



02055265

FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE DA ET OE ES DA

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

OCT 05 2011

COGCC

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 66571	4. Contact Name: Joan Proulx
2. Name of Operator: OXY USA WTP LP, Attn: Glenda Jones	Phone: 970-263-3641
3. Address: P.O. Box 27757	Fax: 970-263-3694
City: Houston State: TX Zip: 77227-7757	
5. API Number: 05-045-20062-00	OGCC Facility ID Number
6. Well/Facility Name: Cascade Creek	7. Well/Facility Number: 697-08-52B
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE 8 6S 97W 6 PM	
9. County: Garfield	10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number: N/A	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:

GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 10/4/2011	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Joan Proulx Date: 10/5/2011 Email: joan.proulx@oxy.com
Print Name: Joan Proulx Title: Regulatory AnalystCOGCC Approved: David And Title: PE II Date: 10/6/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 66571 API Number: 05-045-20062-00
2. Name of Operator: OXY USA WTP LP OGCC Facility ID #
3. Well/Facility Name: Cascade Creek Well/Facility Number: 697-08-52B
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE 8 6S 97W 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Oxy has tested the surface casing on well CC-697-08-52B. The initial casing test failed. A RTTS tool was run in the hole with the following results:

- @ 2462' back to surface, pressured up to 1500 psi, pressure dropped 85 psi in 30 minutes.
- @ 2517' back to surface, pressured up to 1500 psi pressure dropped 150 psi in 6 minutes.
- @ 2517' down to float collar 2643' pressured up to 1500 psi. pressure dropped 90 psi in 15 minutes.

It is believed that the parasite sub is leaking as it is set at 2482'. If a cement squeeze is attempted into the parasite sub it is likely the ports in the parasite sub will be completely cemented, thus rendering the sub useless for lift assist.

If authorized to do so Oxy's go forward plan will be to drill the production section of the hole, utilizing drilling fluid as the first line of defense towards well control. The well will be drilled to an estimated of 8882'. A 4.5" production string will be ran back to surface. The current cement job calls for lead cement 200' into surface casing 2490'. The cement plan will be changed to 500' into surface casing, to 2190'.

Below is the cement summary for the surface section of the well.

Please let me know how you want us to proceed.

CEMENTED 9.625" 36LB/FT J-55 LTC CASING AS FOLLOWS: PUMPED 20 BBLS FRESH WATER; 20 BBLS OF GEL SPACER; 20 BBLS OF FRESH WATER. CEMENTED 9.625" SURFACE CASING WITH: 1049 SACKS OF LEAD - 435.3 BBLS OF 12.3 PPG - 2.33 CU. FT/SK VERSACEM LEAD AT 6 BPM. 170 SACKS OF TAIL - 62.7 BBLS OF 12.8 PPG - 2.07 CU. FT/SK VERSACEM TAIL AT 6 BPM. 50% EXCESS ON LEAD AND TAIL. DID NOT HAVE RETURNS DURING THE CEMENT JOB DROPPED PLUG AND DISPLACED WITH 204 BBLS FRESH water at 6 bpm. Slowed rate to 2 BPM no returns during displacement. Observed 330 psi lift pressure. Bumped plug with 860 psi held for five minutes. Bled pressure to zero and checked floats. Floats held. Flushed parasite line with 10 bbls sugar water - had returns after 5 bbls. Test casing to 1500 psi held for 30 minutes. Test failed. Topped off with 114 bbls of cement.

This plan was approved by David Andrews via email on October 3, 2011.

D.A.