

FORMATION: CORCORAN Status: TEMPORARILY ABANDONED

Treatment Date: 03/30/2010 Date of First Production this formation: 12/01/2007

Perforations Top: 8674 Bottom: 8710 No. Holes: 76 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

CRCRN is T&A'd by CIBP

Date formation Abandoned: 03/30/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 8495 Sacks cement on top: 2

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 04/19/2010 Date of First Production this formation: 12/01/2007

Perforations Top: 6189 Bottom: 7826 No. Holes: 194 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd with 50737 bbls 2% KCL Slickwater and 1,055,700 lbs sand
Total Perfs - 148 (WFCM Original) + 46 (Recomplete) = 202

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED

Treatment Date: 04/19/2010 Date of First Production this formation: 12/01/2007

Perforations Top: 6189 Bottom: 8495 No. Holes: 202 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Total Perfs - 148 (WFCM Original) + 8 (COZZ Openl) + 46 (Recomplete) = 202

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/04/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 228 Bbls H2O: 24

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 228 Bbls H2O: 24 GOR: 0

Test Method: Flowing Casing PSI: 677 Tubing PSI: 586 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1099 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7193 Tbg setting date: 09/20/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hannah Knopping

Title: Permit Representative Date: _____ Email: hknopping@anteroresources.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400201841	WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)