

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400214321

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-20289-00

6. County: WELD

7. Well Name: FOSTER RIDGE 1-27A (HSR)

Well Number: 1-27A

8. Location: QtrQtr: SWNE Section: 27

Township: 3N

Range: 68W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: J SAND

Status: TEMPORARILY ABANDONED

Treatment Date: 07/29/2011

Date of First Production this formation: 07/31/2001

Perforations Top: 8185 Bottom: 8205 No. Holes: 60 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

SET SAND PLUG @ 7985-8200

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

SET SAND PLUG @ 7985-8200

Date formation Abandoned: 07/29/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: 8200 Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 08/08/2011

Date of First Production this formation: 08/11/2011

Perforations Top: 7504 Bottom: 7760 No. Holes: 126 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

CDL PERF: 7744-7760 HOLES 64 SIZE .38 NB PERF: 7504-7609 HOLES 62 SIZE .42
Frac Codell down 4-1/2" Csg w/ 203,994 gal Slickwater w/ 148,780# 40/70, 4,000# SB Excel, 0# .
Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 232,598 gal Slickwater w/ 202,240# 40/70, 4,000# SB Excel, 0# .

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 10/08/2011 Hours: 24 Bbls oil: 26 Mcf Gas: 169 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 26 Mcf Gas: 169 Bbls H2O: 0 GOR: 6500

Test Method: FLOWING Casing PSI: 950 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1264 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: 10/13/2011

Email : CARA.MAHLER@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400214321	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)