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Houston, TX

Main (281) 774-5600 / Support (866) 433-4345
www.myWells.com

Log Interval

DEPTHS: 0.5 TO 9,080

SCALE: 5"=100'

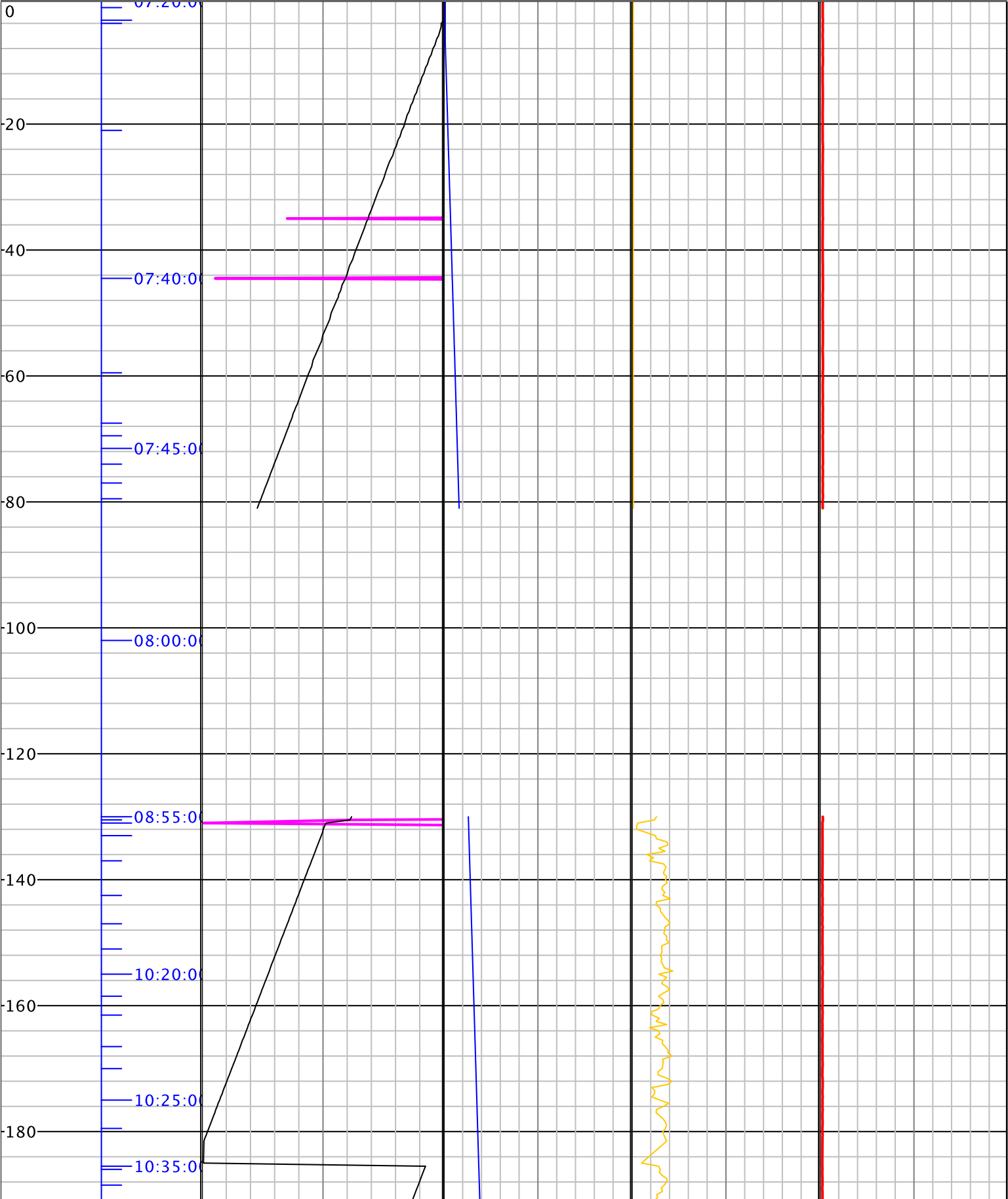
Abbreviations

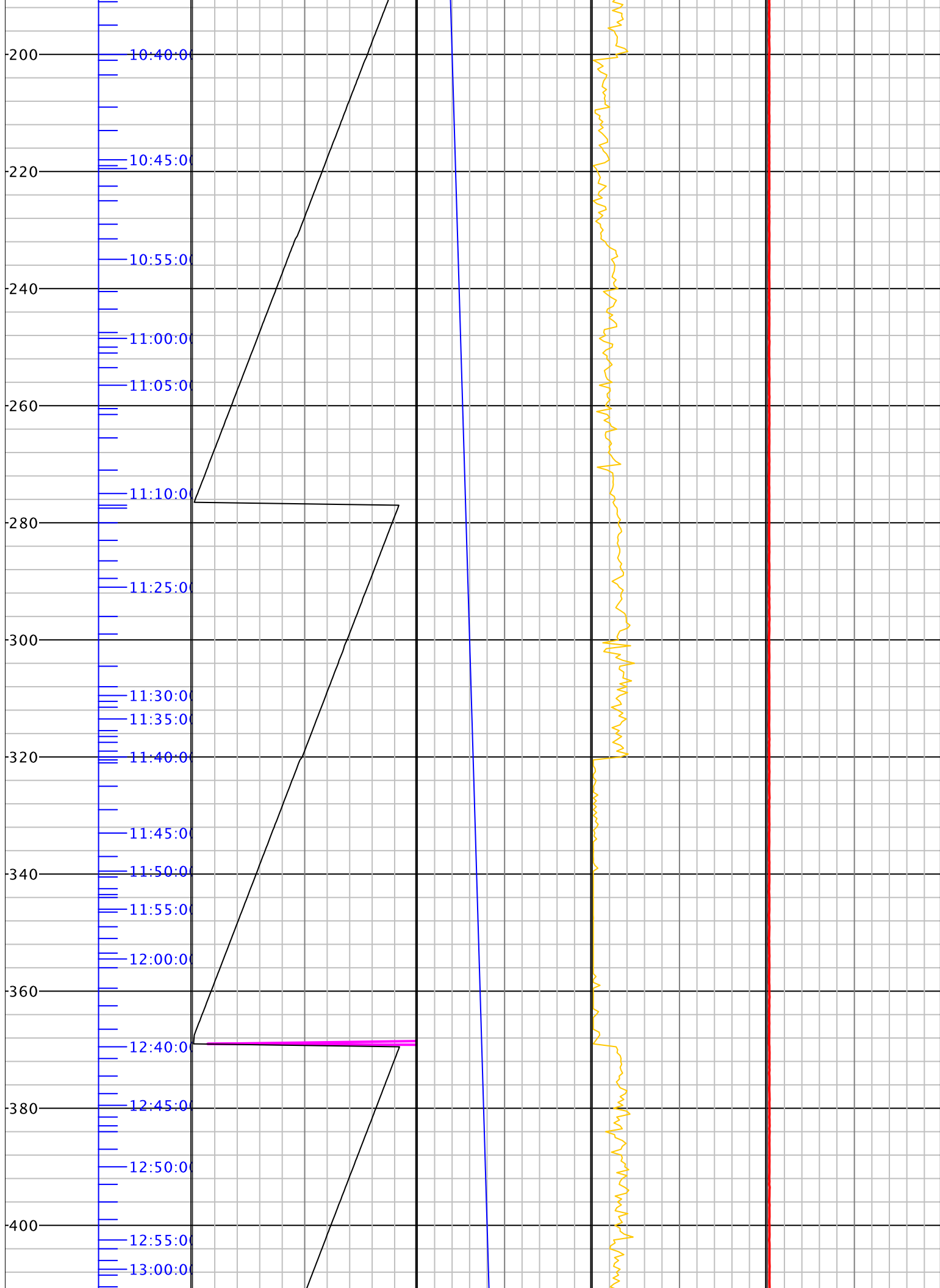
NB	NEWBIT	Rm	MUD RESISTIVITY
RRB	RERUN BIT	Rmf	FILTRATE RESISTIVITY
CB	CORE BIT	PR	POOR RETURNS
WOB	WEIGHT ON BIT	LAT	LOGGED AFTER TRIP
RPM	ROTARY REV/MIN	LAS	LOGGED AFTER SURVEY
PP	PUMP PRESSURE	LC	LOST CIRCULATION
SPM	STROKES/MIN	CO	CIRCULATE OUT
MW	MUD WEIGHT	NR	NO RETURNS
VIS	FUNNEL VISCOSITY	TG	TRIP GAS
PV	PLASTIC VISCOSITY	SG	SURVEY GAS
YP	YIELD POINT	WG	WIPER GAS
FL	FLUID LOSS	CG	CONNECTION GAS
CL	PPM CLORIDE ION		

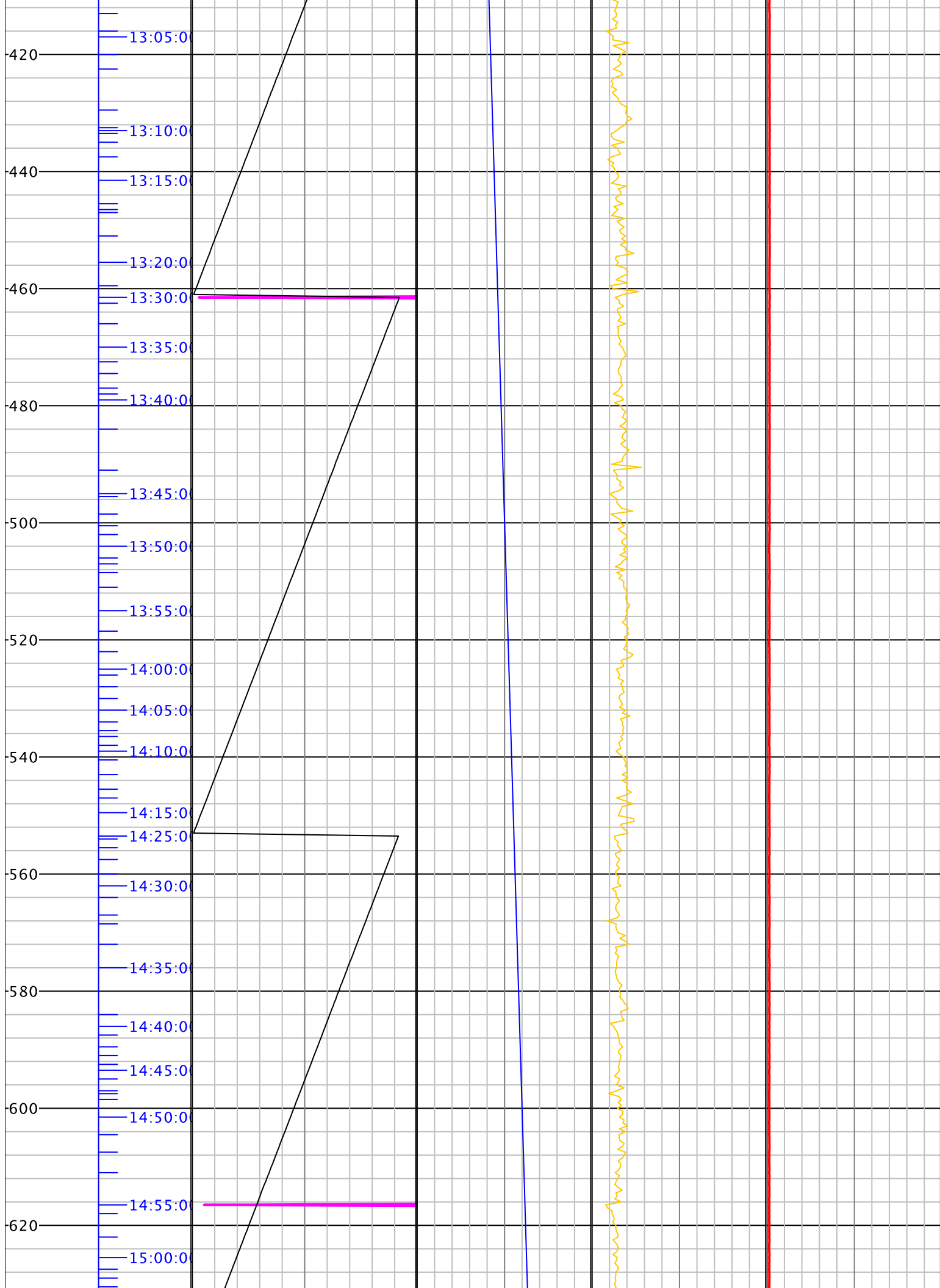
Custom Log

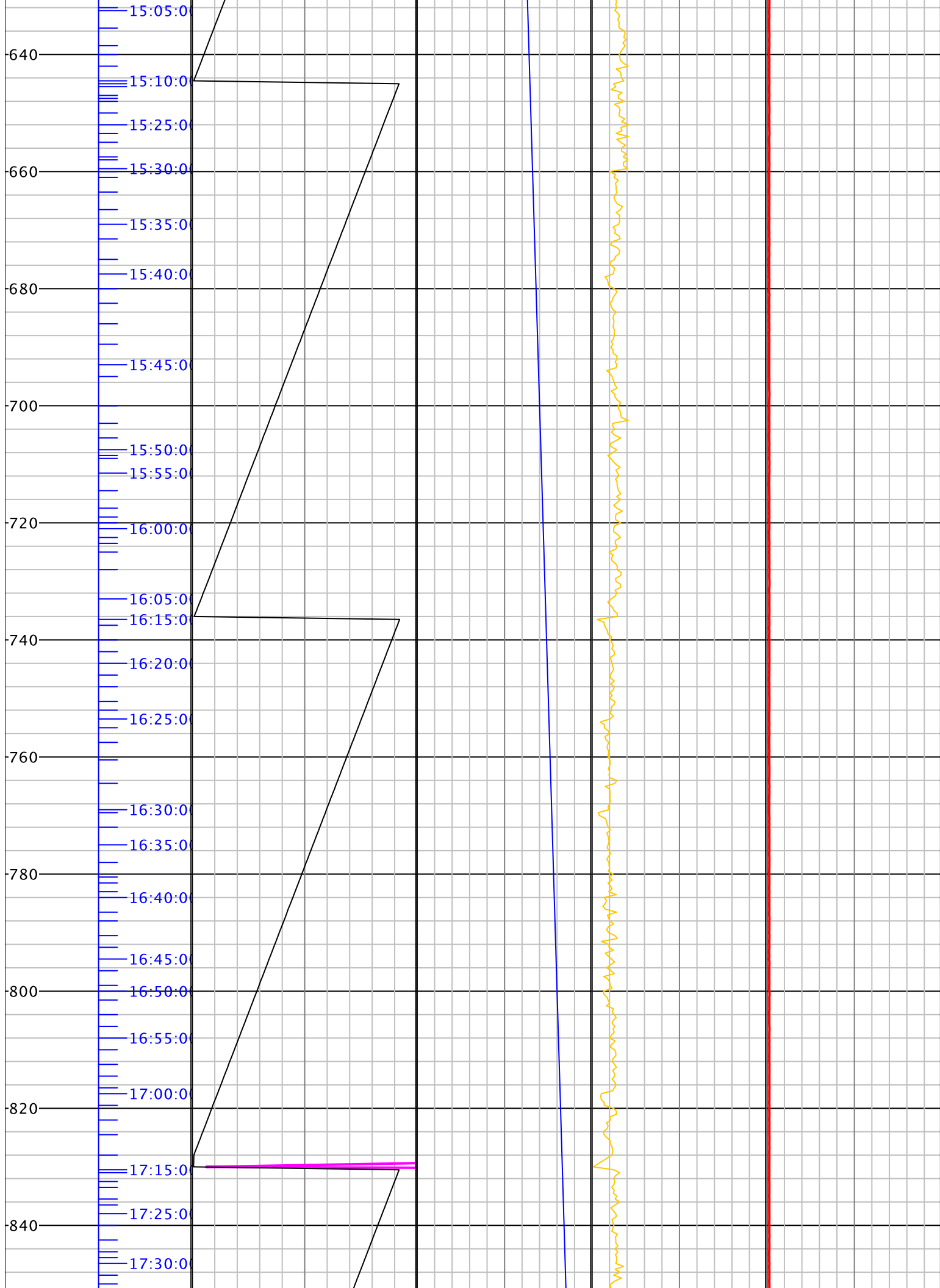
Well	00M15-BENJAMIN FEDERAL 28-13B2
Field	BENJAMIN FEDERAL K28NW
County	GARFIELD
State	COLORADO
Location	
Country	USA
Id	R0110
Operator	ENCANA CORPORATION
Contractor	NABORS DRILLING USA, LP
Rig Number	M15
Spud Date	2011-01-19
Projected Depth	9307.0
API Number	
District	WYOMING
Division	NDUSA - NORTHERN DIVISION
Units	ENGLISH
License	
Block Name	
Grid	
Grid Group	
Legal Subdivision	
Location Unit	
Meridian	
Quad Unit	
Range	
Section	
Township	

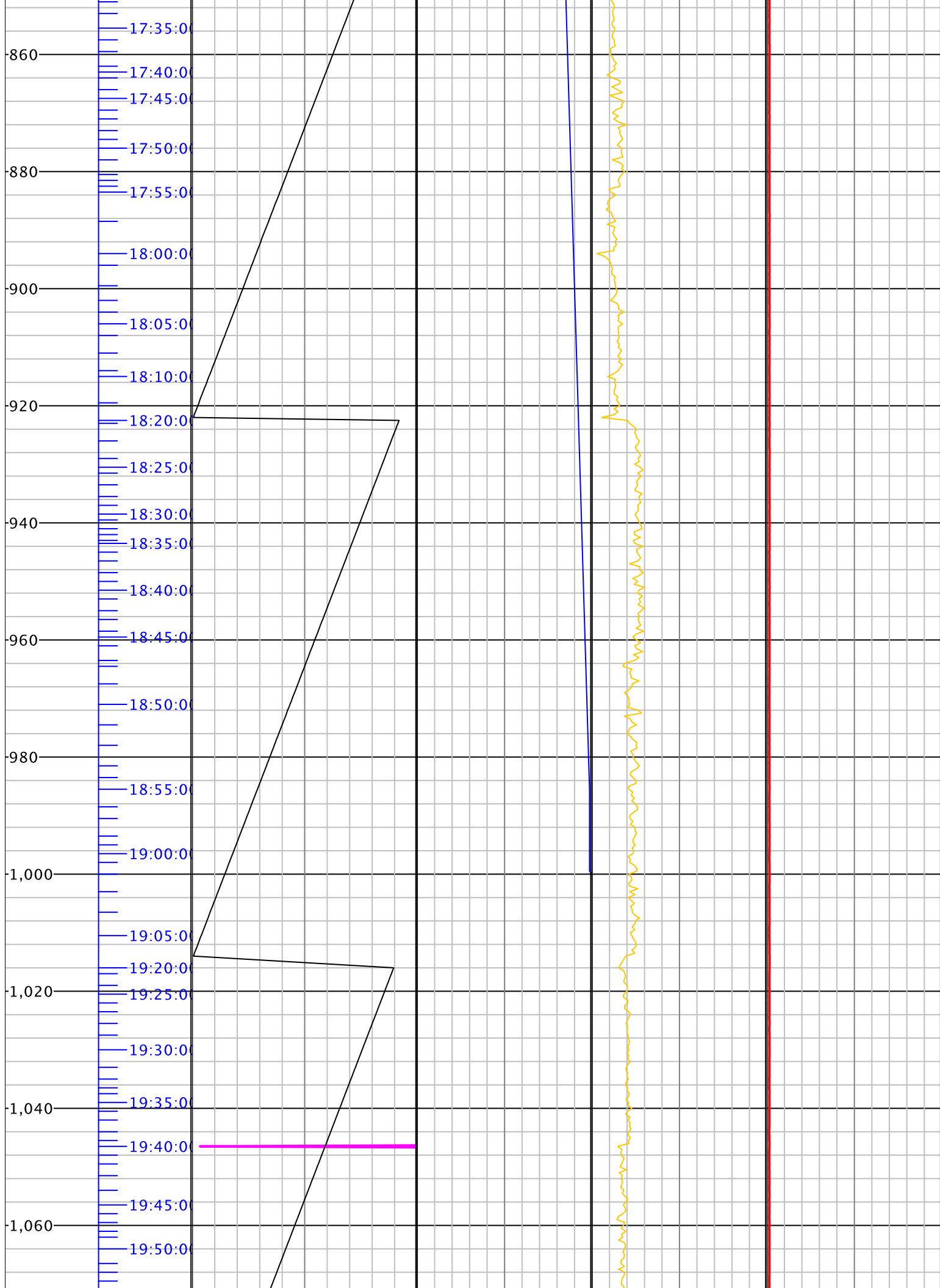
Time depth track	Track 1	Track 2	Track 3	Track 5
Date: 09:36:10 9-May-2017 Depth-Bit: 4,333.01 Depth-Hole: 9,080 Rig # M15 NABORS DRILLING USA, LP ENCANA CORPORATION	ROP Depth/Hour 0 ft/hr <0 5> Block Position 6.86 ft <0 100>	Depth - Bit 4,333.01 ft <0 1000>	Weight on Bit 0 klbs <0 100> Srv Inclination N/A degrees <0 20>	Gas Total - units 39 units <0 2000>

