

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400171690

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 69175

4. Contact Name: Jeff Glossa

2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION

Phone: (303) 831-3972

3. Address: 1775 SHERMAN STREET - STE 3000

Fax: (303) 860-5838

City: DENVER State: CO Zip: 80203

5. API Number 05-123-32871-00

6. County: WELD

7. Well Name: Tracy

Well Number: 31-23H

8. Location: QtrQtr: NWNE Section: 23 Township: 7N Range: 66W Meridian: 6

Footage at surface: Distance: 214 feet Direction: FNL Distance: 1367 feet Direction: FEL

As Drilled Latitude: 40.567580 As Drilled Longitude: -104.740310

GPS Data:

Date of Measurement: 04/15/2011 PDOP Reading: 1.3 GPS Instrument Operator's Name: Holly L. Tracy

** If directional footage at Top of Prod. Zone Dist.: 997 feet. Direction: FNL Dist.: 1355 feet. Direction: FEL

Sec: 23 Twp: 7n Rng: 66w

** If directional footage at Bottom Hole Dist.: 508 feet. Direction: FSL Dist.: 1270 feet. Direction: FEL

Sec: 23 Twp: 7n Rng: 66w

9. Field Name: EATON

10. Field Number: 19350

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/28/2011 13. Date TD: 03/12/2011 14. Date Casing Set or D&A: 03/06/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11707 TVD** 7229 17 Plug Back Total Depth MD 11687 TVD** 7229

18. Elevations GR 4890 KB 4905

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	951	790	0	951	VISU
1ST	8+3/4	7	26	0	7,696	762	0	7,696	CBL
1ST LINER	6+1/8	4+1/2	13.5	6407	11,687				

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,888		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,423		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,171		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 6/3/2011 Email: jglossa@petd.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2072639	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400171700	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400171690	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Rec'd email from Jeff, still waiting on Hailburton for the sc cement tickets.	8/24/2011 9:18:45 AM
Engineer	Emailed Jeff once again, for SC cement tickets.	8/16/2011 1:33:12 PM
Engineer	permitted SC at 600' - 951' run - no sundry in system - req'd info 8/11. Directional not run to surface. Asked for MWD gamma ray in lieu of open hole logs.	8/11/2011 11:05:15 AM
Engineer	Emailed Jeff once again, cement tickets we received were for the Production Casing, not the Surface Casing, 7/27/2011.	7/27/2011 9:02:14 AM
Permit	rec'd cem. tkt.	7/26/2011 2:47:28 PM
Engineer	Emailed Jeff G. for sc cement tickets, 7/22/2011.	7/22/2011 2:33:46 PM

Total: 6 comment(s)