

FORM

5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400214494

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: Marina Ayala

Phone: (720) 876-5905

Fax: (720) 876-6905

5. API Number 05-045-20179-00

6. County: GARFIELD

7. Well Name: Benjamin Federal

Well Number: 28-13C2 (K28NW)

8. Location: QtrQtr: NESW Section: 28 Township: 6S Range: 93W Meridian: 6

Footage at surface: Distance: 1611 feet Direction: FSL Distance: 2422 feet Direction: FWL

As Drilled Latitude: 39.494352 As Drilled Longitude: -107.780837

GPS Data:

Data of Measurement: 06/13/2011 PDOP Reading: 1.6 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage

at Top of Prod. Zone Distance: 16 feet Direction: FSL Distance: 304 feet Direction: FWL

Sec: 28 Twp: 6S Rng: 93W

at Bottom Hole Distance: 15 feet Direction: FSL Distance: 293 feet Direction: FWL

Sec: 28 Twp: 6S Rng: 93W

9. Field Name: MAMM CREEK

10. Field Number: 52500

11. Federal, Indian or State Lease Number: COC52583

12. Spud Date: (when the 1st bit hit the dirt) 01/21/2011 13. Date TD: 04/16/2011 14. Date Casing Set or D&A: 04/17/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9160 TVD 8595 17 Plug Back Total Depth MD 9105 TVD 8540

18. Elevations GR 5942 KB 5964

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST, CBL (same log) and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40	40	0	40	CALC
SURF	12+1/4	9+5/8	36	0	1,453	459	0	1,453	CALC
1ST	8+3/4	4+1/2	12	0	9,149	1,200	3,880	9,160	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,169	9,160	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400214497	LAS-NEUTRON
400214500	PDF-MUD
400214512	DIRECTIONAL SURVEY
400214513	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)