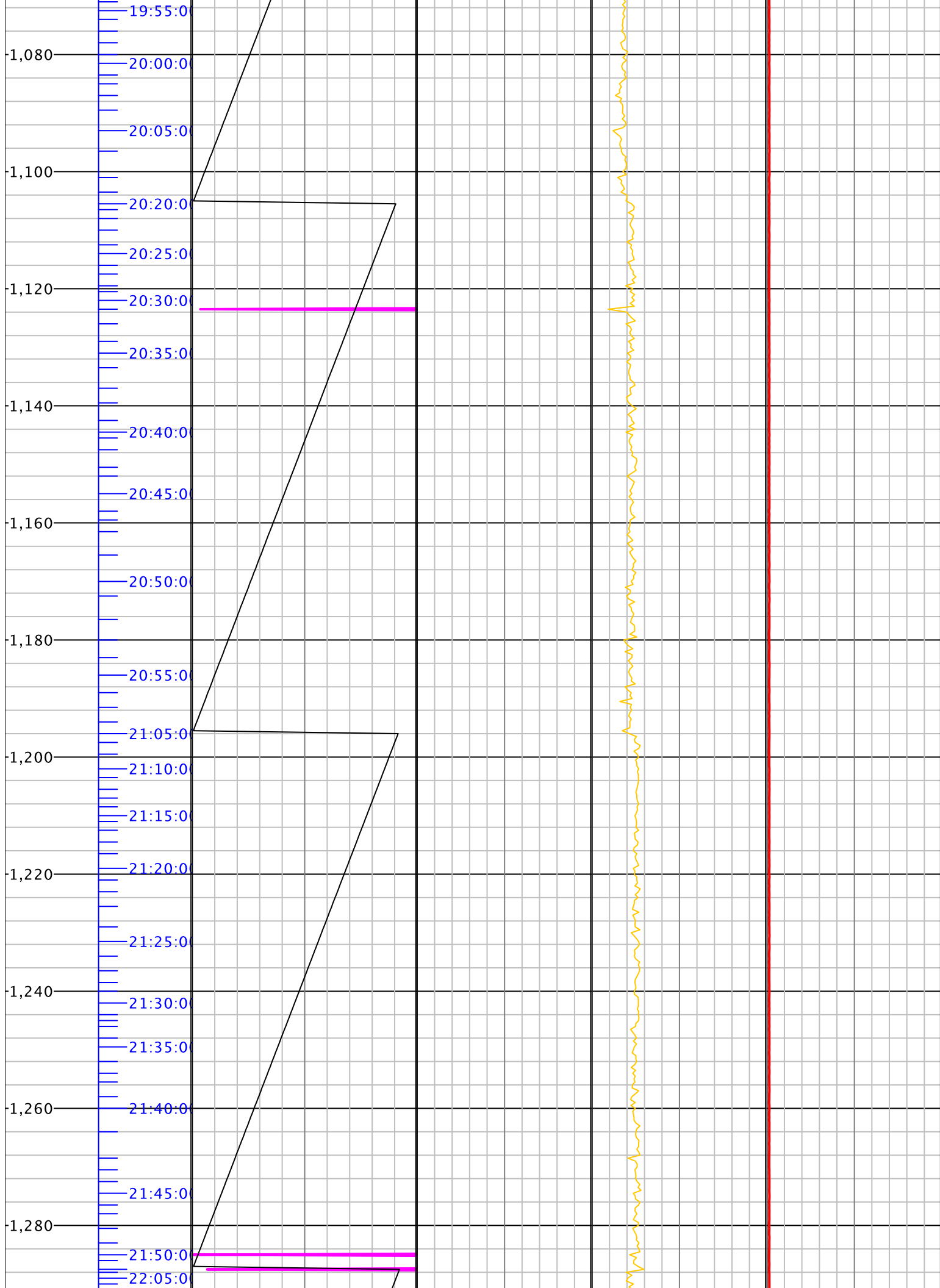


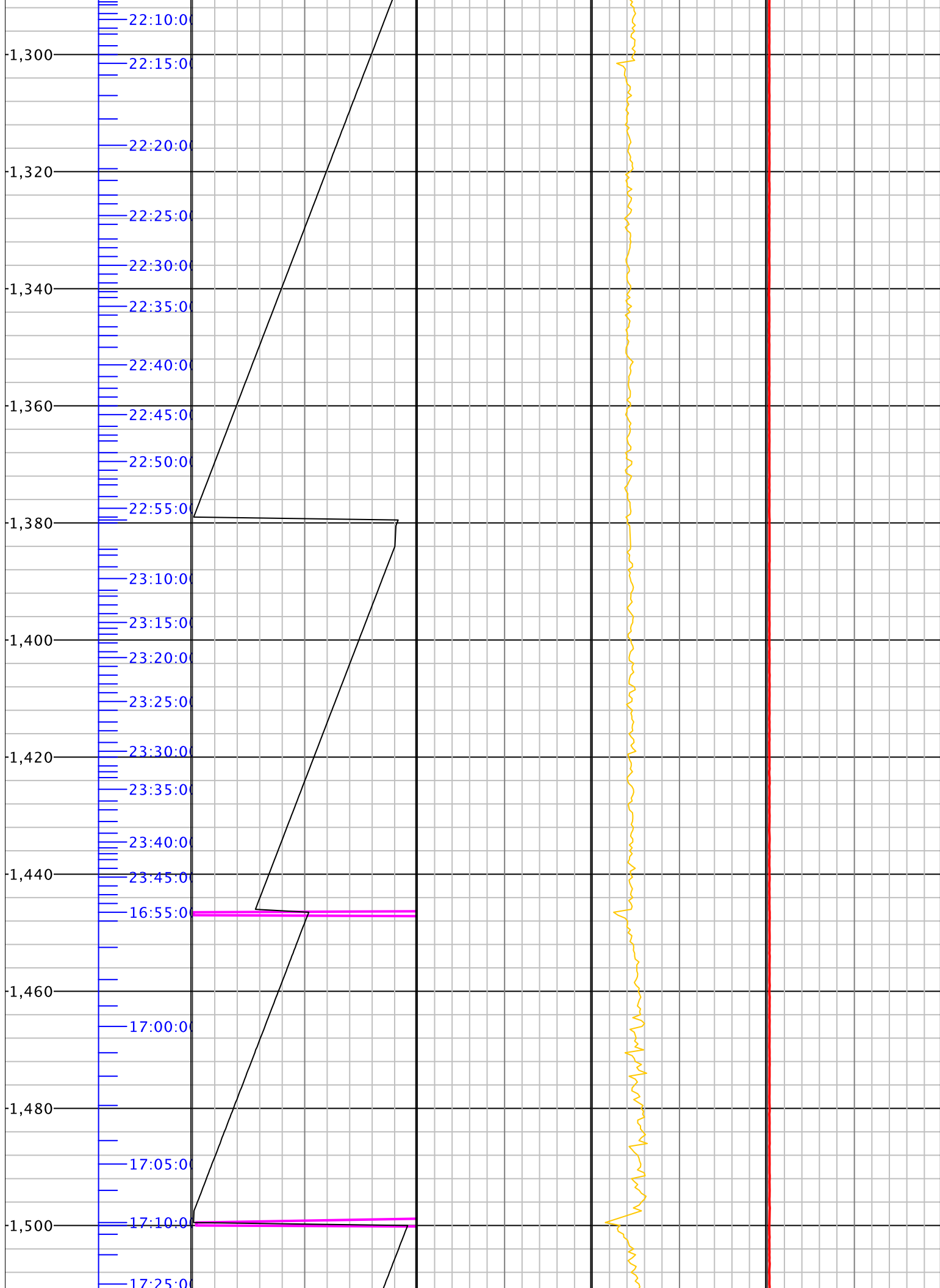


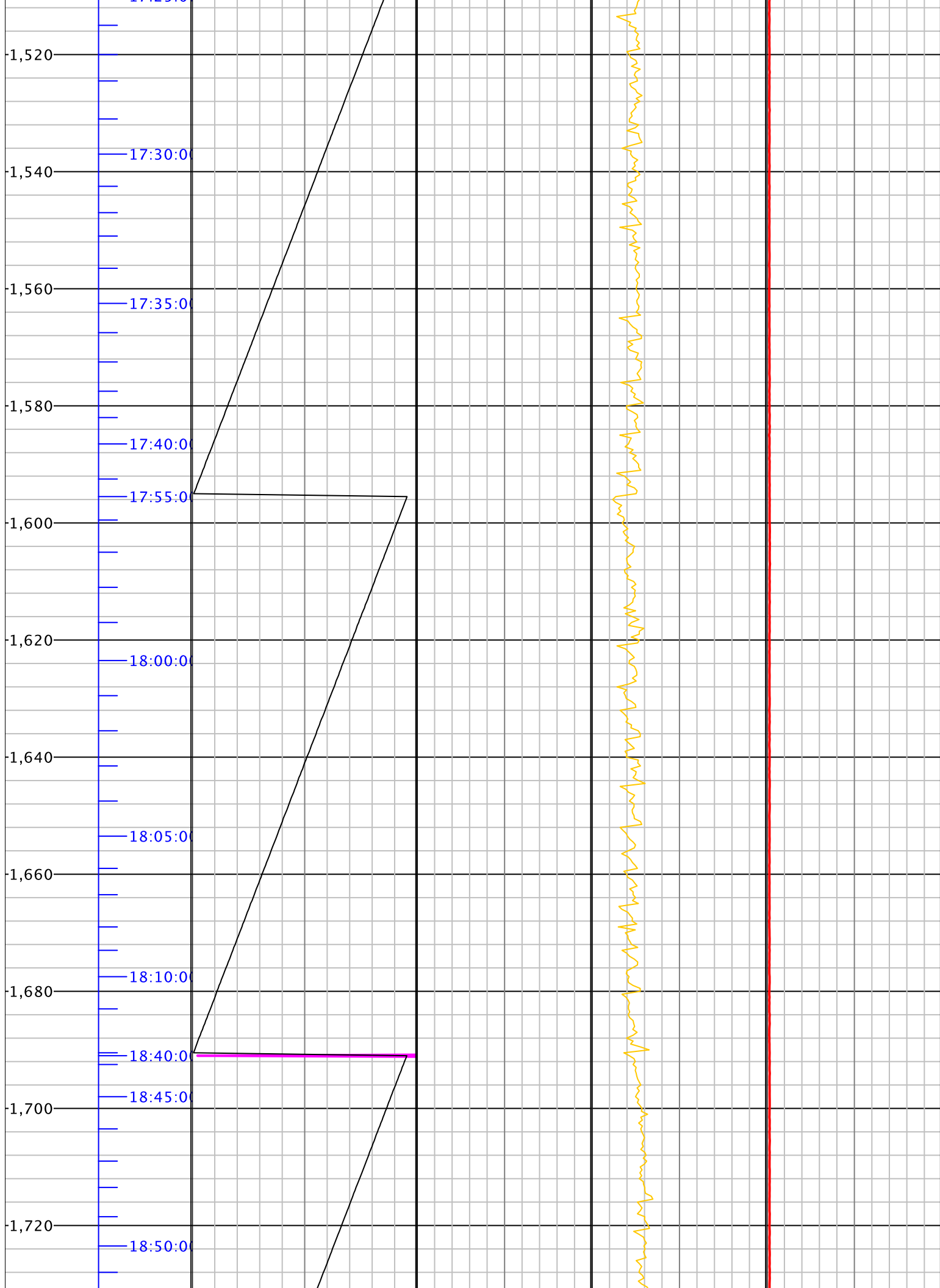


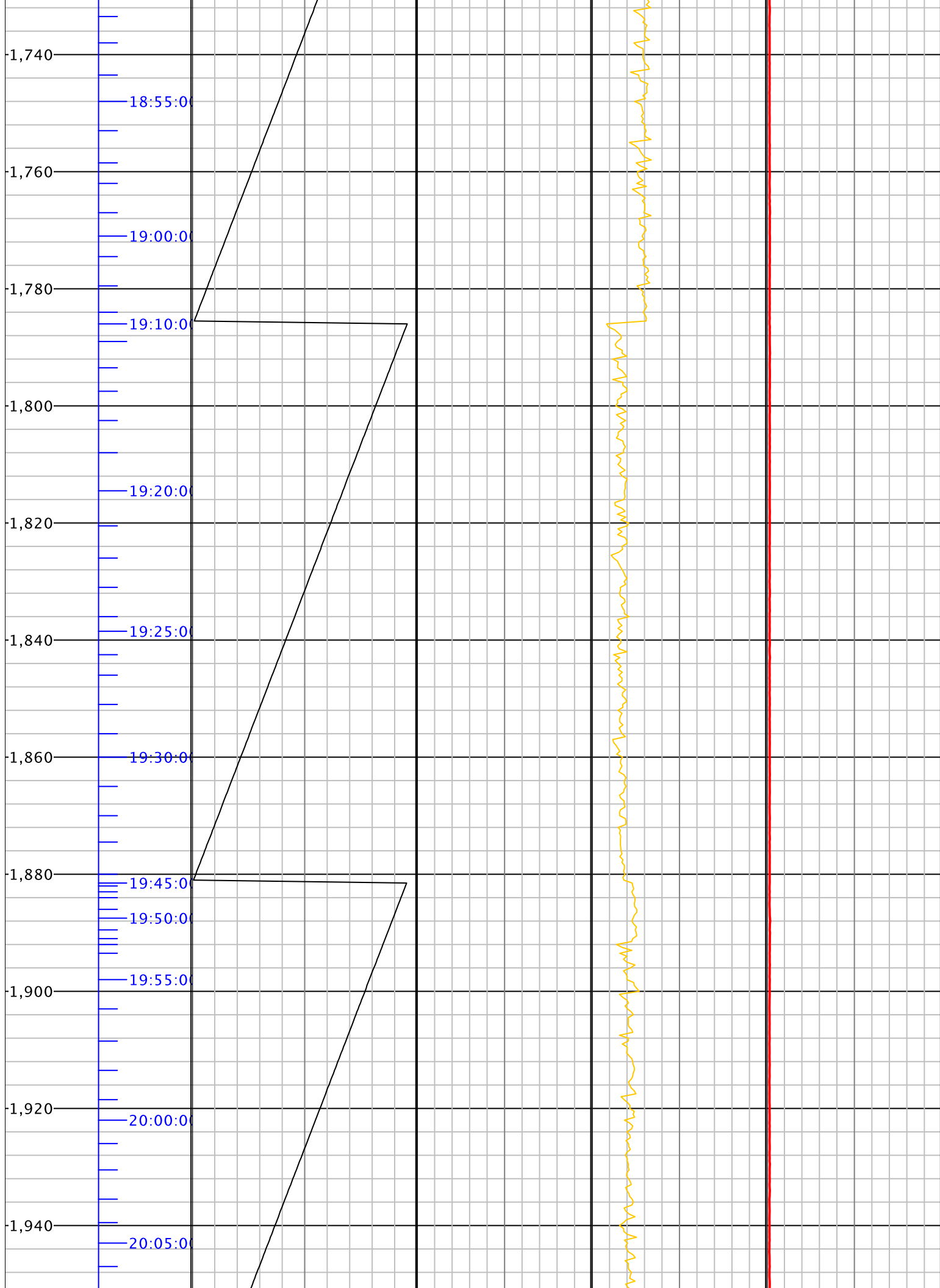


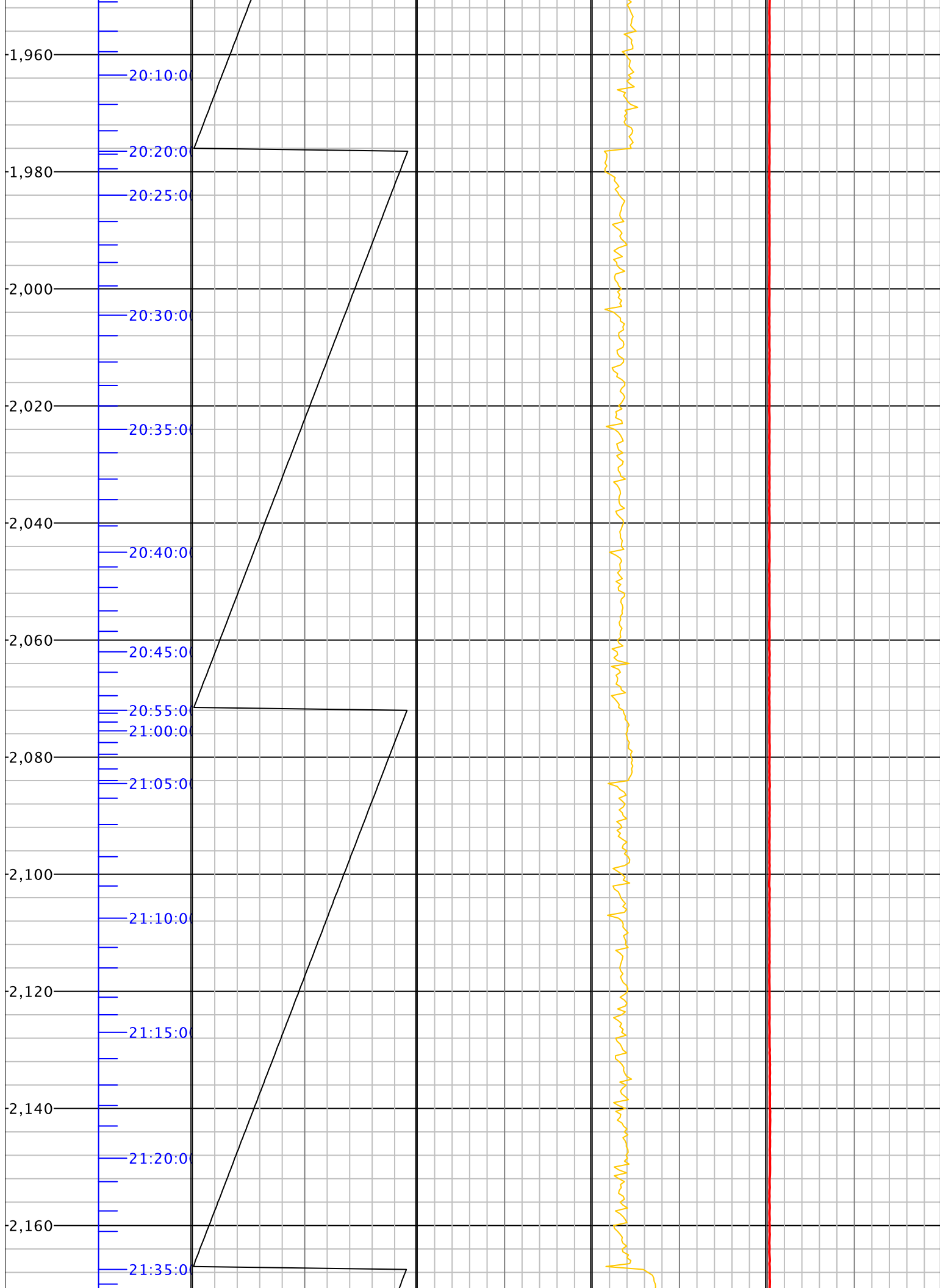


