

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.)



Form fields for well information: 1. OGCC Operator Number: 10071, 2. Name of Operator: Bill Barrett Corp, 3. Address: 1099 18th Street Suite 2300, Denver, CO, 4. Contact Name: Mary Pobuda, 5. API Number: 05-045-19651, 6. Well/Facility Name: Kaufman, 7. Well/Facility Number: 23A-24-692, 8. Location: NWSE, Sec. 24, T6S-R92W 6th PM, 9. County: Garfield, 10. Field Name: Mamm Creek, 11. Federal, Indian or State Lease Number: COC50126

Table with columns for Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, and Other. Includes checkboxes for 'OP' and 'OGCC'.

General Notice

General Notice section containing checkboxes for 'CHANGE OF LOCATION: Attach New Survey Plat', 'CHANGE SPACING UNIT', 'CHANGE OF OPERATOR (prior to drilling)', 'CHANGE WELL NAME', 'ABANDONED LOCATION', 'NOTICE OF CONTINUED SHUT IN STATUS', 'SPUD DATE', 'REQUEST FOR CONFIDENTIAL STATUS', 'SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK', and 'RECLAMATION'.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for 'Notice of Intent', 'Report of Work Done', and various technical details like 'Intent to Recomplete', 'Change Drilling Plans', 'Request to Vent or Flare', etc.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda, Date: 10/7/11, Email: mpobuda@billbarrettcorp.com, Title: Permit Analyst

COGCC Approved: [Signature], Title: NWA Engineer, Date: 10/12/11

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: 05-045-19651

2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # _____

3. Well/Facility Name: Kaufman Well/Facility Number: 23A-24-692

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec. 25, T6S-R92W 6th PM

RECEIVED
 OCT 12 2011
 OGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
 Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL → TOC ~ 3228
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY → all = 0

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COGCC/Rifle Office

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Kaufman 23A-24-692
Pad: Kaufman 7
API No: 05-045-19651
Document No: 1698065

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 8/15/2011
Plug Bumped: 8/15/2011 @ 23:00
Casing Slips Set: 8/16/2011 @ 02:30
WOC Time: 6hrs
Temp. Log Run: 8/16/2011 @ 04:00

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

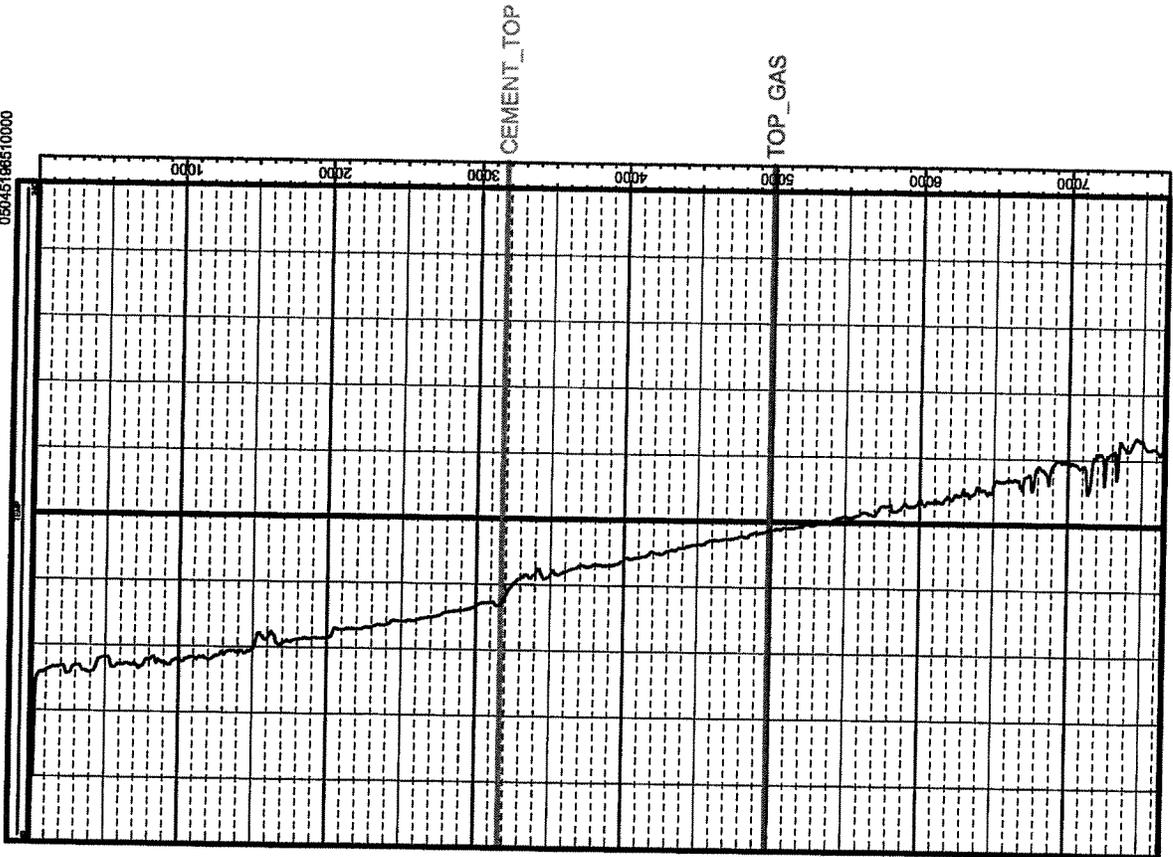
Comments:

Top of cement based on Temperature log: ~3170' MD; Estimated Top of Gas: 4984' MD.

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Kaurman
23A-24-882
T6S R62W S24
05045186510000



Well Name: Kaufman 23A-24-692

BILL BARRETT CORPORATION

SHL: NWSE, Sec. 24, T6S-R92W 6th PM

date updated 10/6/2011

updated by Mary Pobuda

05-045-19651

AS DRILLED

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 8/12/2011

TD 8/15/2011

set @ 819

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Drilled 8 3/4" hole from base surface casing
to 5692 MD
then drilled 7 7/8" hole to TD

Mesaverde 3625 MD 3536 TVD

Top of tail cement @ 3170 MD 3098 TVD

Top of Gas 4959 MD 4844 TVD

Cementing Program:

Surface:

Lead: 120 aks

Tail: 120 aks

Production:

Tail: 984 aks

Rollins 7308 MD 7192 TVD

4.5", 11.6 lbs/ft, E-80

TD 7657 MD 7541 TVD

set @ 7654 MD

NOT TO SCALE