



02055265

FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

OCT 05 2011

OGCC

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 66571 4. Contact Name: Joan Prouk
2. Name of Operator: OXY USA WTP LP, Attn: Glenda Jones
3. Address: P.O. Box 27757 Houston TX 77227-7757
5. API Number: 05-045-20062-00 OGCC Facility ID Number
6. Well/Facility Name: Cascade Creek 7. Well/Facility Number: 697-08-52B
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSE 8 6S 97W 6 PM
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number: N/A

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT: Formation Formation Code Spacing order number Unit Acreage Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date: NUMBER
ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection?
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years.
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 10/4/2011 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Joan Prouk Date: 10/5/2011 Email: joan.prouk@oxy.com
Print Name: Joan Prouk Title: Regulatory Analyst

OGCC Approved: David Auld Title PE II Date: 10/6/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC

1. OGCC Operator Number: <u>66571</u>	API Number: <u>05-045-20062-00</u>
2. Name of Operator: <u>OXY USA WTP LP</u>	OGCC Facility ID # _____
3. Well/Facility Name: <u>Cascade Creek</u>	Well/Facility Number: <u>697-08-52B</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____	<u>NWSE 8 6S 97W 6 PM</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Oxy has tested the surface casing on well CC-697-08-52B. The initial casing test failed. A RTTS tool was run in the hole with the following results:

- @ 2462' back to surface, pressured up to 1500 psi, pressure dropped 85 psi in 30 minutes.
- @ 2517' back to surface, pressured up to 1500 psi pressure dropped 150 psi in 6 minutes.
- @ 2517' down to float collar 2643' pressured up to 1500 psi. pressure dropped 90 psi in 15 minutes.

It is believed that the parasite sub is leaking as it is set at 2482'. If a cement squeeze is attempted into the parasite sub it is likely the ports in the parasite sub will be completely cemented, thus rendering the sub useless for lift assist.

If authorized to do so Oxy's go forward plan will be to drill the production section of the hole, utilizing drilling fluid as the first line of defense towards well control. The well will be drilled to an estimated of 8882'. A 4.5" production string will be ran back to surface. The current cement job calls for lead cement 200' into surface casing 2490'. The cement plan will be changed to 500' into surface casing, to 2190'.

Below is the cement summary for the surface section of the well.

Please let me know how you want us to proceed.

CEMENTED 9.625" 36LB/FT J-55 LTC CASING AS FOLLOWS: PUMPED 20 BBLs FRESH WATER; 20 BBLs OF GEL SPACER; 20 BBLs OF FRESH WATER. CEMENTED 9.625" SURFACE CASING WITH: 1049 SACKS OF LEAD - 435.3 BBLs OF 12.3 PPG - 2.33 CU. FT/SK VERSACEM LEAD AT 6 BPM. 170 SACKS OF TAIL - 62.7 BBLs OF 12.8 PPG - 2.07 CU. FT/SK VERSACEM TAIL AT 6 BPM. 50% EXCESS ON LEAD AND TAIL. DID NOT HAVE RETURNS DURING THE CEMENT JOB DROPPED PLUG AND DISPLACED WITH 204 BBLs FRESH water at 6 bpm. Slowed rate to 2 BPM no returns during displacement. Observed 330 psi lift pressure. Bumped plug with 860 psi held for five minutes. Bled pressure to zero and checked floats. Floats held. Flushed parasite line with 10 bbls sugar water - had returns after 5 bbls. Test casing to 1500 psi held for 30 minutes. Test failed. Topped off with 114 bbls of cement.

This plan was approved by David Andrews via email on October 3, 2011.

D.A.