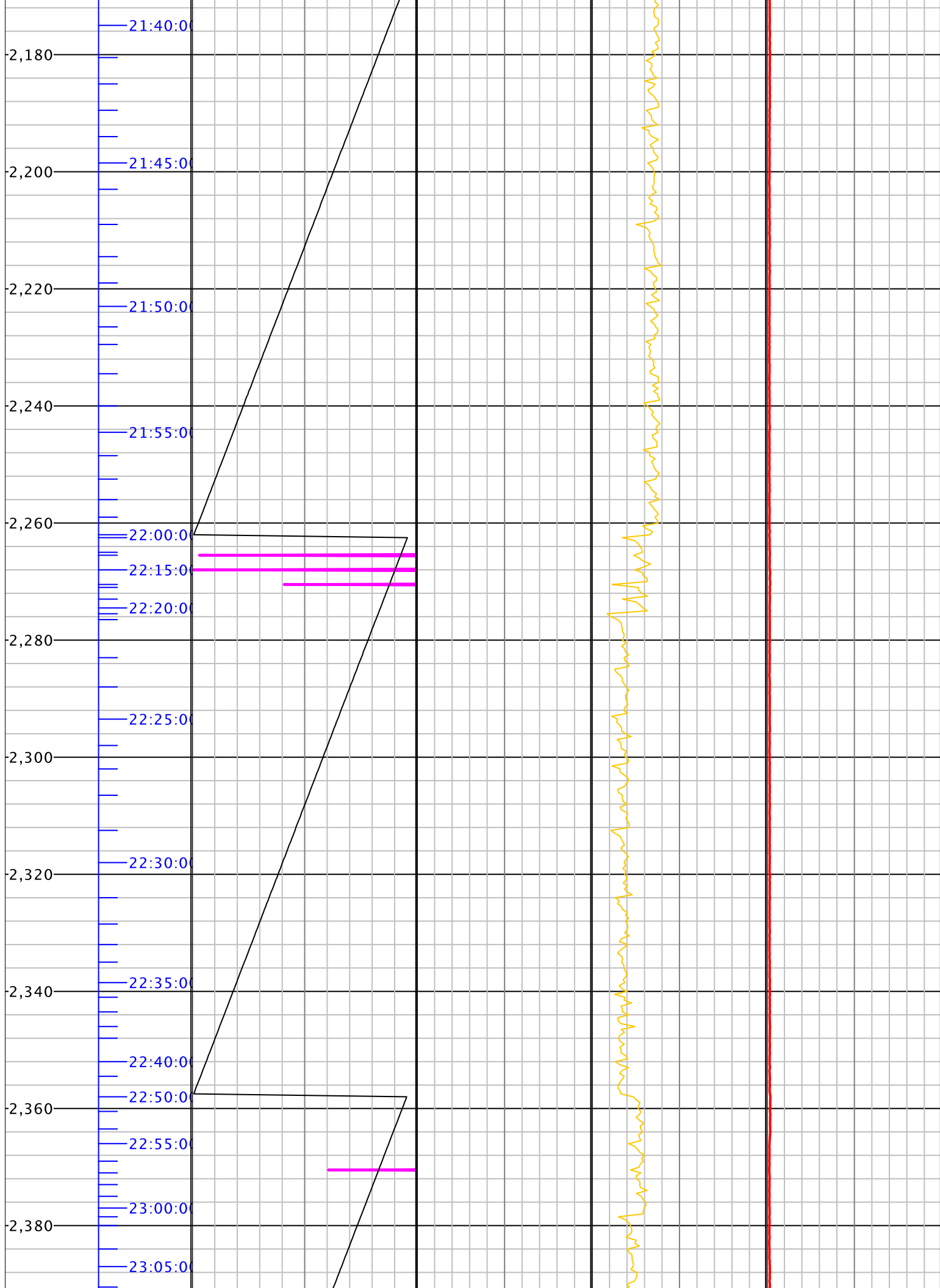


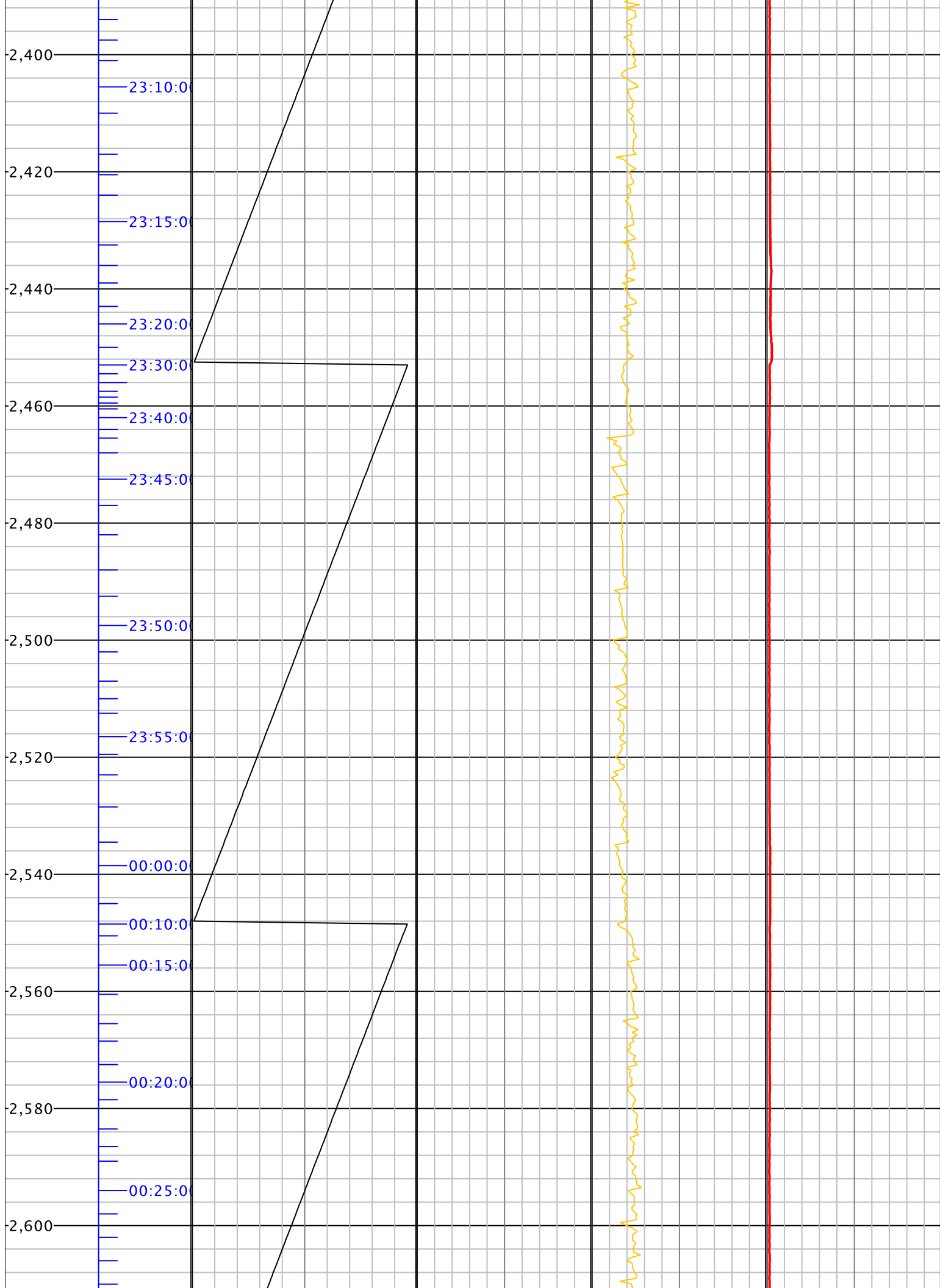


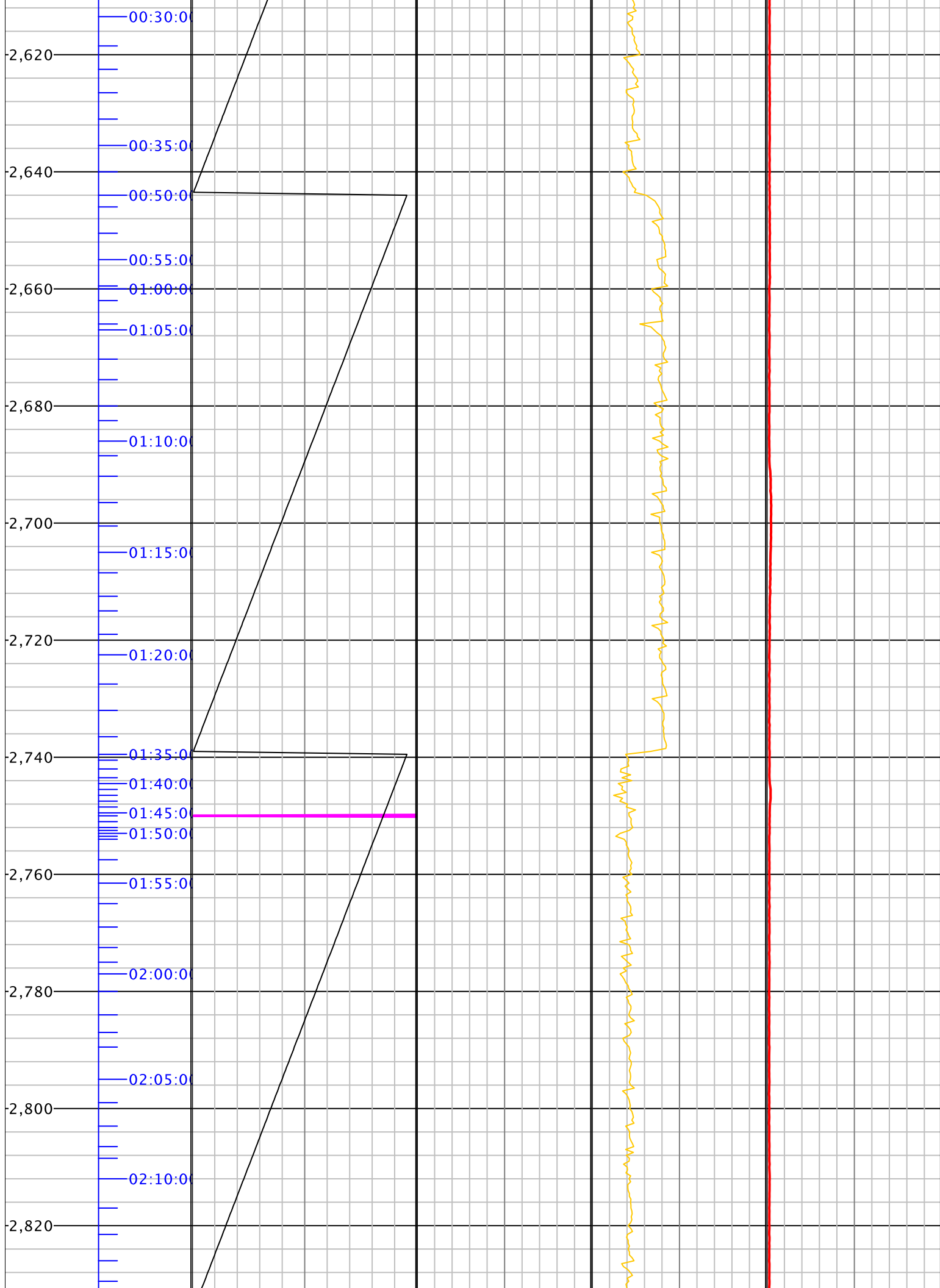


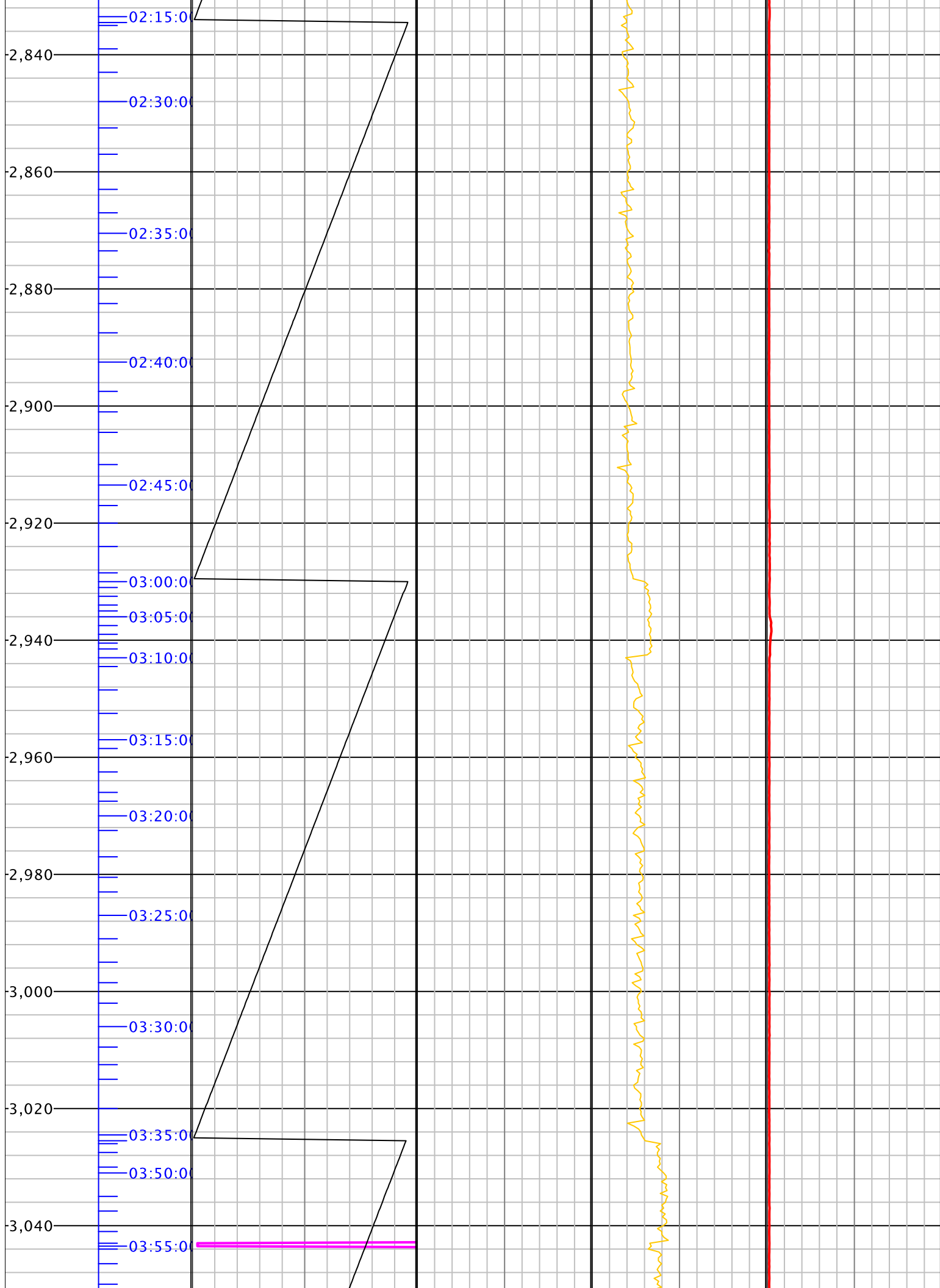


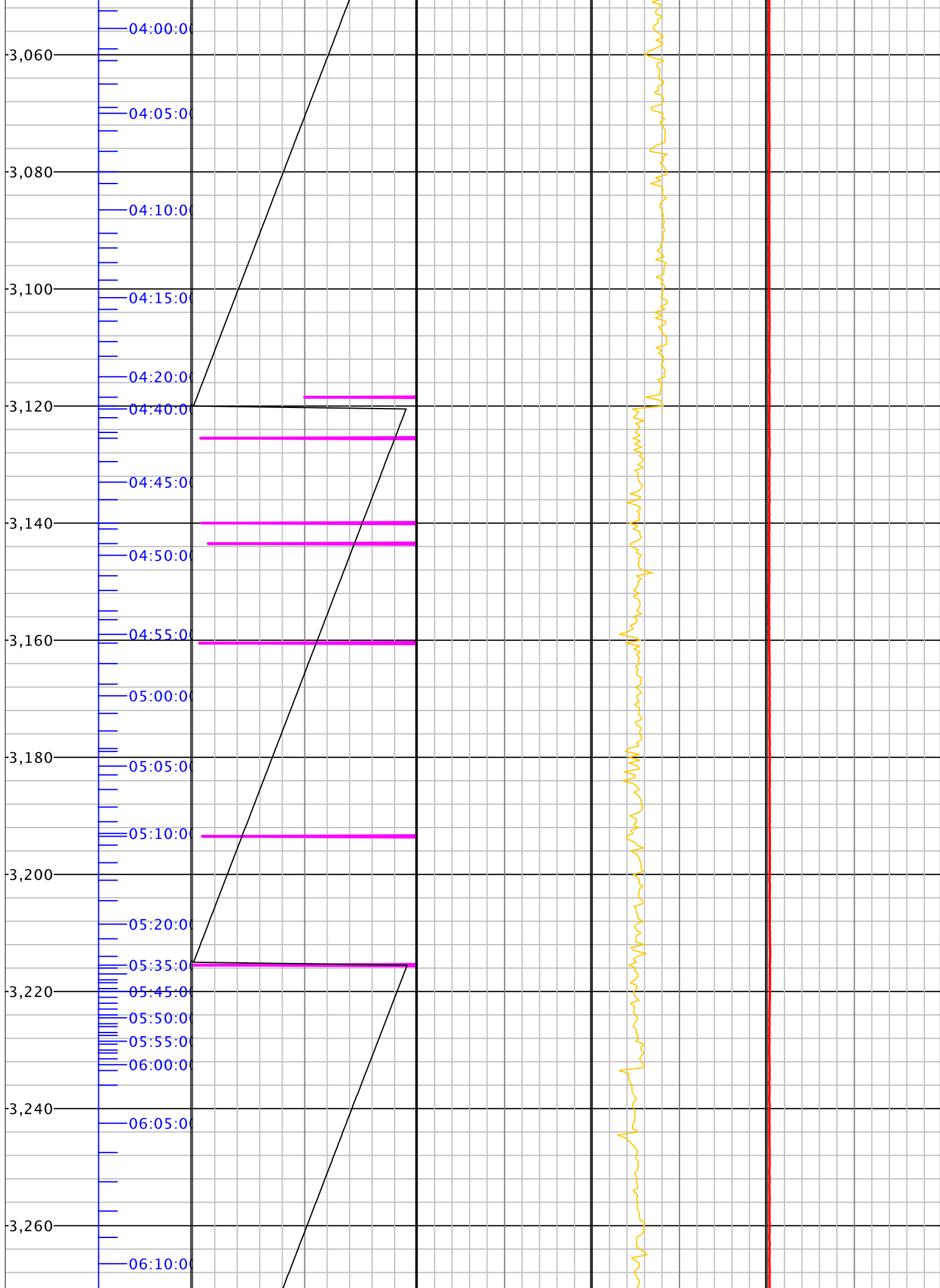


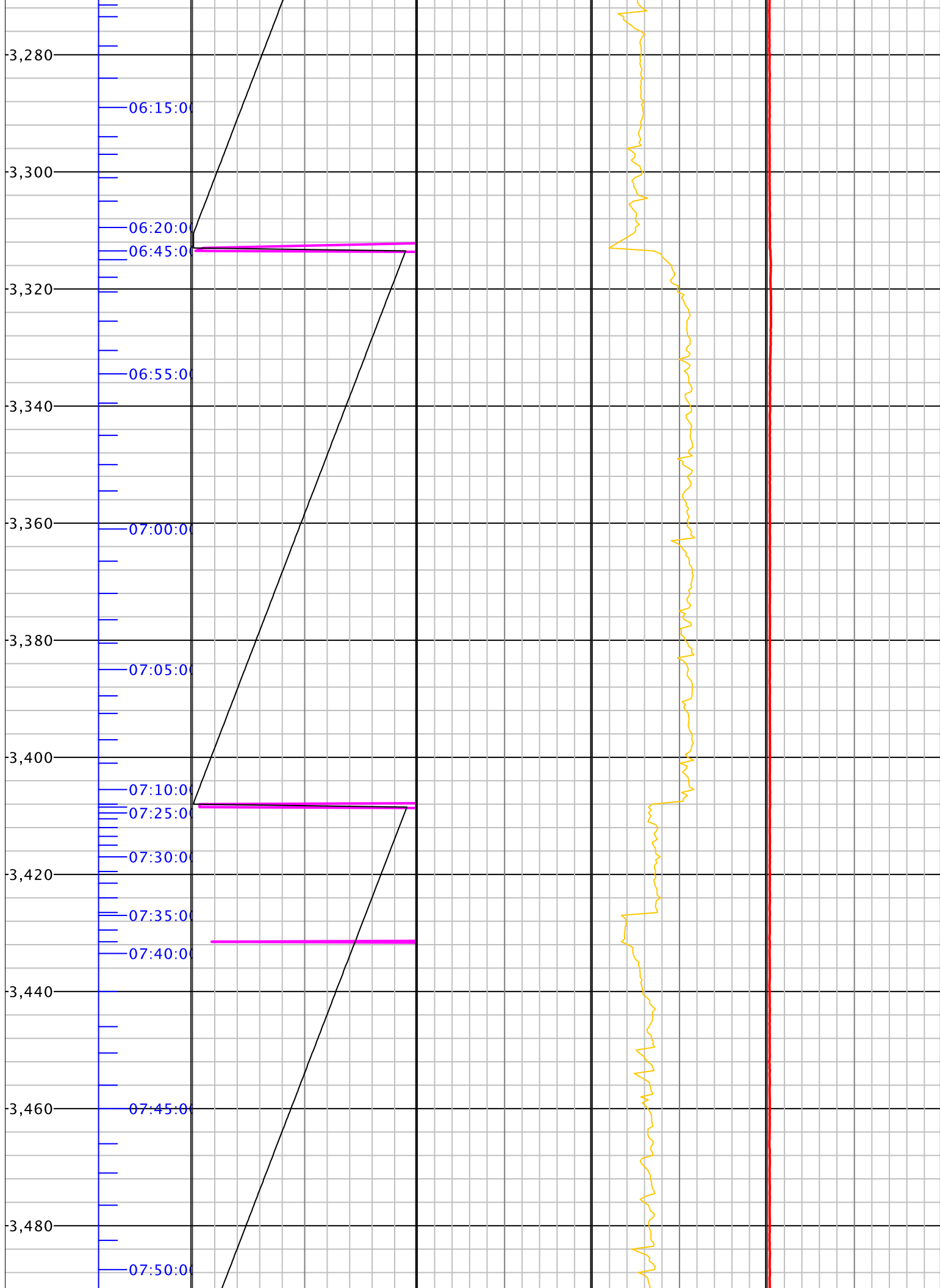


