



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED OCT 10 2011 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202
5. API Number: 05-045-20525-00 OGCC Facility ID Number:
6. Well/Facility Name: Clough 7. Well/Facility Number: NR 422-3
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NE/4SW/4 SEC. 3 T6S-R94W 6TH PM
9. County: Garfield 10. Field Name: Rulison
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit!)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date:
Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Swellable Packer for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 10/10/11 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Kevin J. King Title: EIT III Date: OCT 13 2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Williams Production RMT Co. Swellable Packer Procedure

Wellname: NR 422-3
Date: 10/10/11
Field: Rullson

Prepared By: Kraig Weaver
Cell phone: 303-748-0750

Overview of operations: Swellable packers will be run on production casing from TOG to TD. They will be placed strategically to ensure good zonal isolation. From TOG to MVRD normal cementing will be used to protect fresh water and other zones from completion operations.

Well Information:

Table with 2 columns: Property and Value. Includes API Number, Production Casing, Estimated MD, Estimated TVD, Dist. b/w Surf & BH Location, Surface Location, and Swellable Packers.

Proposed procedure after TD is reached:

- 1 TD Well
Wiper trip to ensure wellbore conditions
FMI log
OH log
2nd wiper trip
2 RIH with production casing and swellable packers spaced to provide completion zone isolation as interpreted from OH log
External casing packer (ECP) set at TOG with a two stage cementing tool 2 joints above the ECP
3 Inflate ECP and open cementing tool
Pump cement from TOG to approximately 500 ft above the MVRD
RDMO drilling rig
4 Wait on Cement
Run CBL from cement tool to surface
MIRU double workover rig
Drill out DV tool, clean out to TD
RDMO workover rig
5 MIRU wireline
Set CIBP at TD, dump bail two sks cement on top
Pressure test casing
Run 2nd CBL to see swellable packers
6 After minimum 25 days since prod. csg landed
Plug, perforate, and frac predetermined stages
RDMO frac equipment
7 Set kill plug
MIRU workover rig
Drill out plugs
8 Put well on sales