

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400212167

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Eileen Roberts

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-32997-00

6. County: WELD

7. Well Name: GUTTERSEN STATE

Well Number: D22-22

8. Location: QtrQtr: NWSE Section: 22

Township: 3N

Range: 64W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 06/22/2011

Date of First Production this formation: 08/17/2011

Perforations Top: 7450 Bottom: 7514 No. Holes: 136 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the J-Sand w/ 148290 gals of Silverstim and Slick Water with 527,980#'s of Ottawa sand.

The J-Sand is producing through a Composite Flow Through Plug.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 08/26/2011 Hours: 24 Bbls oil: 71 Mcf Gas: 336 Bbls H2O: 19

Calculated 24 hour rate: Bbls oil: 71 Mcf Gas: 336 Bbls H2O: 19 GOR: 4732

Test Method: FLOWING Casing PSI: 1050 Tubing PSI: 0 Choke Size: 010/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1359 API Gravity Oil: 51

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 06/22/2011

Date of First Production this formation: 08/17/2011

Perforations Top: 6763 Bottom: 7020 No. Holes: 112 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara-Codell w/ 271424 gals of Silverstim and Slick Water with 494,270#'s of Ottawa sand.

The Codell is producing through a Composite Flow Through Plug.

Commingle the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 08/26/2011 Hours: 24 Bbls oil: 71 Mcf Gas: 336 Bbls H2O: 19

Calculated 24 hour rate: Bbls oil: 71 Mcf Gas: 336 Bbls H2O: 19 GOR: 4732

Test Method: FLOWING Casing PSI: 1050 Tubing PSI: 0 Choke Size: 010/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1359 API Gravity Oil: 51

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts _____

Title: Regulatory Specialist _____

Date: 10/6/2011 _____

Email : eroberts@nobleenergyinc.com _____

Attachment Check List

Att Doc Num	Name
400212167	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)