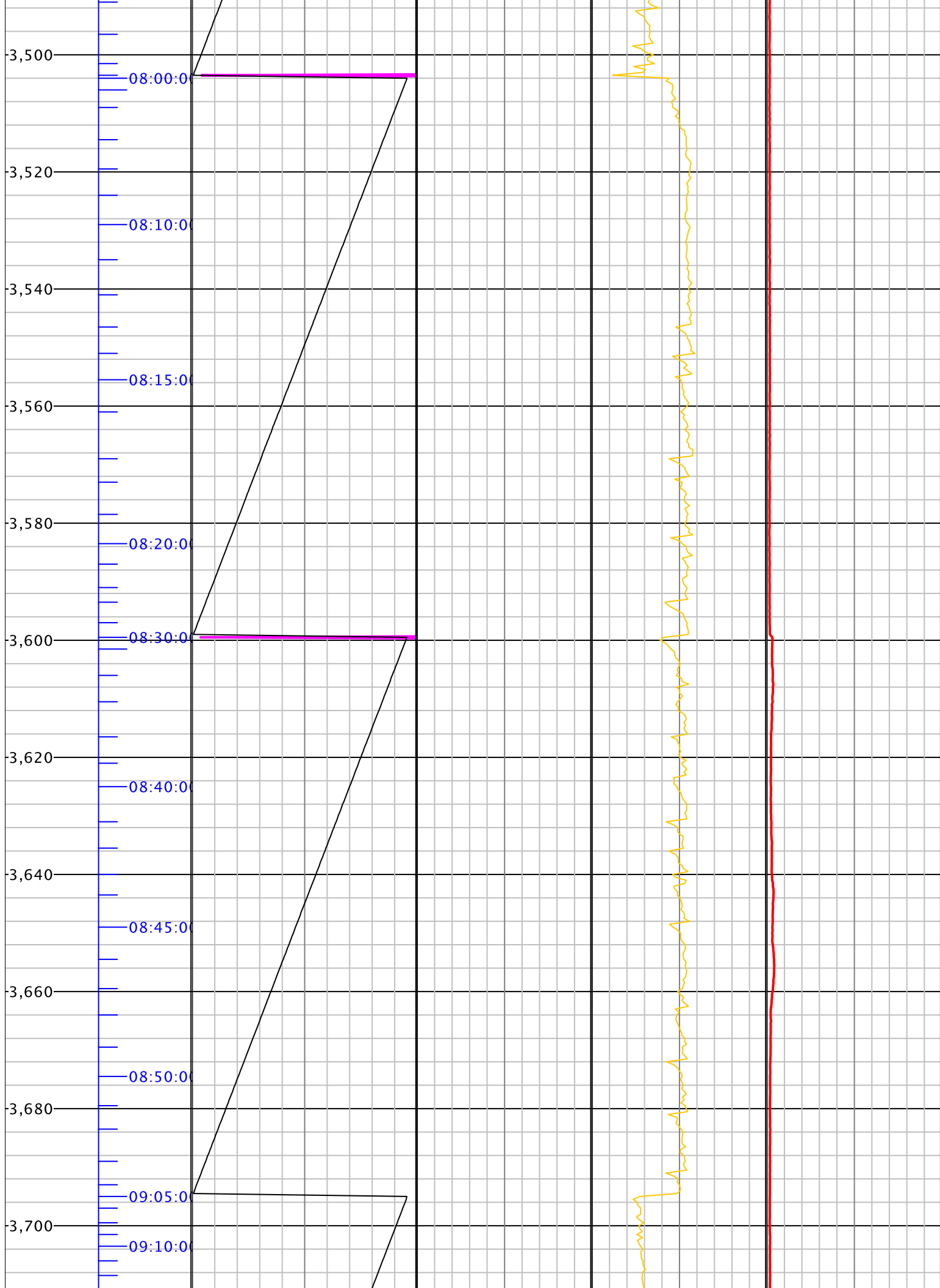


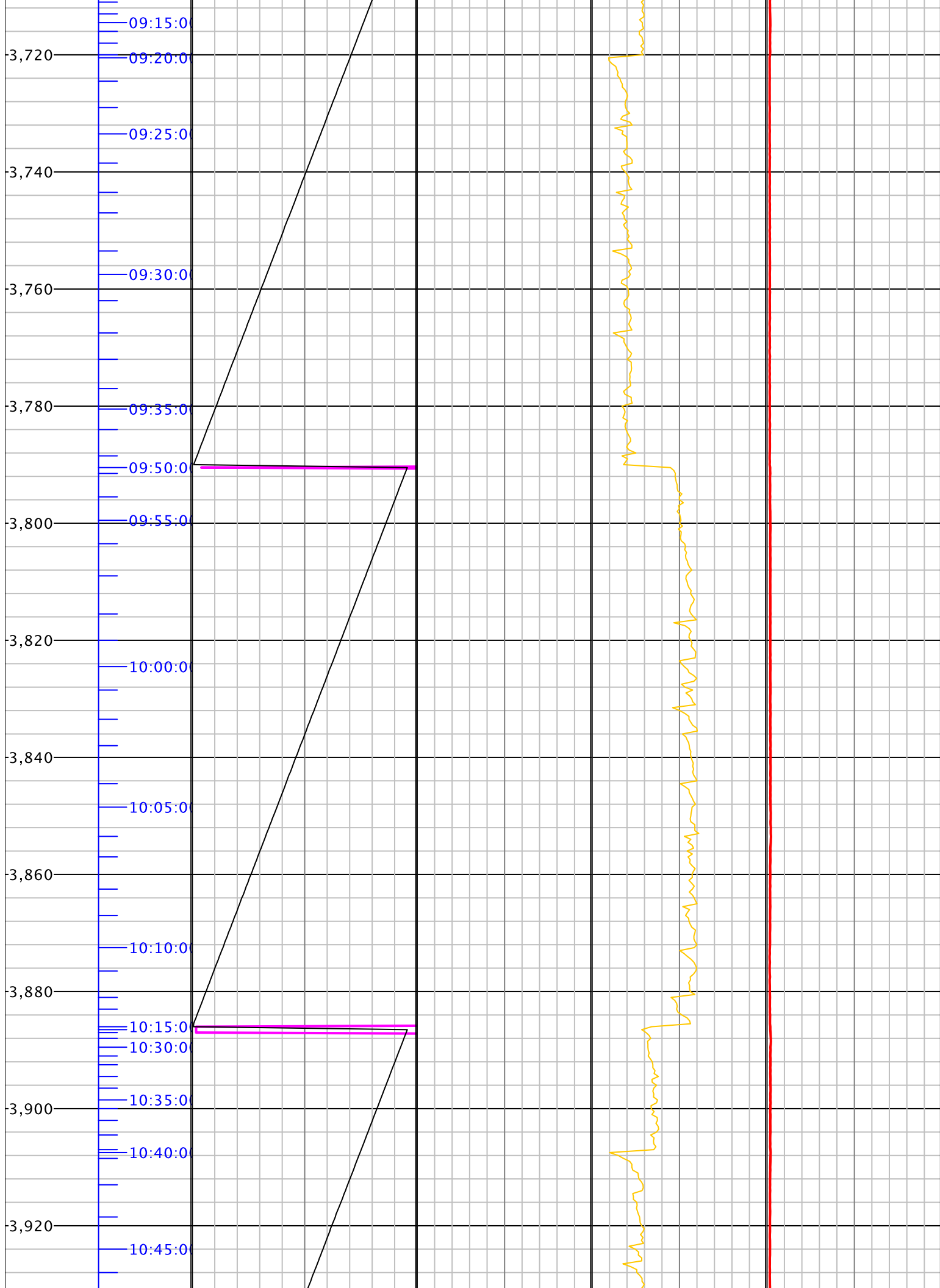


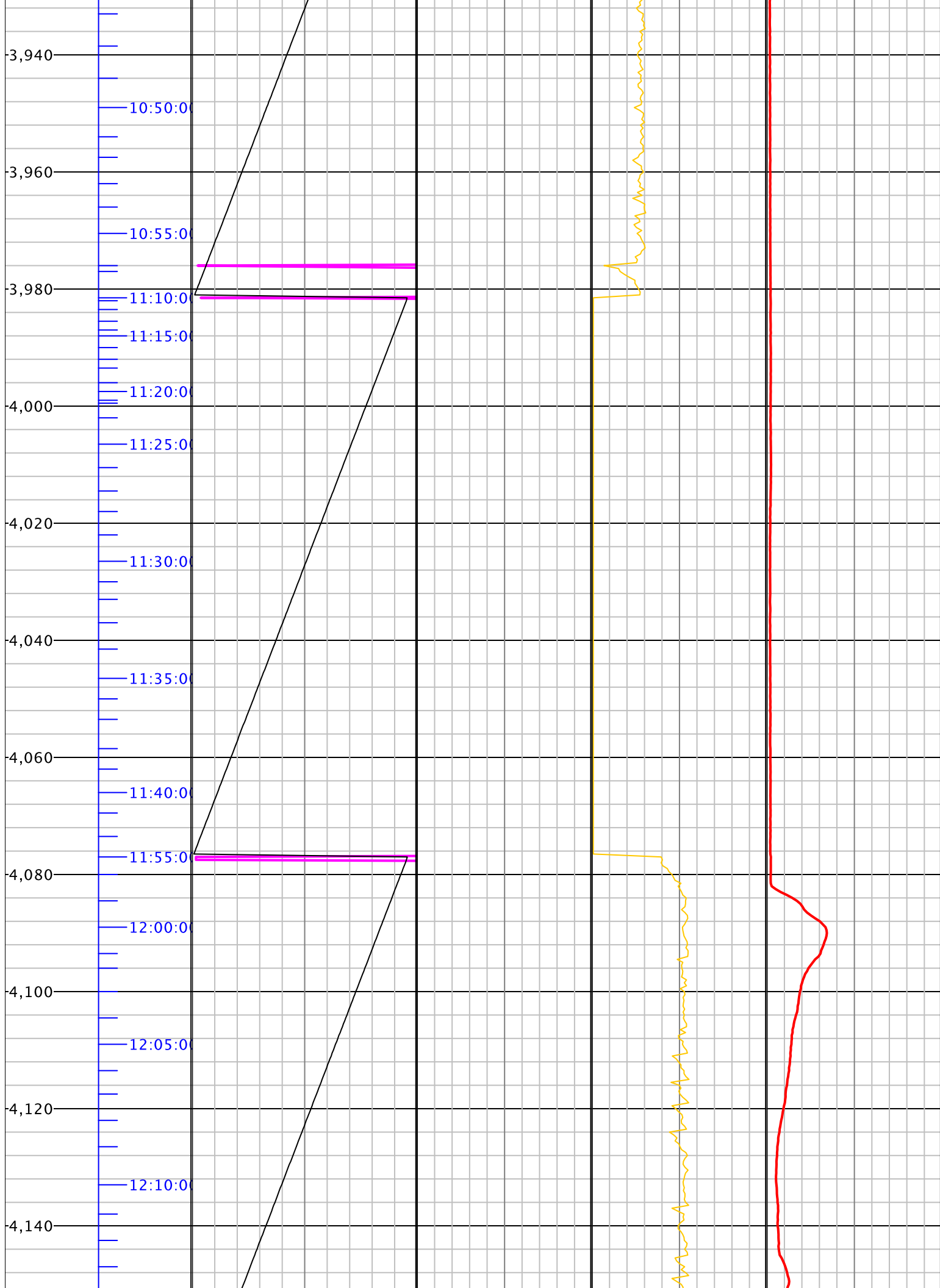


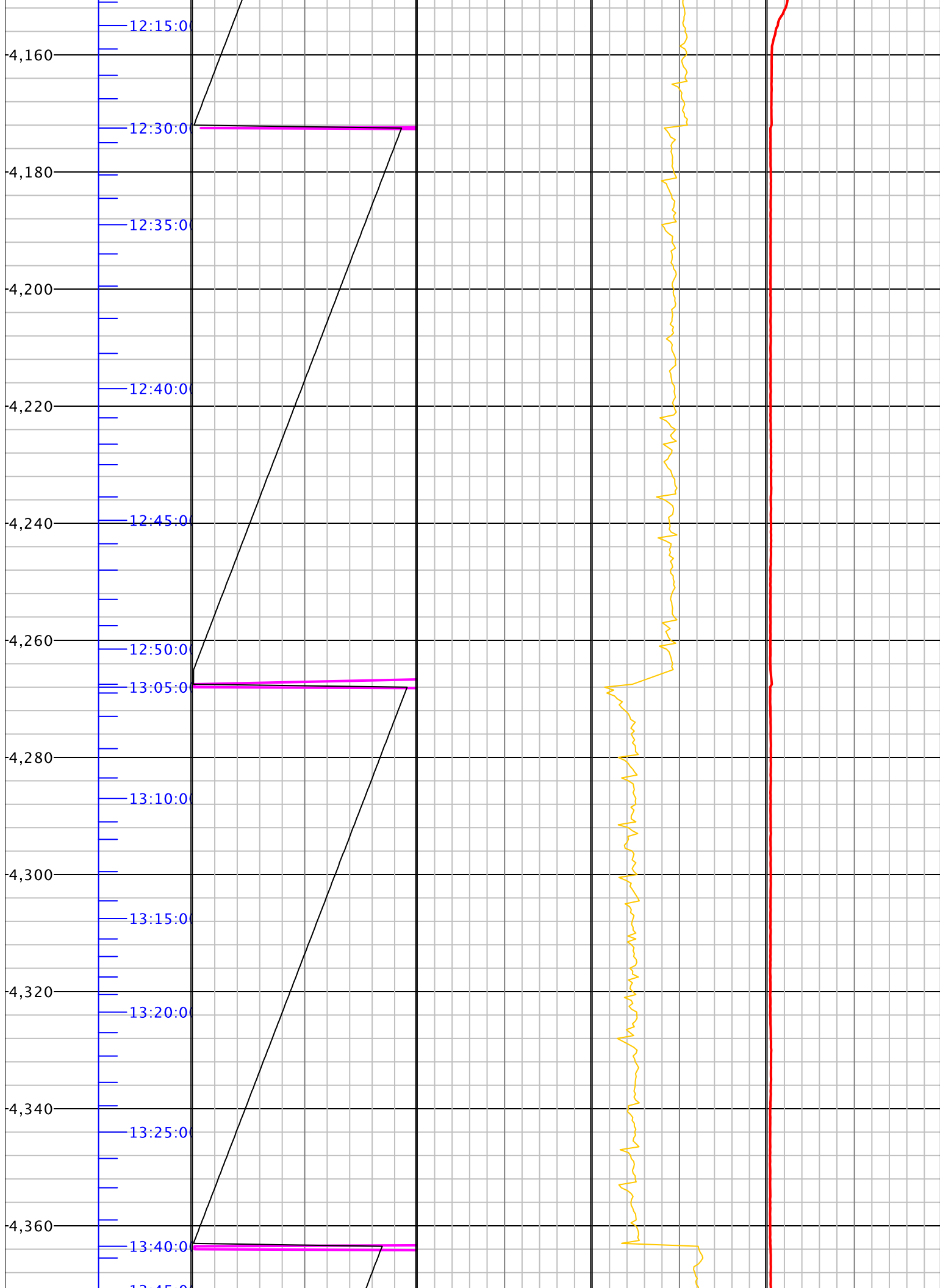


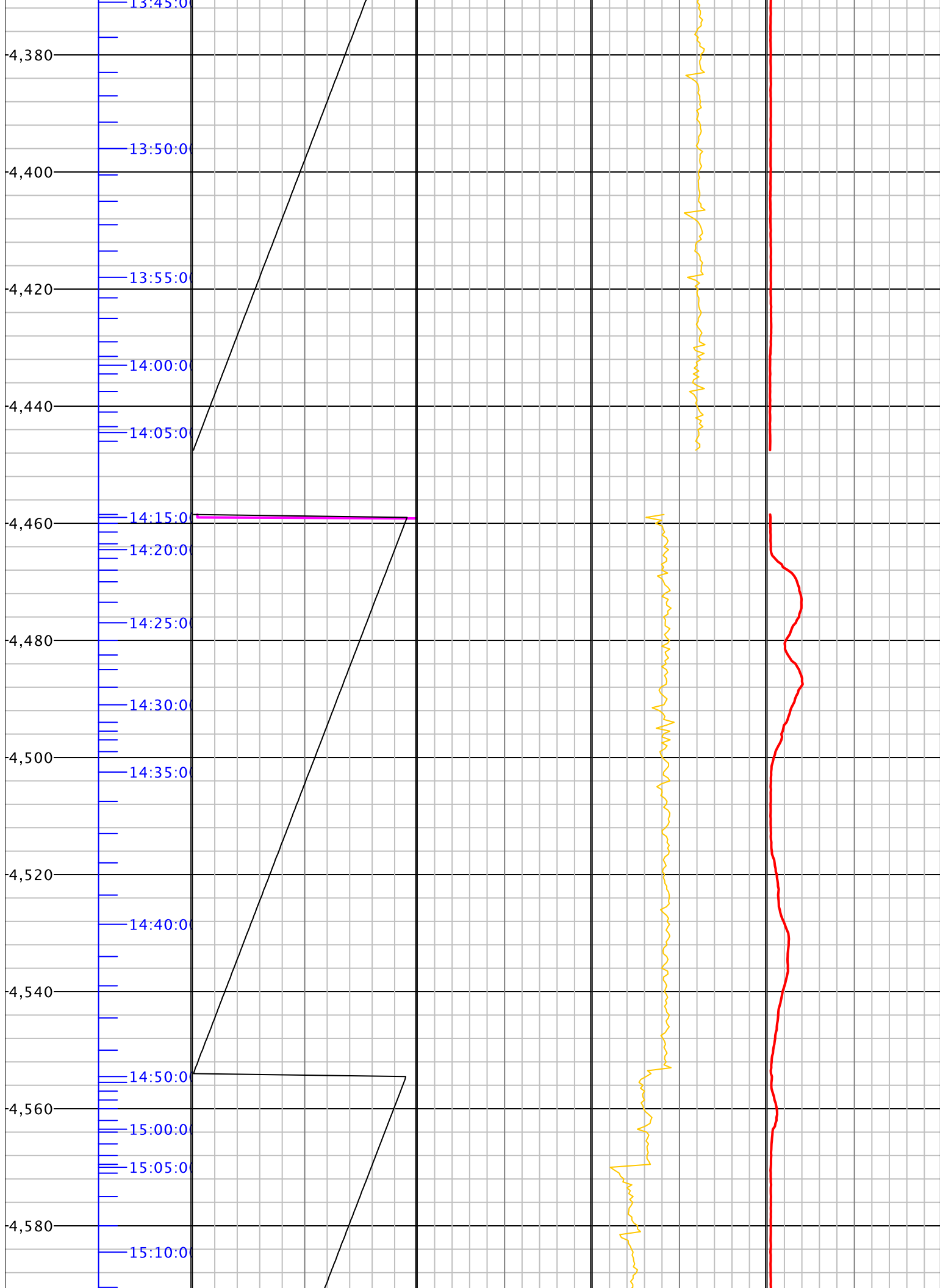


