



02577816

FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

OCT 06 2011

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Survey Plat		
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 606-4071			
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268	Directional Survey		
City: Denver State: CO Zip 80202		Surface Equip Diagram		
5. API Number 05-045-14692-00	OGCC Facility ID Number	Technical Info Page		
6. Well/Facility I. Williams	7. Well/Facility Number GM 323-36	Other		
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW 36-T6S-96W				
9. County: Garfield	10. Field Name: Grand Valley			
11. Federal, Indian or State Lease Number:				

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No NO

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT

Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From: _____

To: _____

Effective Date: _____

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ SPUD DATE: _____☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: _____

☐ Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Isolate and sqz high water prod. Zone	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____

Date: 10/6/11

Email: Greg.J.Davis@Williams.com

Print Name: _____

Greg Davis

Title: _____

Supervisor Permits

COGCC Approved: _____

Title: _____

EIT III

Date: OCT 11 2011

CONDITIONS OF APPROVAL, IF ANY: _____

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

OCT 06 2011

OGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-14692-00
2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
3. Well/Facility Name: Williams Well/Facility Number: GM 323-36
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 36 T6S-R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Exploration and Production
Water Squeeze Procedure

Wellname: **GM 323-36**
Location: **NESW 36-6S-96W**
Field: **Grand Valley**
API: **05-045-14692**

Prepared By: Ryan Olson
cell phone: (970)987-4603

Date: 10/5/11

Surface Casing: 9-5/8" 32.3# set @ 1,128-ft
Production Casing: 4-1/2" 11.6# set @ 7,127-ft
PBTD: 7,095-ft
TOC: 3,070-ft
Tubing: 2-3/8" tbg @ 6,731-ft
MV Completions: MV/Cameo (5,260 - 6,903-ft)
Correlate Log: Halliburton CBL - 12/30/07

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 POOH w/ packer and tubing
- 4 RIH and remediate high water producing zone with Class G cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1500 psi
- 7 RIH with tubing and return to production