

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071 4. Contact Name: Mary Pobuda
2. Name of Operator: Bill Barrett Corp
3. Address: 1099 18th Street Suite 2300 Denver, CO 80202
5. API Number 05-045-19650 OGCC Facility ID Number
6. Well/Facility Name: Kaufman 7. Well/Facility Number 24C-24-692
8. Location (Qtr/Qt, Sec, Twp, Rng, Meridian): NWSE, Sec. 24, T6S-R92W 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number: COC50126

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qt, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 moe from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 10/26/11 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 10/7/11 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: Title: UWA Engineer Date: 10/12/11

CONDITIONS OF APPROVAL, IF ANY

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
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1. OGCC Operator Number: 10071 API Number: 05-045-19650
 2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # _____
 3. Well/Facility Name: Kaufman Well/Facility Number: 24C-24-692
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec. 25, T6S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL _____ TOC ~ 2940' (better @ 3125')

AS-BUILT WELLBORE SCHEMATIC _____ TOC ~ 2920' ±

TEMPERATURE SURVEY _____

BRADENHEAD PRESSURE SUMMARY _____

→ all BHP'S = 0

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BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Kaufman 24C-24-692
Pad: Kaufman 7
API No: 05-045-19650
Document No: 1698121

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 8/24/2011
Plug Bumped: 8/24/2011 @ 15:00
Casing Slips Set: 8/24/2011 @ 19:30
WOC Time: 5 hrs
Temp. Log Run: 8/24/2011 @ 23:00

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

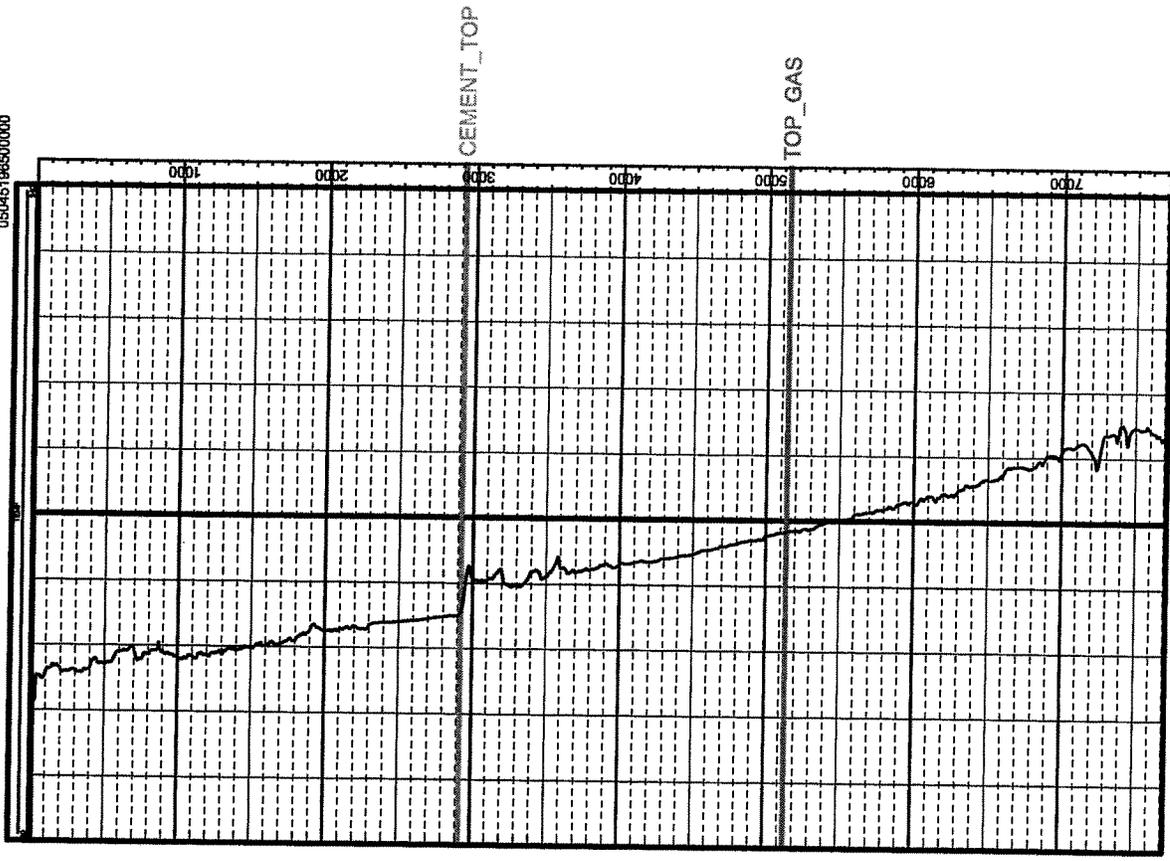
Comments:

Top of cement based on Temperature log: ~2920' MD; Estimated Top of Gas: 5138' MD.

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Kaufman
24C-24-692
TSS P221N S24
05045196500000



Well Name:	Kaufman 24C-24-692	BILL BARRETT CORPORATION	
SHL:	NWSE, Sec. 24, T6S-R92W 6th PM	date updated	10/6/2011
		updated by	Mary Pobuda

05-045-19650

AS DRILLED

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 8/20/2011
TD 8/23/2011

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set @ 838

Drilled 8 3/4" hole from base surface casing
to 5311 MD
then drilled 7 7/8" hole to TD

Mesaverde 3720 MD 3523 TVD

Top of tail cement @ 2920 MD 2793 TVD

Top of Gas 5138 MD 4889 TVD

Cementing Program:		
Surface:		
Lead:	120	sk
Tail:	120	sk
Production:		
Tail:	960	sk

Rollins 7422 MD 7172 TVD

4.5", 11.6 lbs/ft, E-80

TD 7720 MD 7470 TVD

set @ 7720 MD

NOT TO SCALE