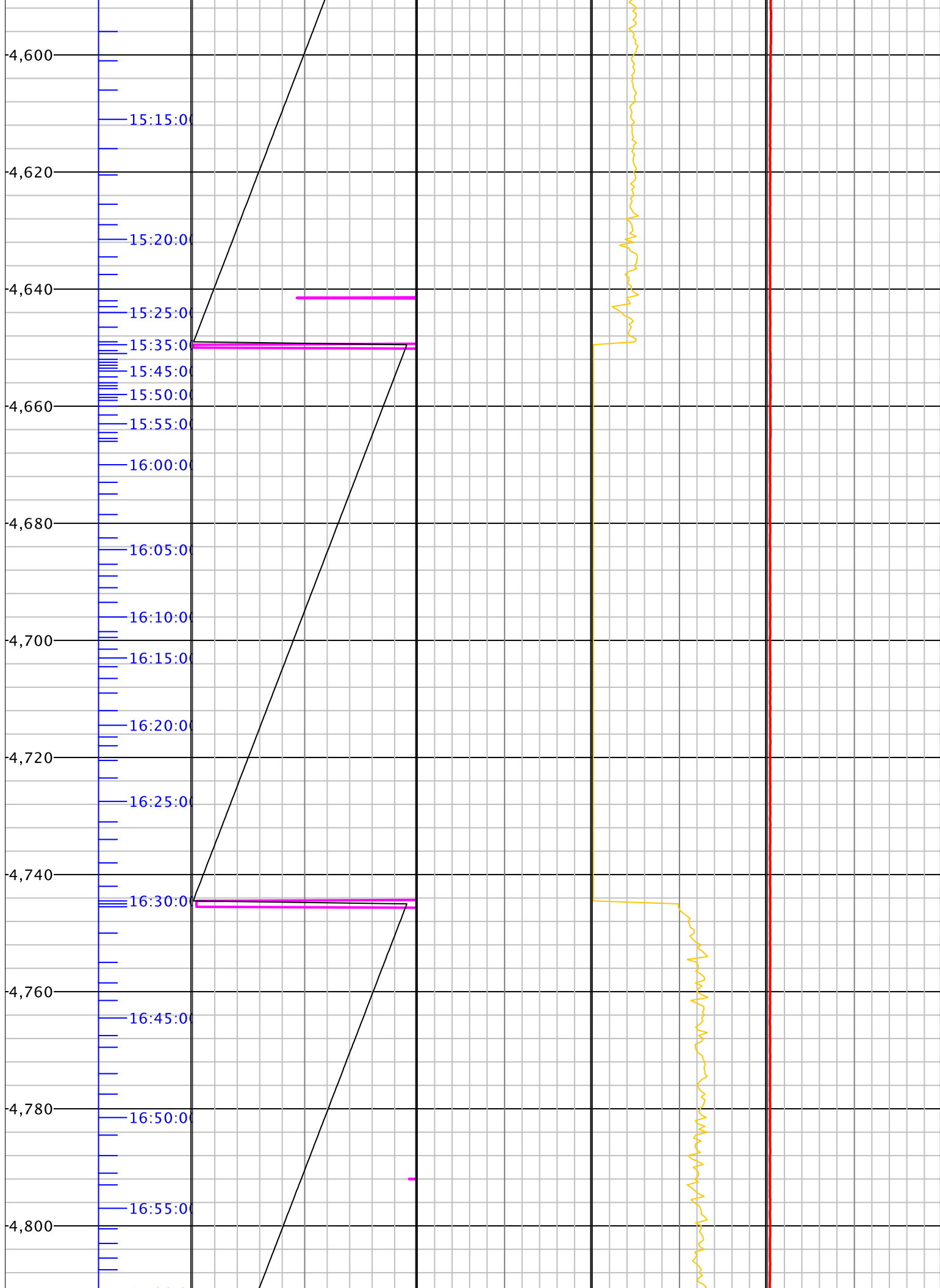


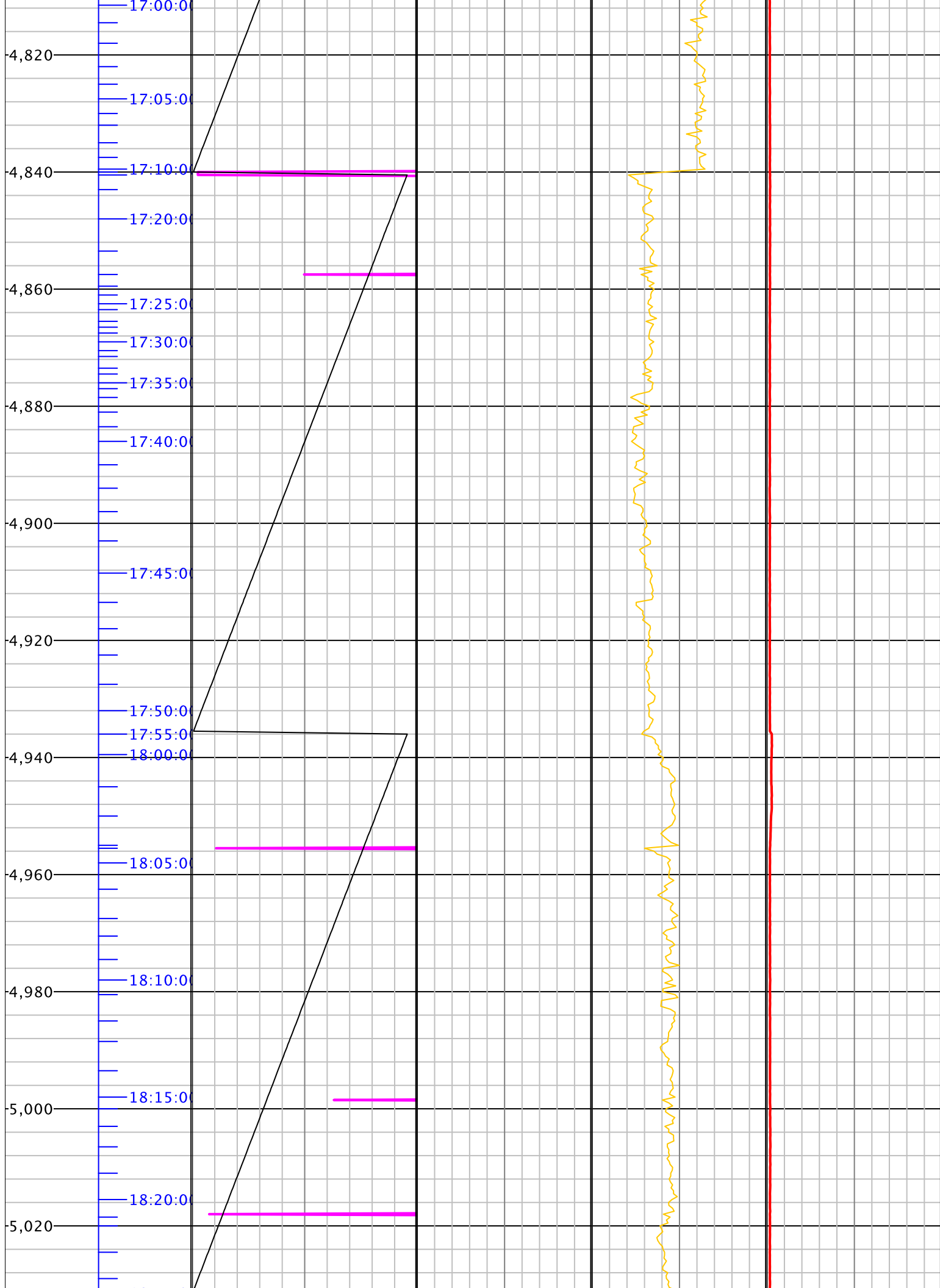


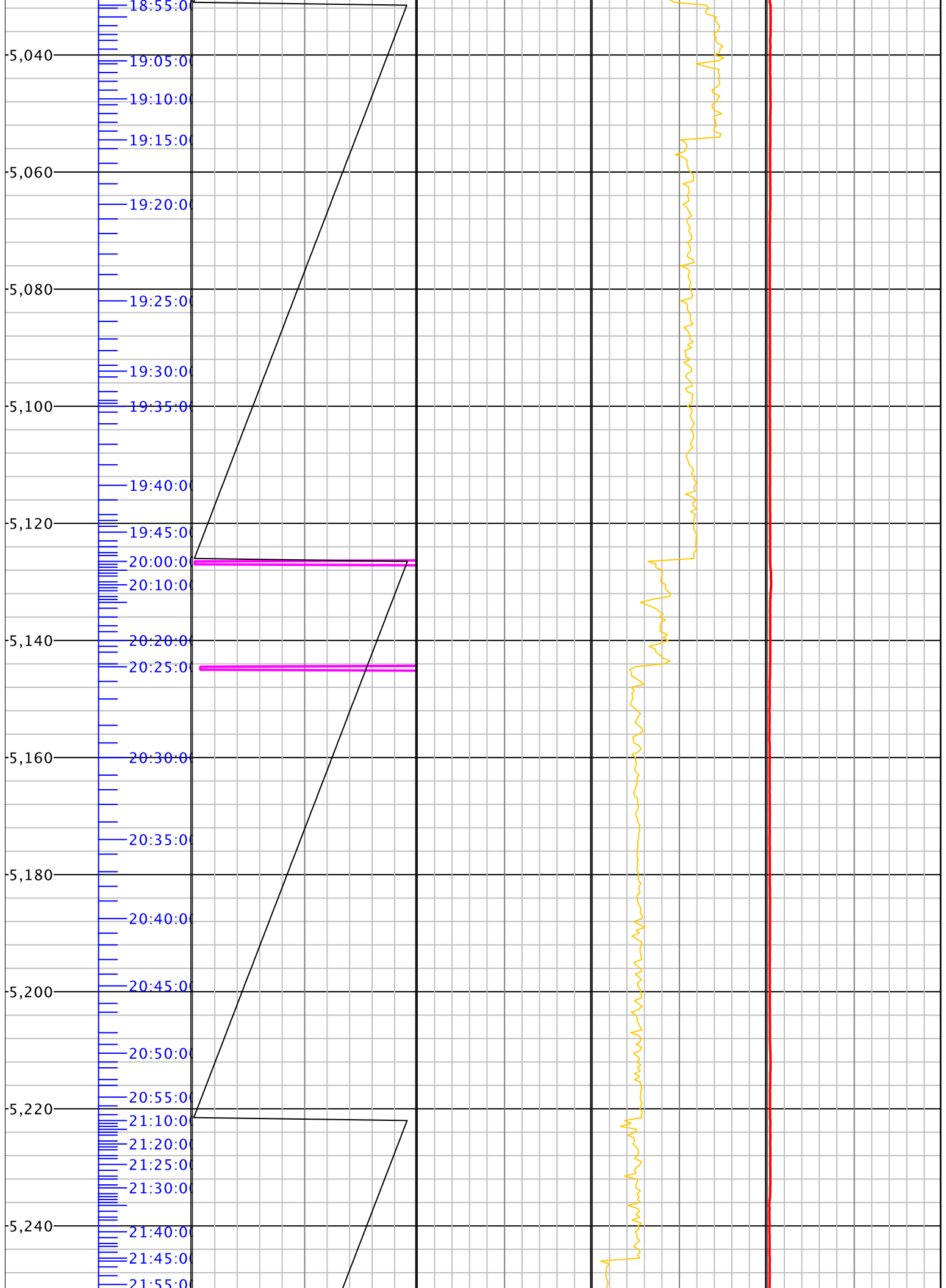


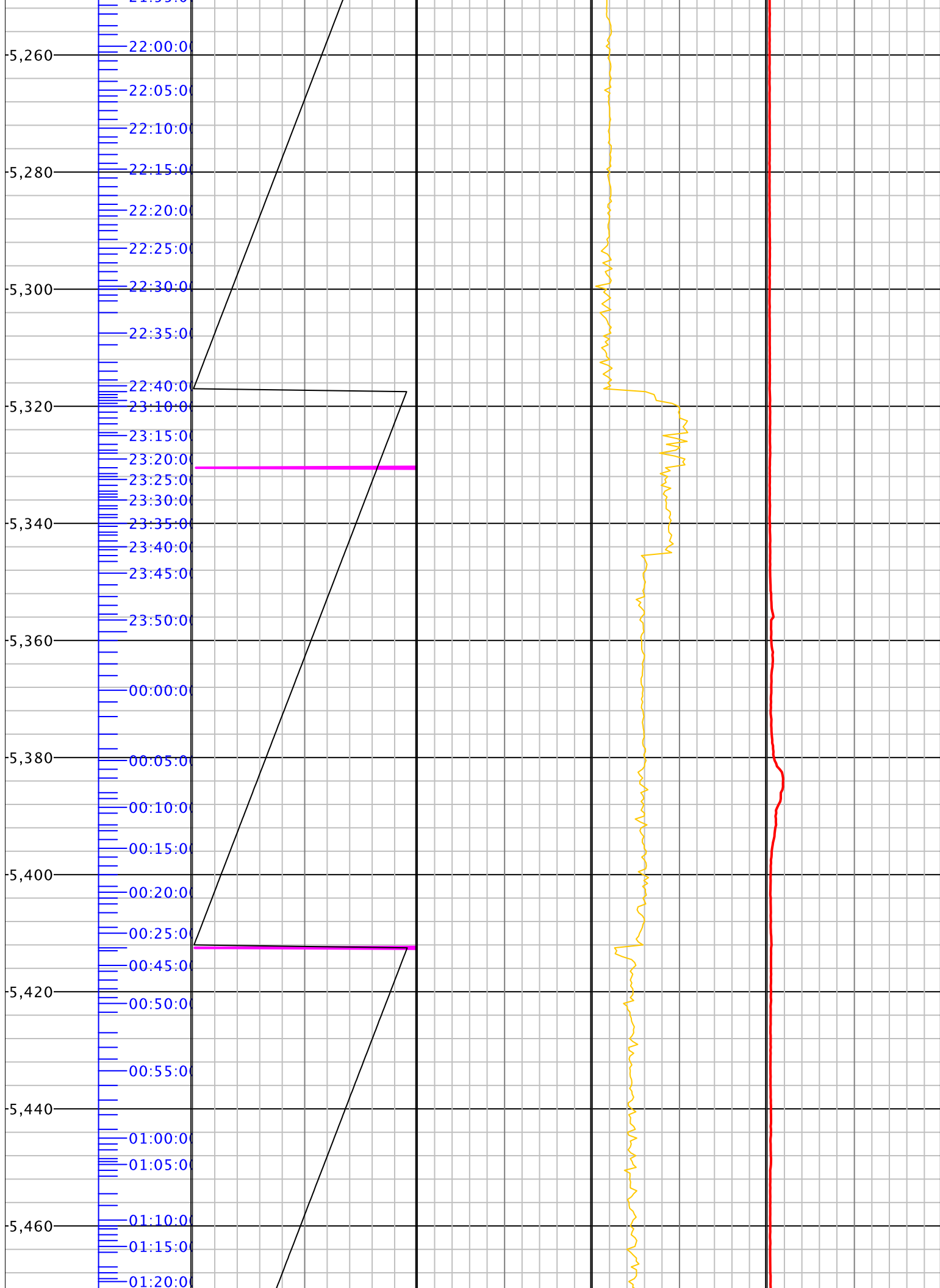


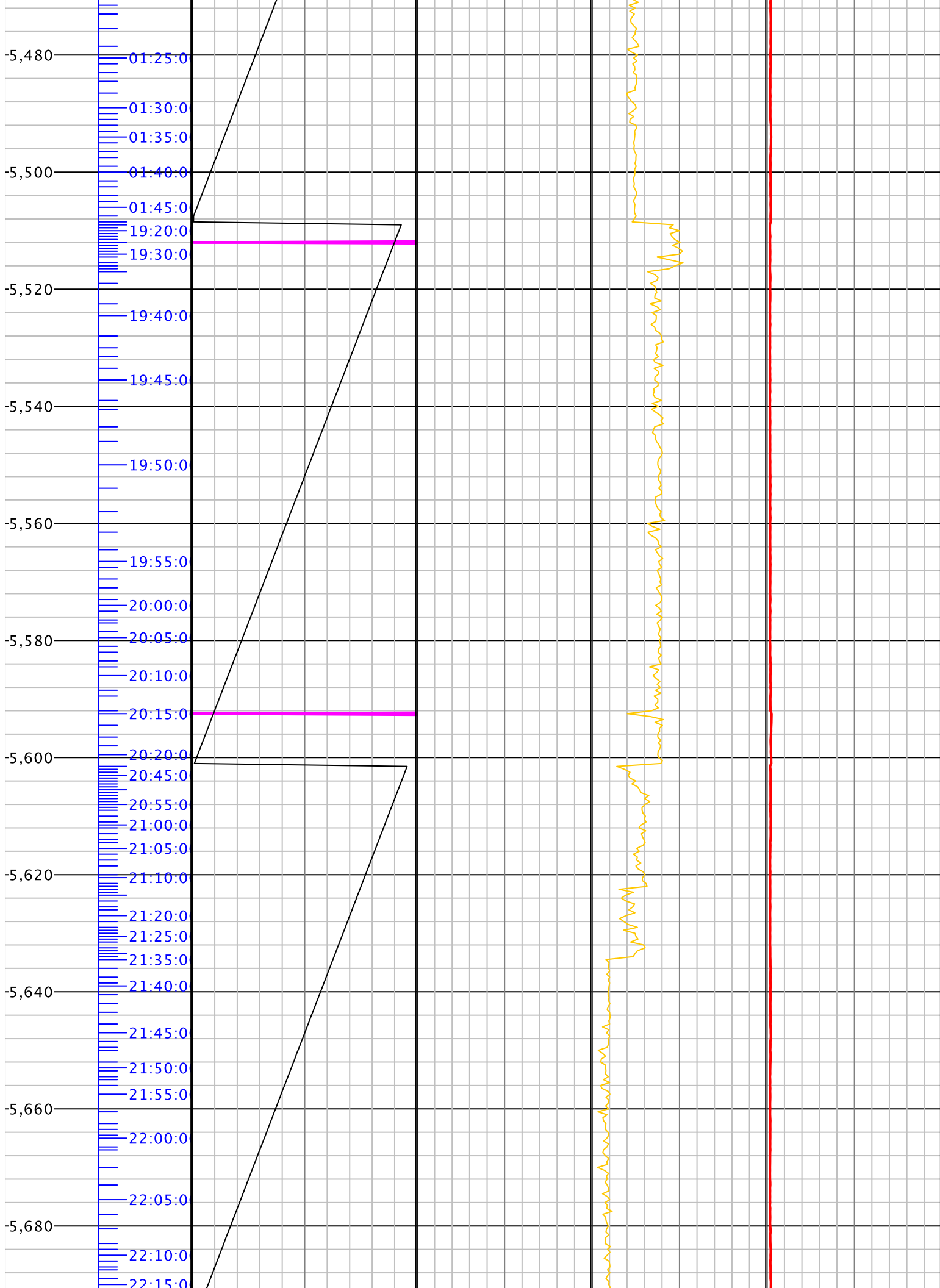


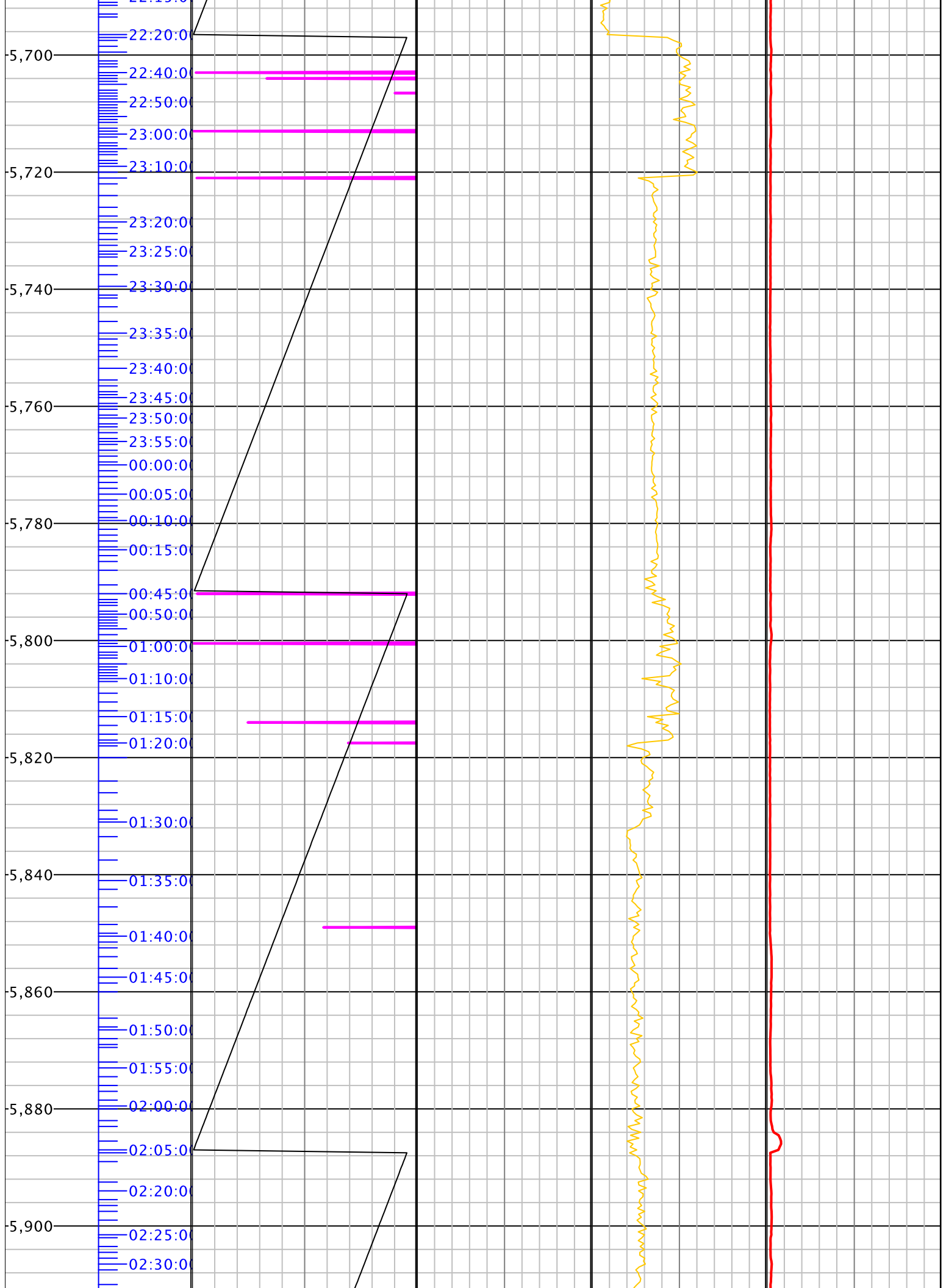


