater w/ 200,400# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 10/13/2011 Email: CARA.MAHLER@ANADARKO.COM
:

Attachment Check List

Att Doc Num	Name
400214899	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)