

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

08/30/2011

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2505715

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 8667

Contact Name: TOM MELLAND

Name of Operator: PETROGLYPH ENERGY INC

Phone: (719) 742-5570

Address: 555 S COLE RD

Fax: (719) 742-5571

City: BOISE State: ID Zip: 83707

Email: TMELLAND@PGEI.COM

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-055-06243-00

Well Name: MARTINEZ

Well Number: 07-06

Location: QtrQtr: SENW Section: 7 Township: 29S Range: 66W Meridian: 6

County: HUERFANO

Federal, Indian or State Lease Number: _____

Field Name: PURGATOIRE RIVER

Field Number: 70830

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.538345

Longitude: -104.826353

GPS Data:

Date of Measurement: 08/10/2010

PDOP Reading: 6.0

GPS Instrument Operator's Name: GARY L. TERRY

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☒ Yes☐ No

Top of Casing Cement: 536

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
VERMEJO COAL	1245	1450	07/05/2011	B PLUG CEMENT TOP	1220

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	23	893	250	893	0	
1ST	7+7/8	5+1/2	15.5	1,546	200	1,546	526	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1220 with 72 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 139 sks cmt from 443 ft. to 4 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 443 ft. of 5+1/2 inch casing

Plugging Date: 07/29/2011

*Wireline Contractor: THE PERFORATORS

*Cementing Contractor: LAYNE CHRISTENSEN

Type of Cement and Additives Used: NEAT PORTLAND, DENSITY, 15PPG, YIELD 1.28 CUFT/SK

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

TAGGED BOTTOM CEMENT PLUG @ 474'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: TOM MELLAND

Title: DISTRICT MANAGER

Date: 8/29/2011

Email: TMELLAND@PGEI.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 10/13/2011

CONDITIONS OF APPROVAL, IF ANY:

QUESTION ABOUT FLOWLINE/PIPELINE BEING ABANDONED PER RUL 1103 IS ANSWERED WITH BOTH YES AND NO.

Attachment Check List

Att Doc Num	Name
2505715	FORM 6 SUBSEQUENT SUBMITTED
2505716	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)