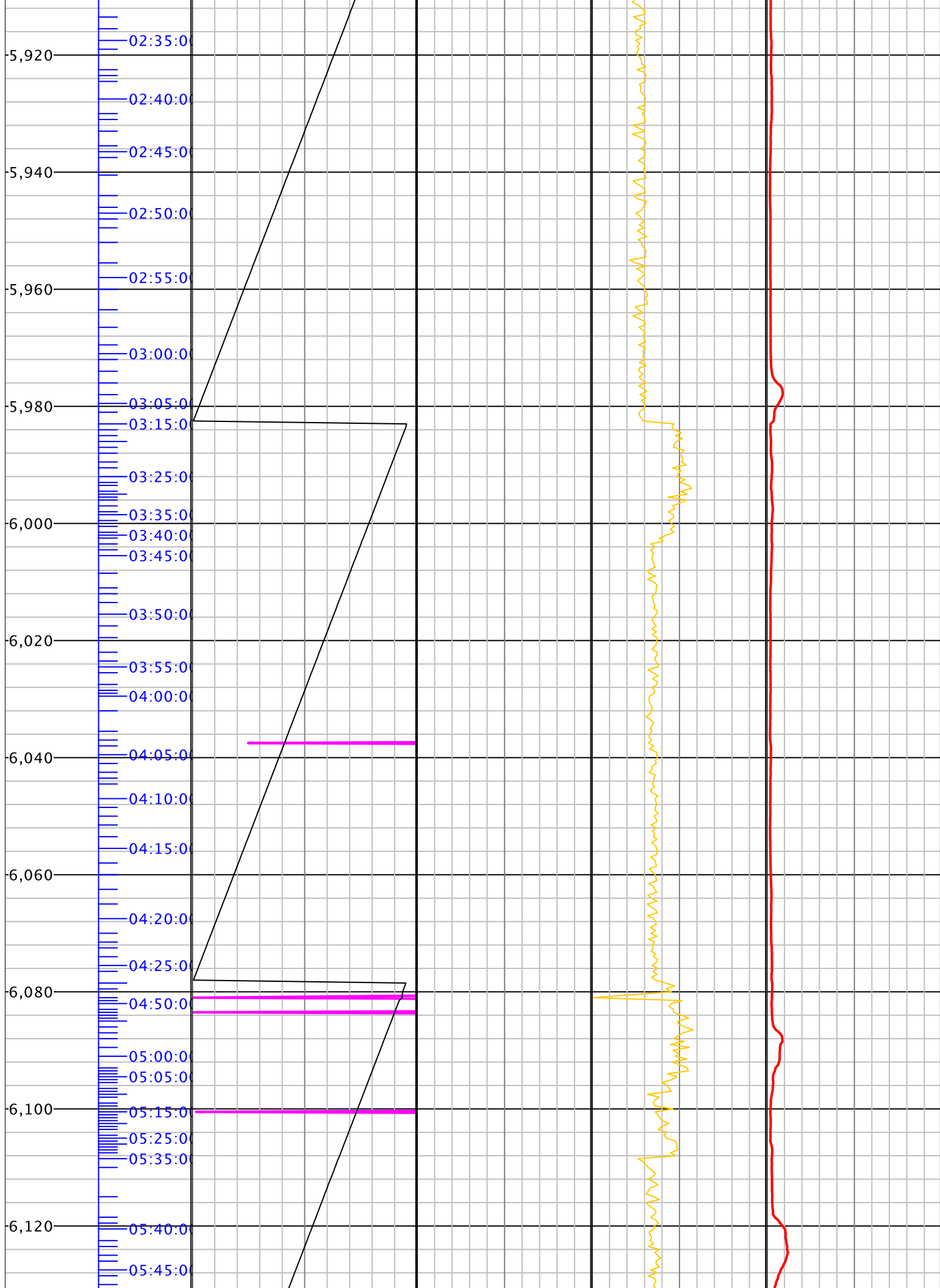


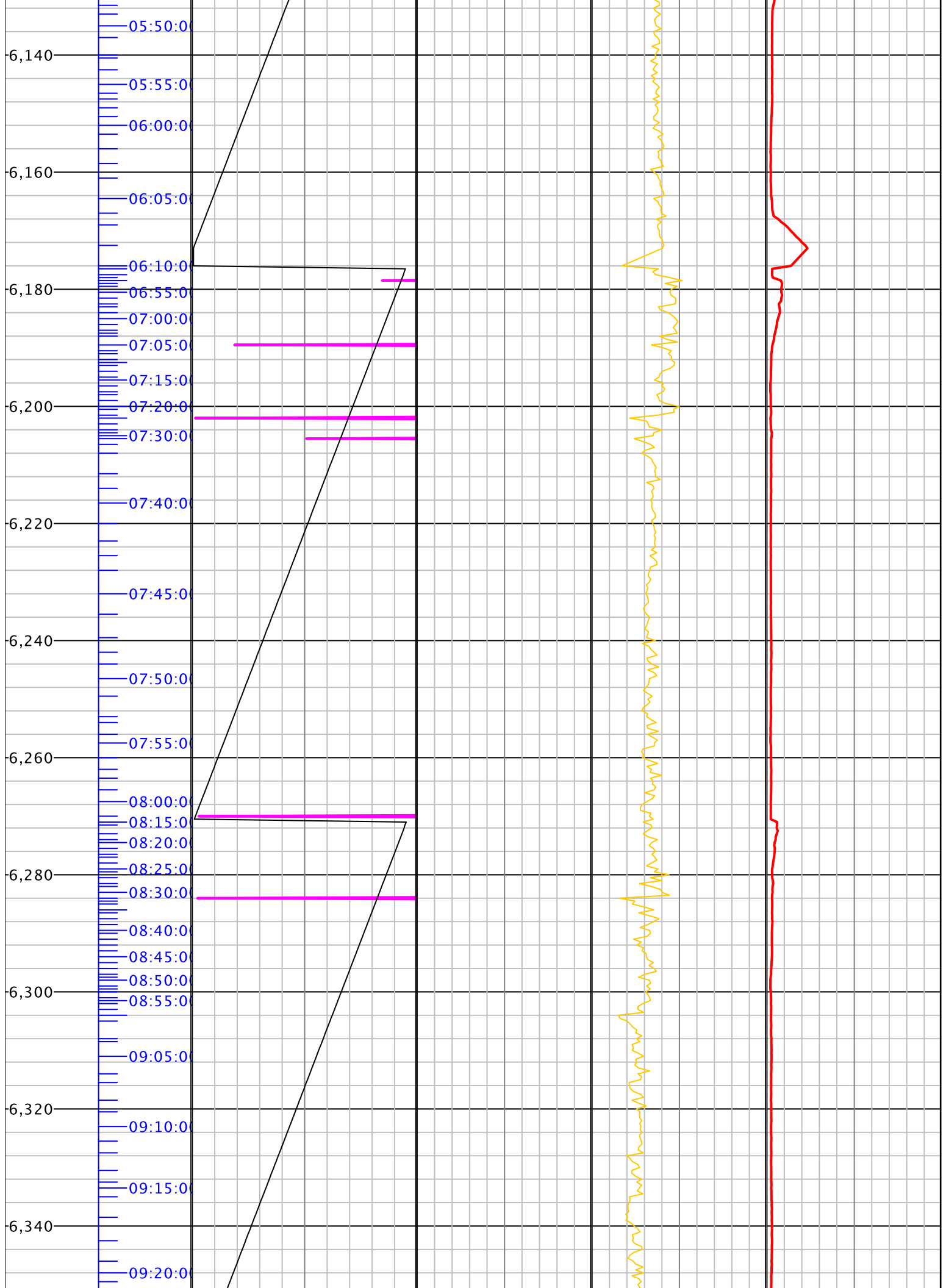


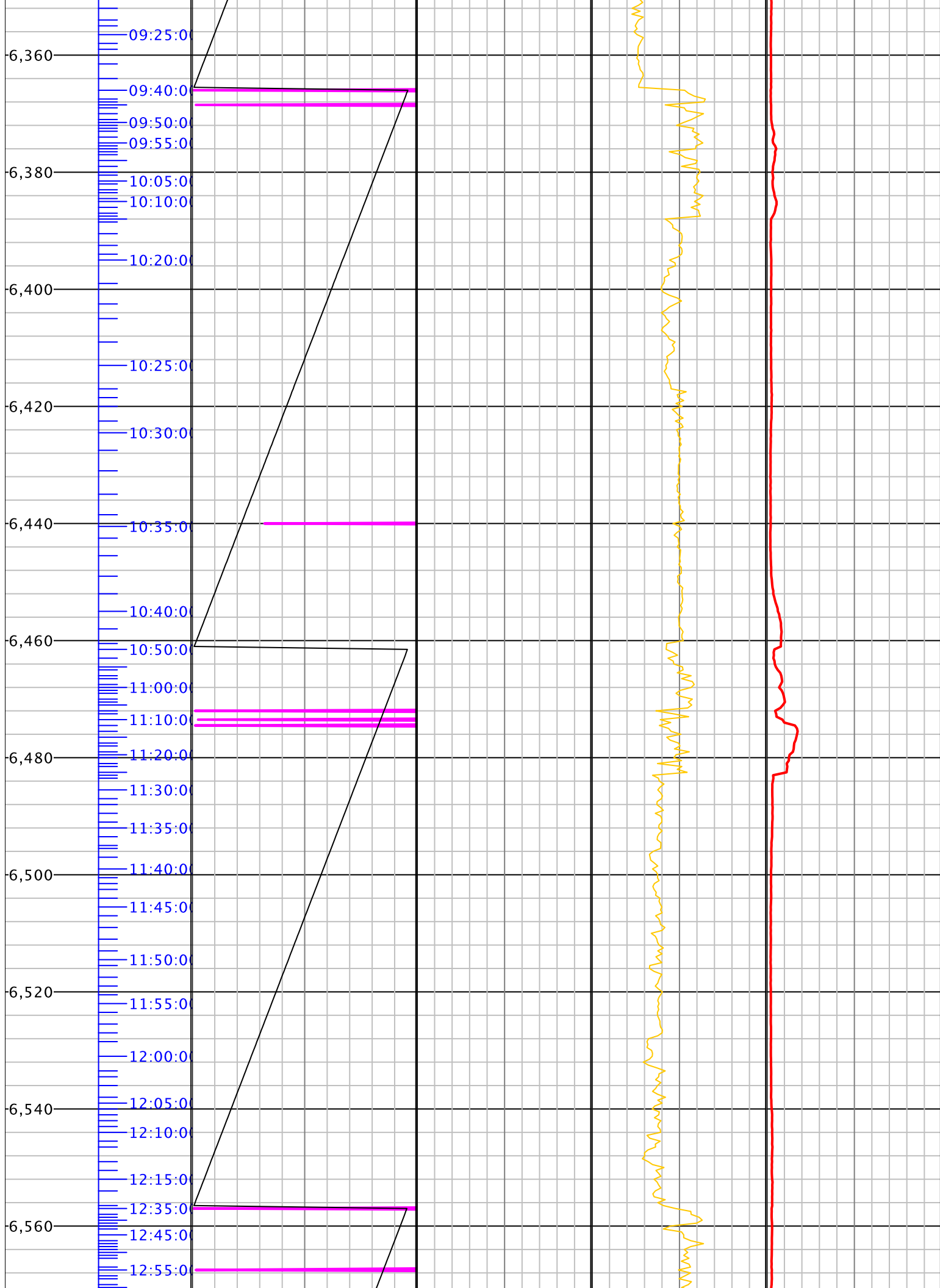


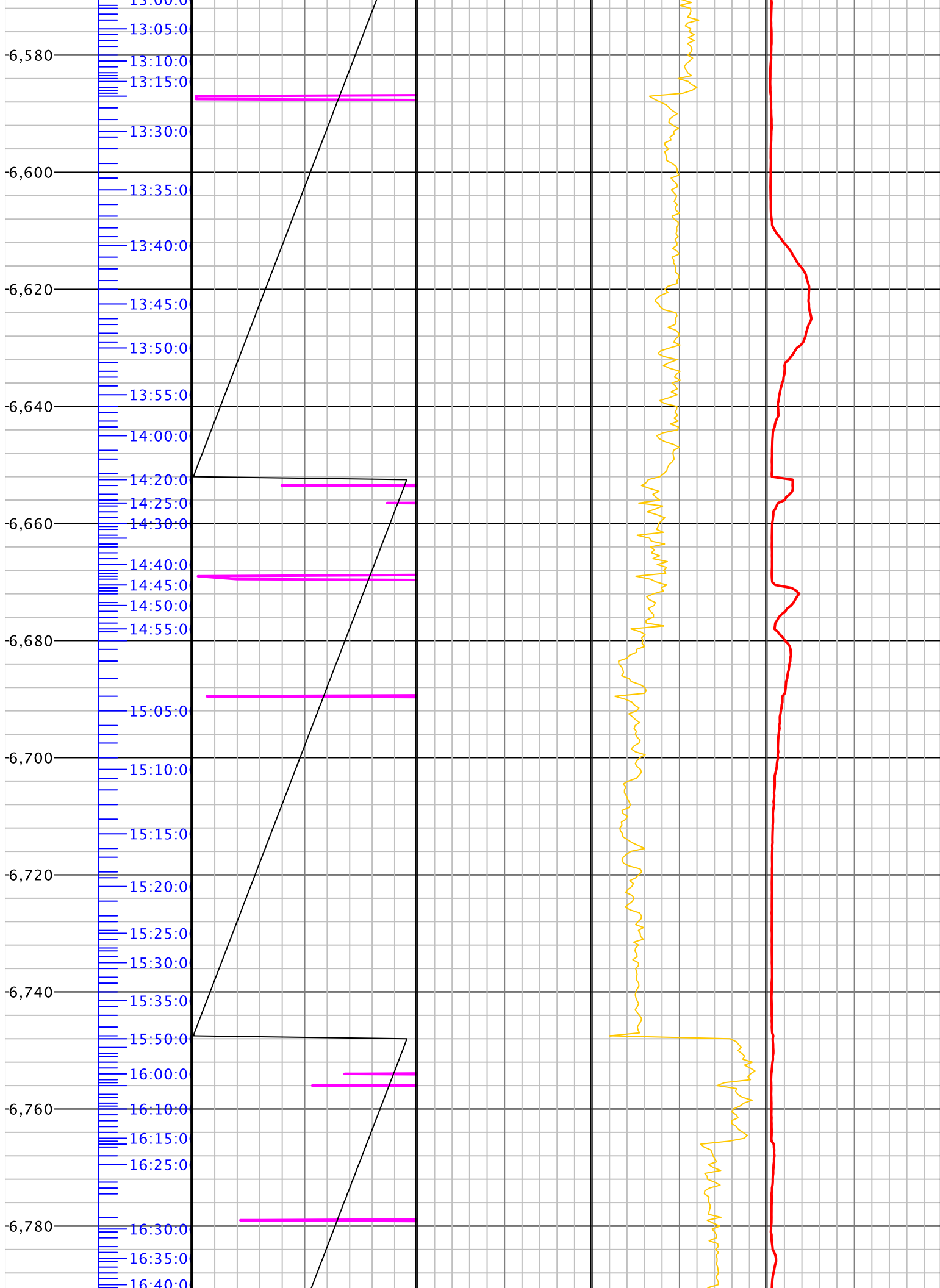


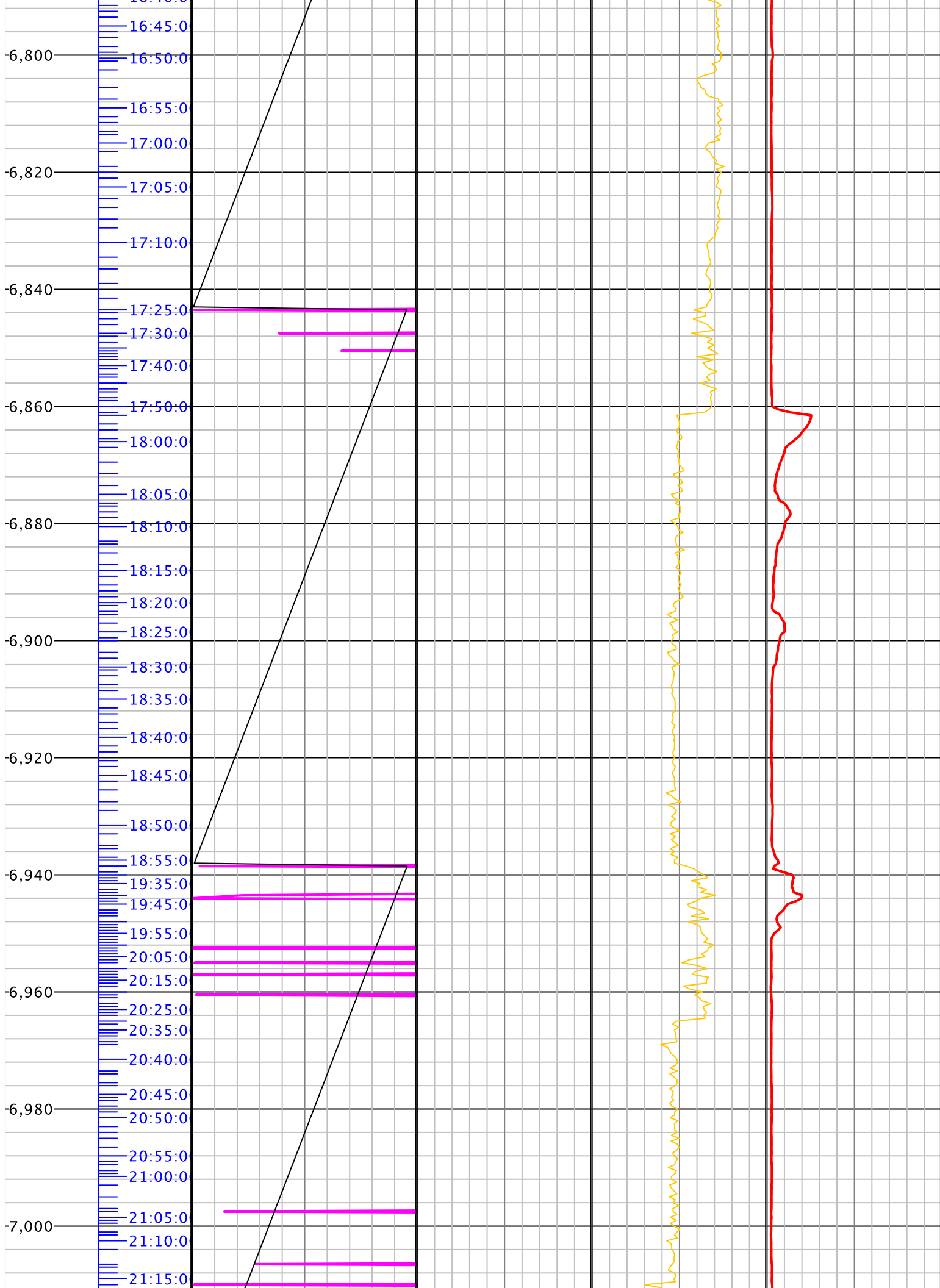


