

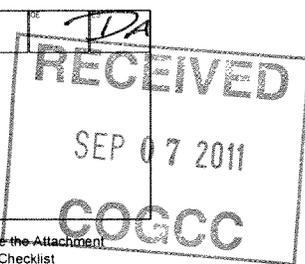


02203005

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with fields for OGCC Operator Number, Contact Name, Address, API Number, Well/Facility Name, Location, County, and Lease Number.

General Notice

Large form section containing checkboxes for location changes, spacing units, operator changes, abandoned locations, and reclamation procedures.

Technical Engineering/Environmental Notice

Form section for technical notices, including start dates, work completion, and specific engineering details.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

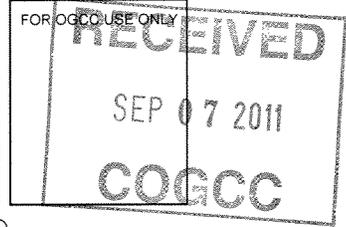
Signed: Doris Ney, Date: 9/1/2011, Email: dneym@maralexinc.com, Title: Production Technologist

COGCC Approved: [Signature], Title: PE II, Date: 10/7/2011

CONDITIONS OF APPROVAL, IF ANY:

Continuous or intermittent venting is approved for a period not to exceed 30 days following this approval (until 11/6/2011), as necessary to keep the bradenhead annulus blown down, such that the bradenhead pressure does not exceed 77 psi. Any liquids that are produced while blowing down the bradenhead must be contained, stored, and treated/disposed as E&P waste, per COGCC's 900-series rules. The threshold pressure of 77 psi is based on a maximum allowable total pressure gradient of 0.6 psi/ft at the surface casing shoe: (77 psi/450 ft) + 0.43 psi/ft = 0.60 psi/ft.

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: <u>53255</u> API Number: <u>05-045-06213</u>
2. Name of Operator: <u>Maralex Resources, Inc.</u> OGCC Facility ID # _____
3. Well/Facility Name: <u>Federal</u> Well/Facility Number: <u>26 #3</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSW Sec 26, T7S, R91W, 6th PM</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Test date 9/1/2011. Initial pressure: tubing 700 psi; 5 1/2" production casing 900 psi; 13 3/8 surface casing 390 psi  
Open surface casing for flow at 12:00 noon. Pressure in surface casing 220 psi. Calculated gas flow at 315 mcf/d.  
Down to 45 mcf/d within 3 hours on 1/4" choke. Final pressure 20 psi at 64 degrees.  
No water.