

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071 4. Contact Name: Mary Pobuda
2. Name of Operator: Bill Barrett Corp
3. Address: 1099 18th Street Suite 2300 Denver, CO 80202 Phone: 303-312-8511
5. API Number 05-045-19649 OGCC Facility ID Number
6. Well/Facility Name: Kaufman 7. Well/Facility Number 23C-24-692
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSE, Sec. 24, T6S-R92W 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number: COC50126

Complete the Attachment Checklist OP OGCC

Table with columns: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other. Includes checkboxes for 'x'.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Sec, Twp, Rng, Mer
Latitude, Longitude, Ground Elevation
Distance to nearest property line, Distance to nearest bldg, public rd, utility or RR
Distance to nearest lease line, Is location in a High Density Area (rule 603b)? Yes/No
Distance to nearest well same formation, Surface owner consultation date:

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
Remove from surface bond: Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond: Blanket, Individual
CHANGE WELL NAME: From, To, Effective Date, NUMBER

ABANDONED LOCATION: Was location ever built? Yes/No, Is site ready for inspection? Yes/No, Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes/No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 moe from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries
Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately, Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 10/26/11 Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change
Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: Request to Complete
E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Sign: Mary Pobuda Date: 10/7/11 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NWA Engineer Date: 10/12/11

CONDITIONS OF APPROVAL, IF ANY:

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FORM  
4  
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



OGCC/Rifle Office  
FOR OGCC USE ONLY

1. OGCC Operator Number:	10071	API Number:	05-045-19649
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	Kaufman	Well/Facility Number:	23C-24-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NESW, Sec. 25, T6S-R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.  
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL →  
AS-BUILT WELLBORE SCHEMATIC → T<sub>OC</sub> ~ 3075'  
TEMPERATURE SURVEY → T<sub>OC</sub> = 3050'  
BRADENHEAD PRESSURE SUMMARY → q<sub>11</sub> = ∅ psi

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**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** Kaufman 23C-24-692  
**Pad:** Kaufman 7  
**API No:** 05-045-19649  
**Document No:** 1698081

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 8/2/2011  
**Plug Bumped:** 8/2/2011 @ 12:30  
**Casing Slips Set:** 8/2/2011 @ 16:00  
**WOC Time:** 6hrs  
**Temp. Log Run:** 8/2/2011 @ 22:00

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

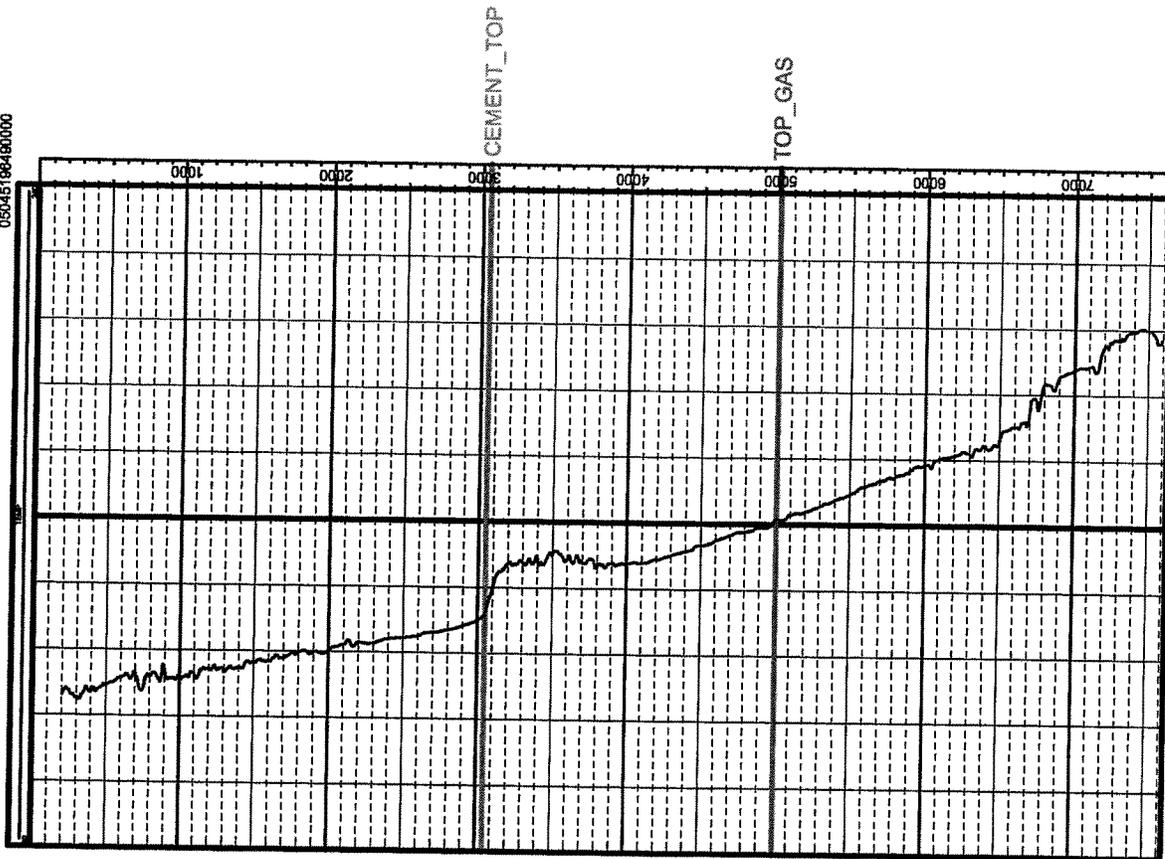
**Comments:**

Top of cement based on Temperature log: ~3048' MD; Estimated Top of Gas: 5008' MD.

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Kaurman  
23C-24-662  
T6S R92W S24  
05045196460000



<b>Well Name:</b>	Kaufman 23C-24-692	<b>BILL BARRETT CORPORATION</b>
<b>SHL:</b>	NWSE, Sec. 24, T6S-R92W 6th PM	date updated <b>10/6/2011</b>
		updated by <b>Mary Pobuda</b>

05-045-19649

AS DRILLED

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 7/29/2011  
TD 8/1/2011

set @ 837

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Drilled 8 3/4" hole from base surface casing  
to 4455 MD  
then drilled 7 7/8" hole to TD

Mesaverde 3728 MD 3630 TVD

Top of tail cement @ 3048 MD 2974 TVD

Top of Gas 4970 MD 4853 TVD

<b>Cementing Program:</b>			
<b>Surface:</b>			
Lead:	120	sks	
Tail:	120	sks	
<b>Production:</b>			
Tail:	910	sks	

Rollins 7326 MD 7209 TVD

TD 7633 MD 7515 TVD  
4.5", 11.6 lbs/ft, E-80

set @ 7633 MD

NOT TO SCALE