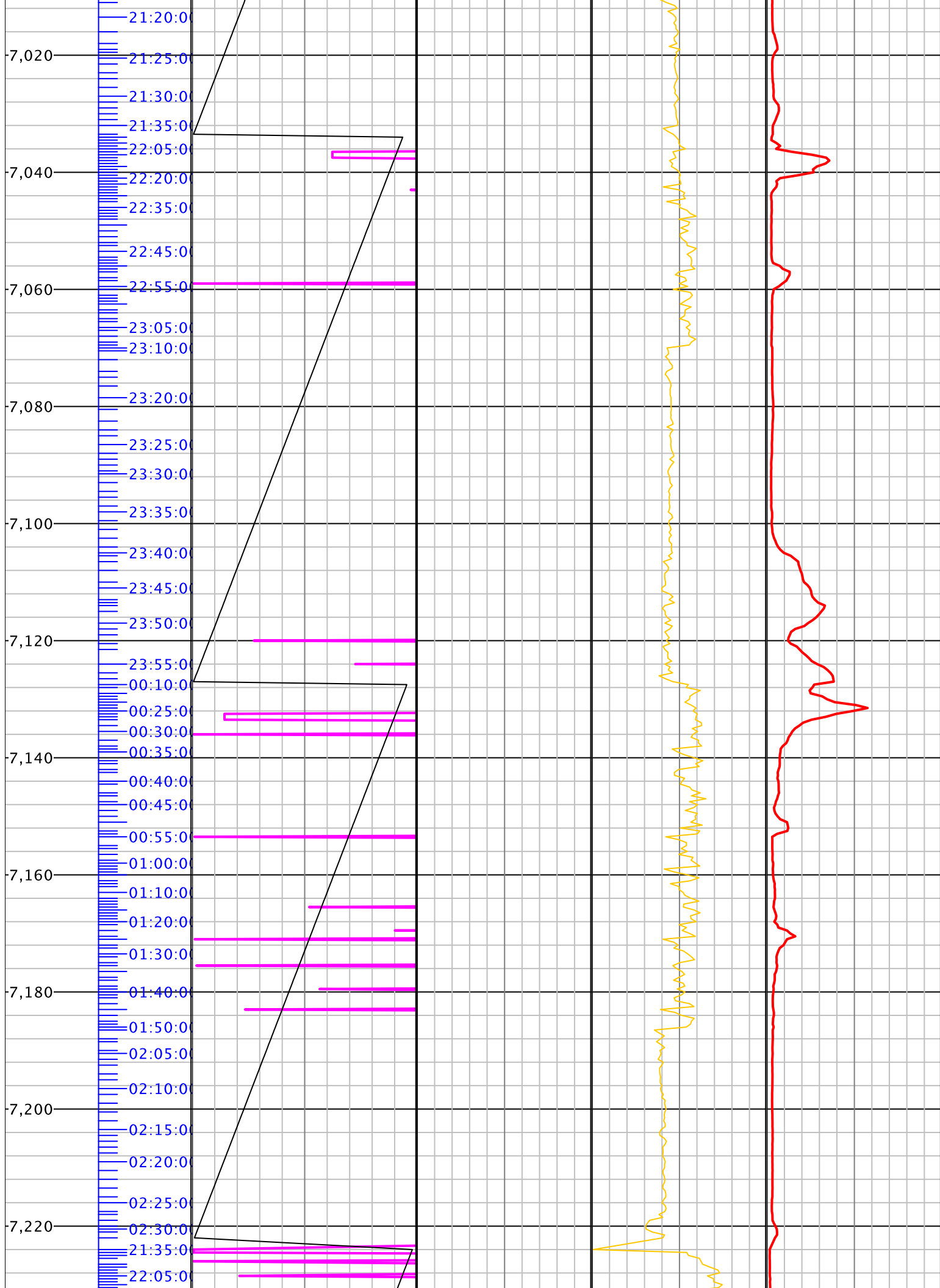


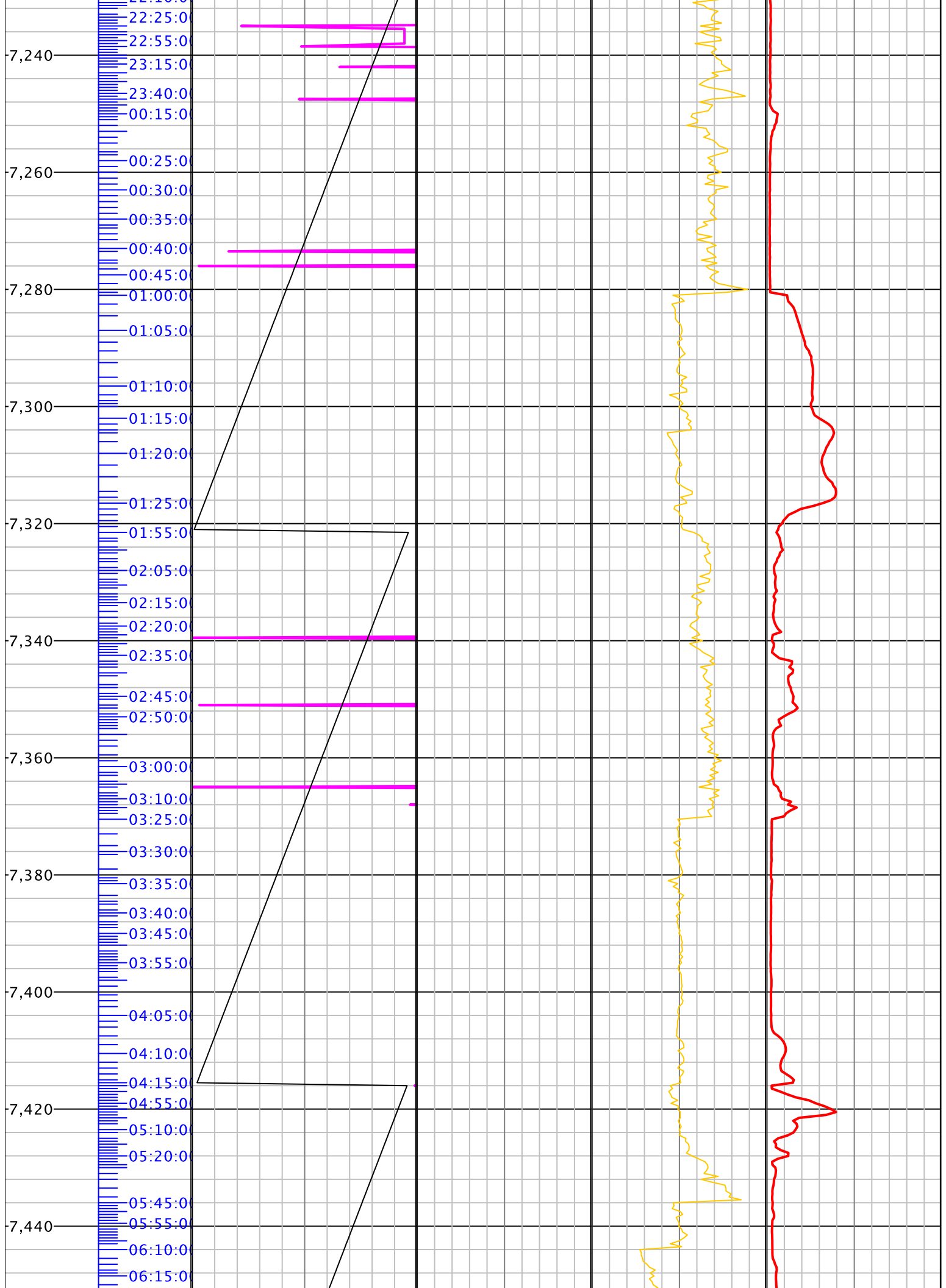


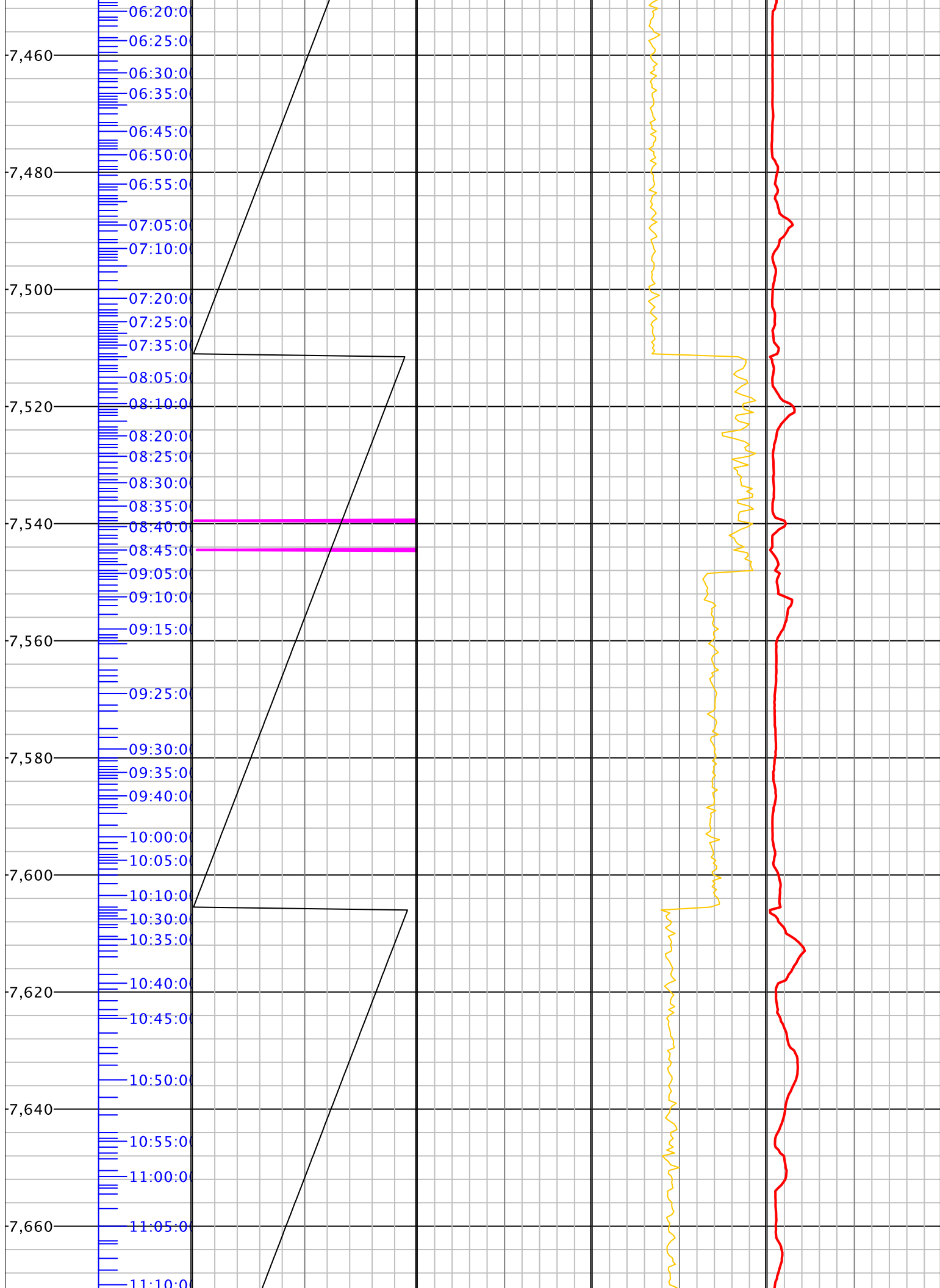


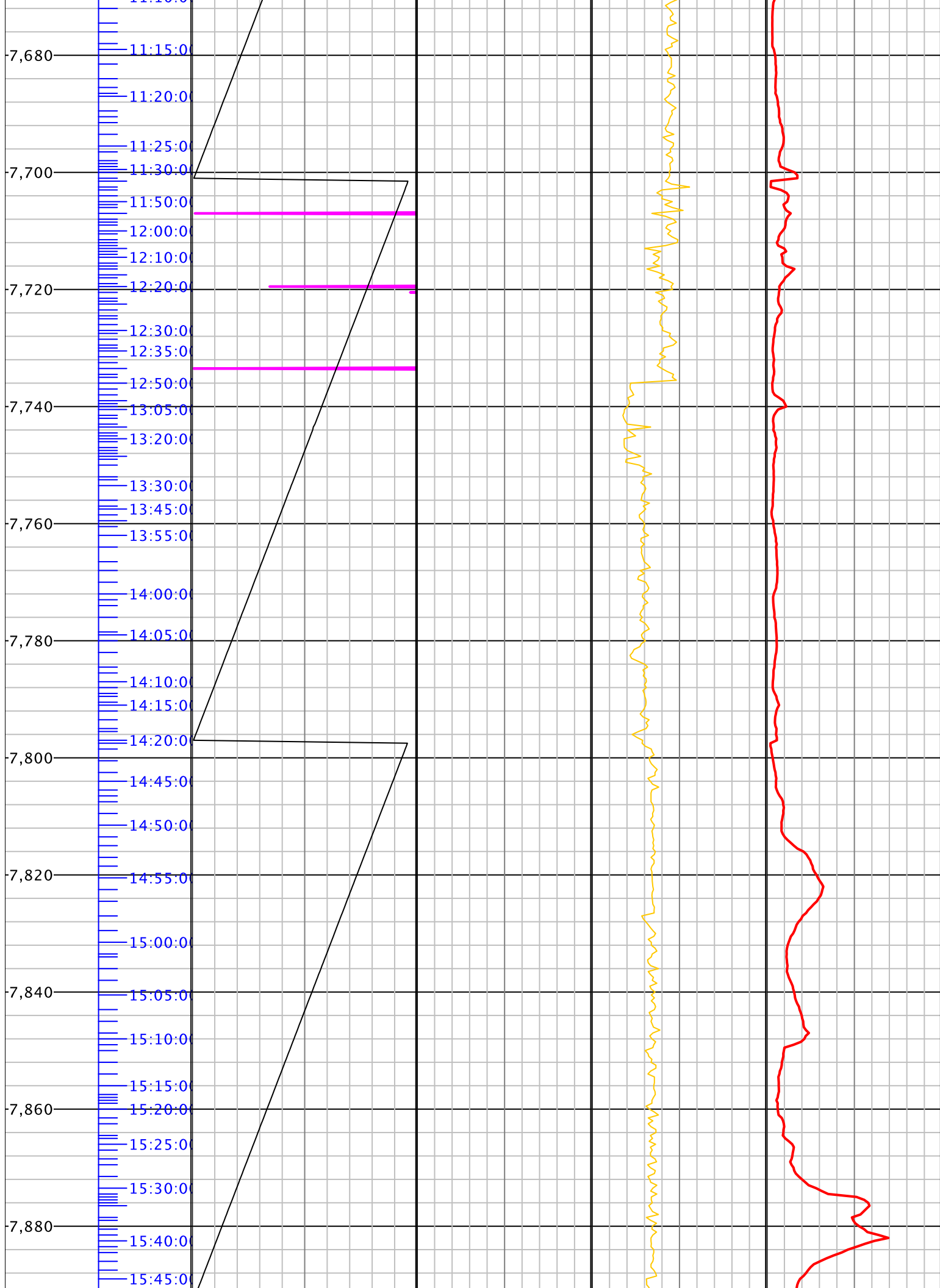


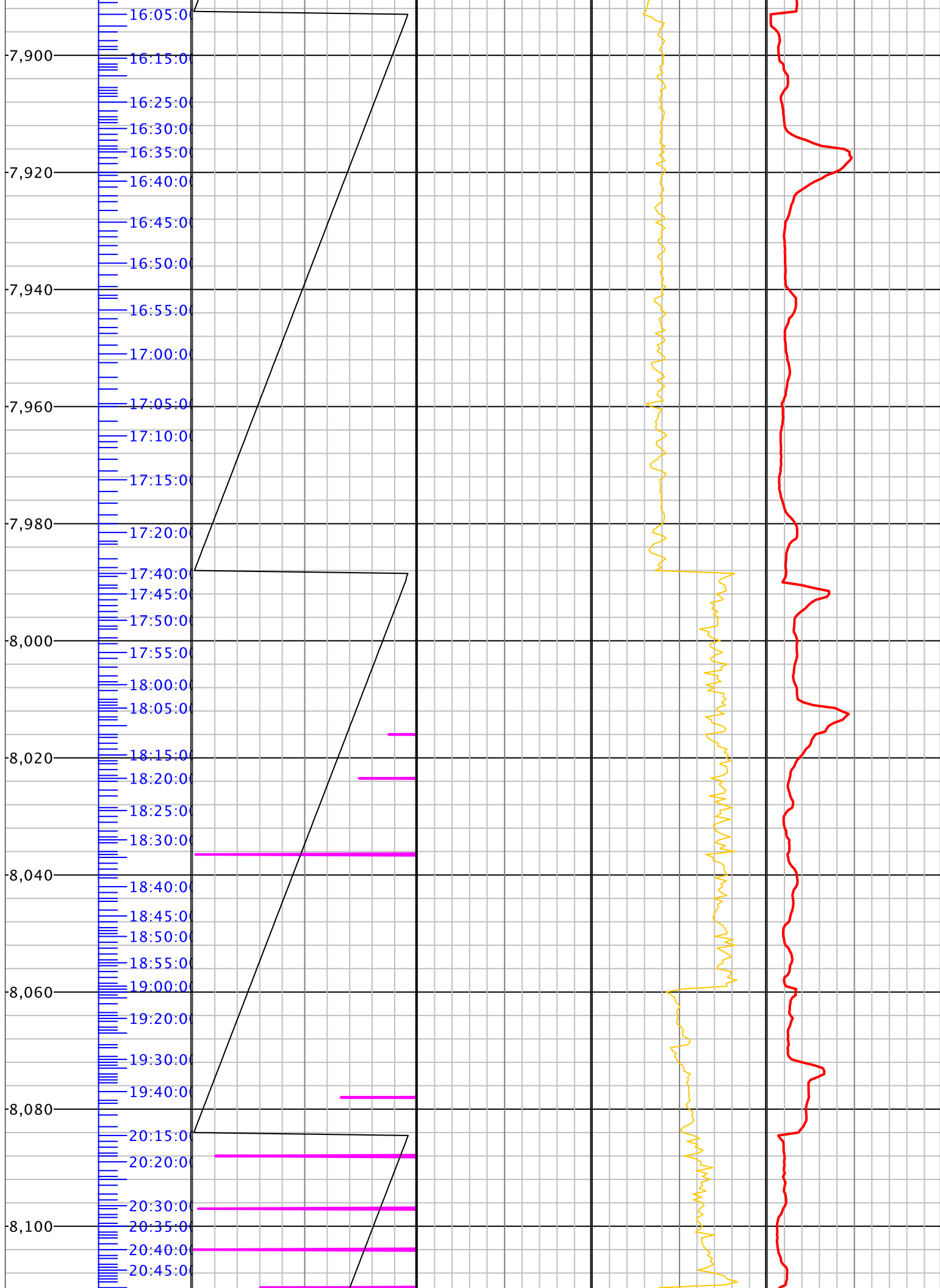


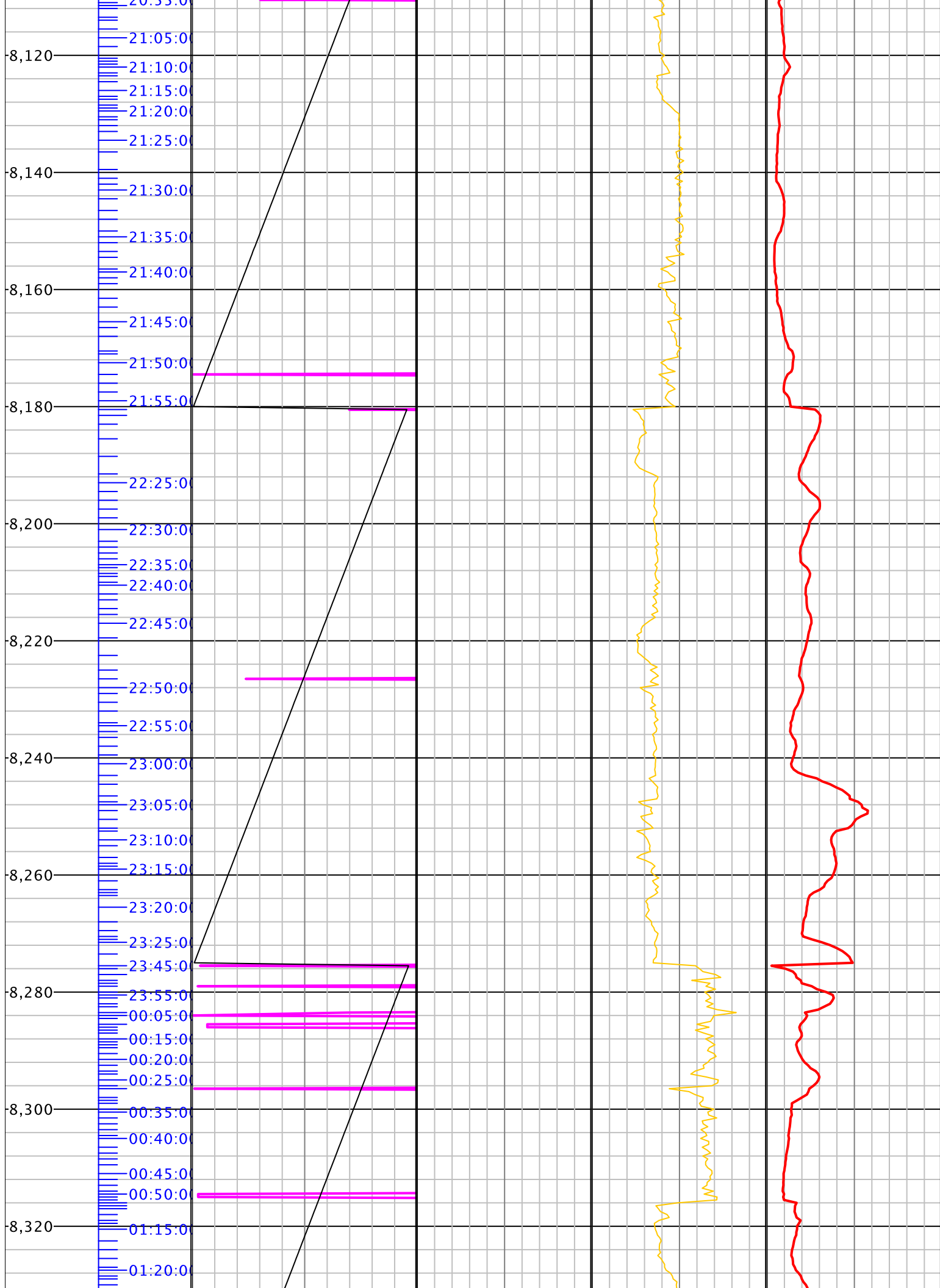


