

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE	ET	GE	ES
[Signature]			

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OCT 12 2011

COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist
2. Name of Operator: Bill Barrett Corp	Phone: 303-312-8511	
3. Address: 1099 18th Street Suite 2300 City: Denver State: CO Zip 80202	Fax: 303-291-0420	
5. API Number 05-045-19649	OGCC Facility ID Number	OP OGCC
6. Well/Facility Name: Kaufman	7. Well/Facility Number 23C-24-692	Survey Plat
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSE, Sec. 24, T6S-R92W 6th PM	Surface Eqpm Diagram	
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number: COC50126	Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)				
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td></td><td></td></tr></table>	FNL/FSL	FEL/FWL		
FNL/FSL	FEL/FWL				
Change of Surface Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td></tr></table>				
Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td></td></tr></table>				
Change of Bottomhole Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td></tr></table>				
Bottomhole location Qtr/Sec, Twp, Rng, Mer	attach directional survey				
Latitude	Distance to nearest property line				
Longitude	Distance to nearest bldg, public rd, utility or RR				
Ground Elevation	Distance to nearest lease line				
	Is location in a High Density Area (rule 603b)? Yes/No				
	Distance to nearest well same formation				
	Surface owner consultation date:				

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From:

To:

Effective Date:

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes ☐ No

Is site ready for inspection?

☐ Yes ☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 moe from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 10/26/11

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Request to Complete

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date: 10/7/11

Email: mpobuda@billbarrettcorp.com

Print Name:

Mary Pobuda

Title:

Permit Analyst

COGCC Approved:

Title

NWA Engineer

Date: 10/12/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: 05-045-19649
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: Kaufman Well/Facility Number: 23C-24-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec. 25, T6S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.

Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY

BRADENHEAD PRESSURE SUMMARY

$T_{OC} \sim 3075'$

$T_{OC} = 3050'$

$q_{11} = 0 \text{ psi}$

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BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Kaufman 23C-24-692
Pad: Kaufman 7
API No: 05-045-19649
Document No: 1698081

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 8/2/2011
Plug Bumped: 8/2/2011 @ 12:30
Casing Slips Set: 8/2/2011 @ 16:00
WOC Time: 6hrs
Temp. Log Run: 8/2/2011 @ 22:00

Bradenhead Pressures

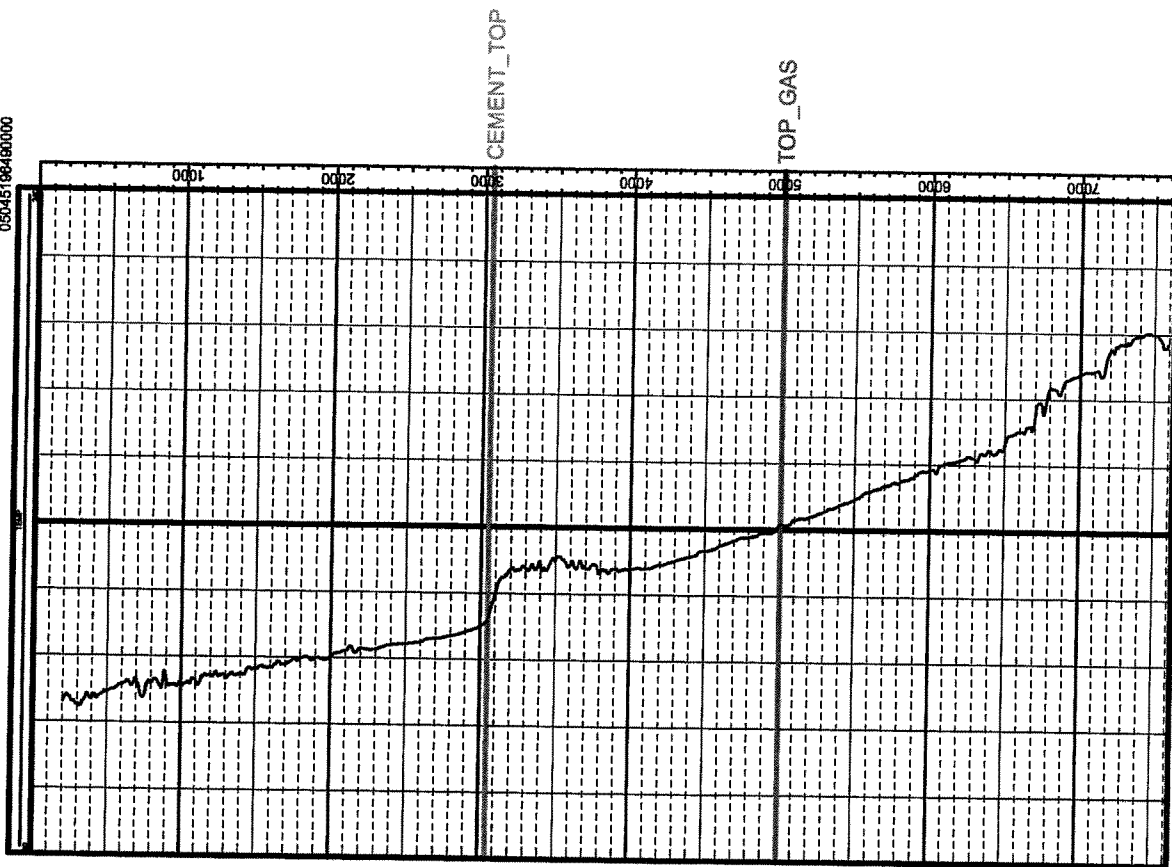
6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~3048' MD; Estimated Top of Gas: 5008' MD.

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COGCC/Rifle Office

Kaufman
23C-24-892
T6S R2W S24
05045196460000



Well Name: Kaufman 23C-24-692		BILL BARRETT CORPORATION	
SHL:	NWSE, Sec. 24, T6S-R92W 6th PM	date updated	10/6/2011
		updated by	Mary Pobuda
05-045-19649		AS DRILLED	

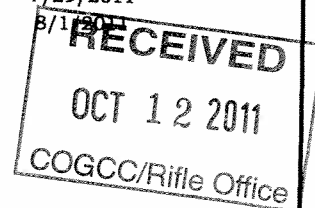
Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 7/29/2011
TD 8/1/2011

set @ 837



Drilled 8 3/4" hole from base surface casing
to 4455 MD
then drilled 7 7/8" hole to TD

Mesa Verde 3728 MD 3630 TVD

Top of tail cement @ 3048 MD 2974 TVD

Top of Gas 4970 MD 4853 TVD

Cementing Program:

Surface:

Lead: 120 sks
Tail: 120 sks

Production:

Tail: 910 sks

Rollins 7326 MD 7209 TVD

4.5", 11.6 lbs/ft, E-80

TD 7633 MD 7515 TVD

NOT TO SCALE

set @ 7633 MD