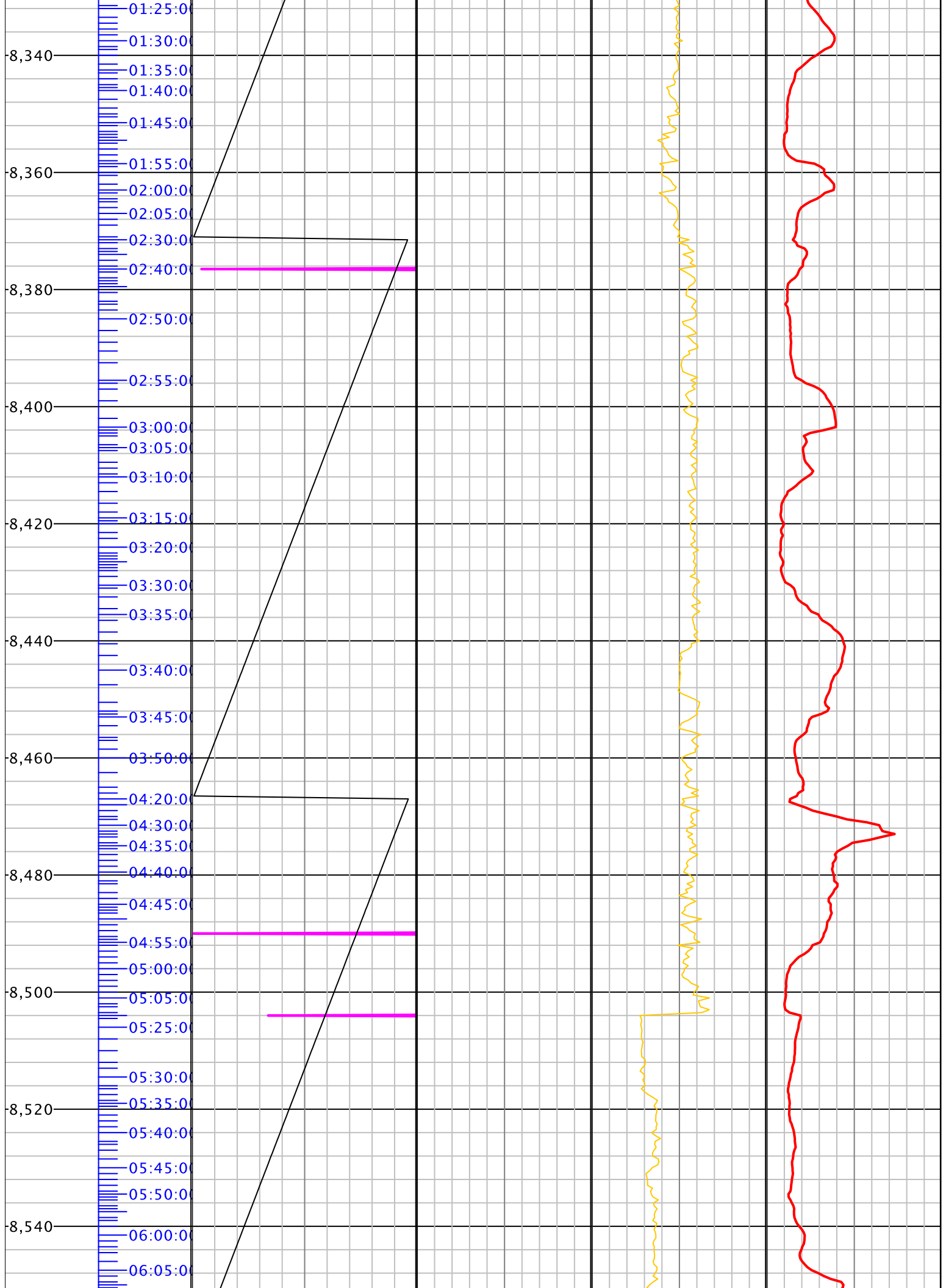


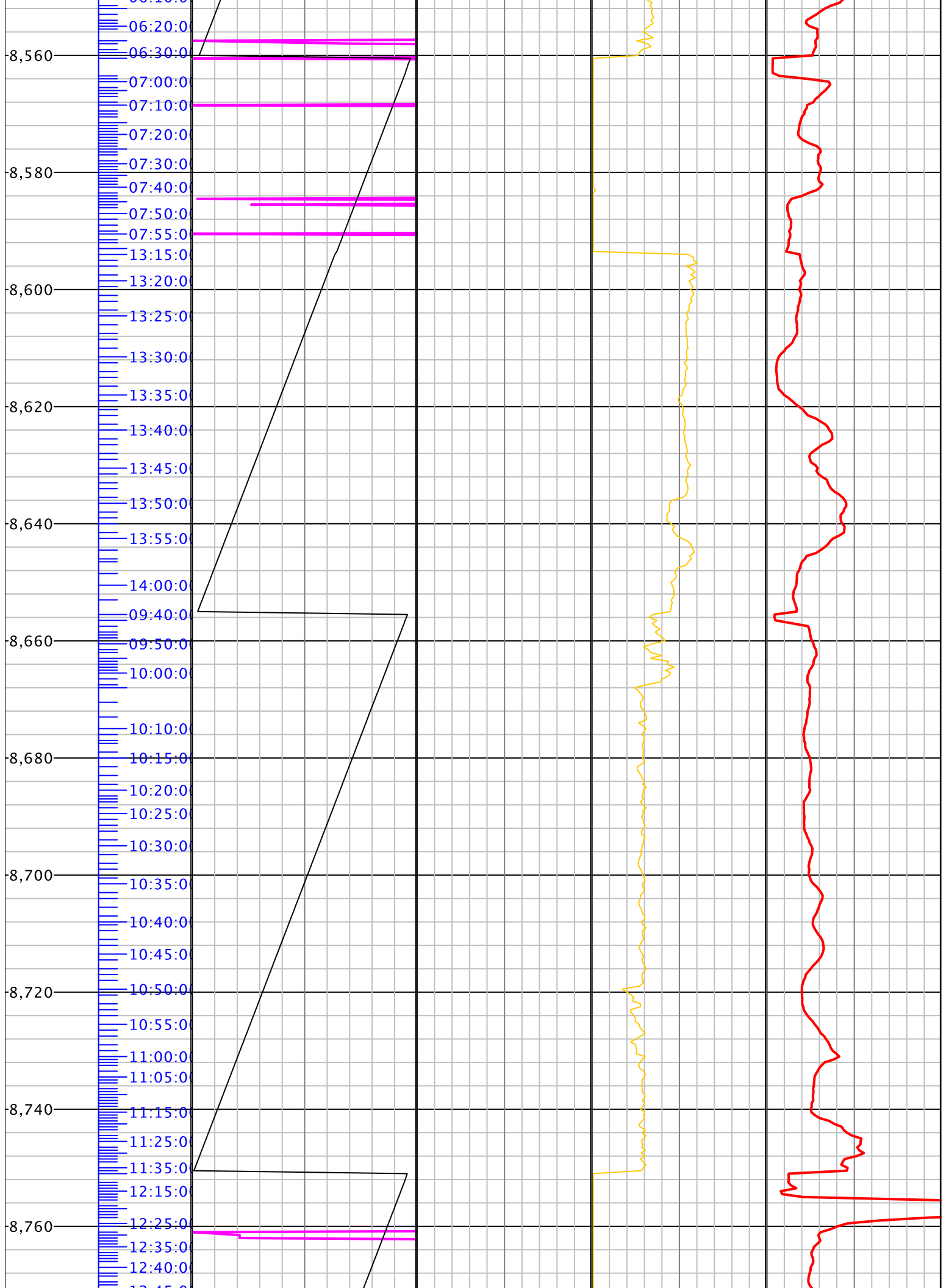


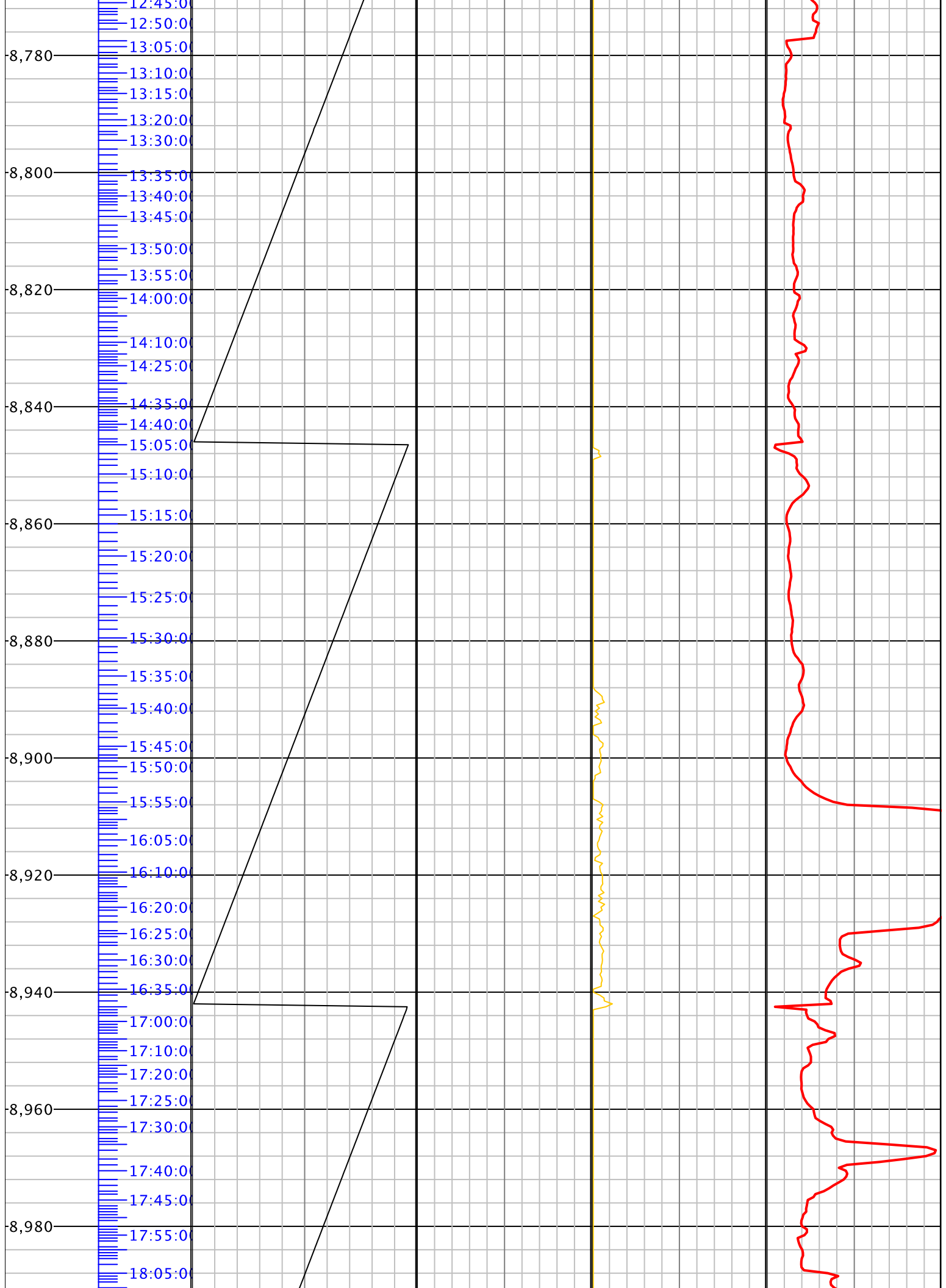


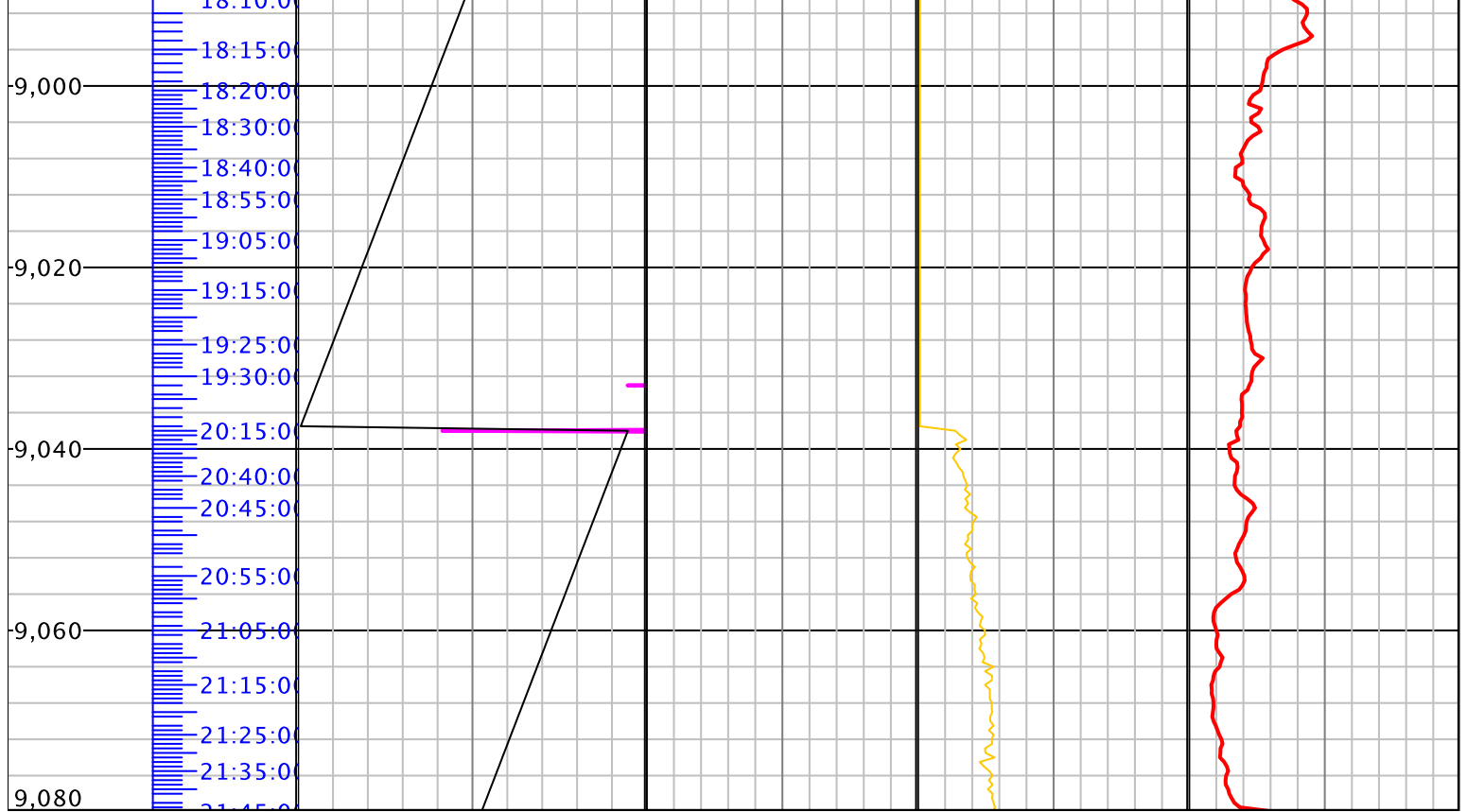












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