

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
05/24/2011

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2112941

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 49100 Contact Name: DOUG HOWARD
 Name of Operator: KOCH EXPLORATION COMPANY, LLC Phone: (303) 325-2562
 Address: 9777 PYRAMID CT STE 210 Fax: (303) 325-2599
 City: ENGLEWOOD State: CO Zip: 80112 Email: HOWARD4D@KOCHIND.COM

For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644
COGCC contact: Email: mike.longworth@state.co.us

API Number 05-103-05615-00 Well Number: 1
 Well Name: POTTER-FEDERAL
 Location: QtrQtr: NESW Section: 30 Township: 2N Range: 96W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 48051
 Field Name: WHITE RIVER Field Number: 92800

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.111184 Longitude: -108.210155
 GPS Data:
 Data of Measurement: 02/28/2007 PDOP Reading: 2.4 GPS Instrument Operator's Name: Brian Baker
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: 390' OF 3 1/2" DRILL PIPE FROM ORIGINAL DRILLING OPERATIONS IN 1929.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	5535	5987			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR		16	84	66	20	66	0	VISU
SURF		12+1/2	50	225	80	225	0	VISU
1ST		5+3/4	22.5	5,535	350	5,535	3,500	CALC
2ND		8+1/2	36	3,997	350	3,997	0	CALC
OPEN HOLE				5,987				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 45 sks cmt from 5987 ft. to 5485 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 15 sks cmt from 4047 ft. to 3947 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 275 ft. with 150 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

NOT ENOUGH ROWS TO PROVIDE ALL INFORMATION IN CASING HISTORY SECTION. PLEASE SEE BELOW

REMAINING CASING STRINGS:

INTERMEDIATE CSG - 8 1/2" 36# SET AT 3997' WITH 350 SX CEMENT. CMT BTM @ 3997, CMT TOP @ SURFACE.
PRODUCTION CSG - 5 3/4" 22.5# SET AT 5535' WITH 350 SX CEMENT. CMT BTM @ 5535'
WELL TD AT 5987' WITH 5535'-5987' OPEN HOLE, NO STIMULATION.

PLEASE SEE ATTACHED PROPOSED P&A PROCEDURE AND WBD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DOUG HOWARD
Title: UNKNOWN Date: 5/24/2011 Email: HOWARD4D@KOCHIND.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 10/12/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 4/11/2012

added surface shoe perf and squeeze plug. ensure that cement is 100' minimum length both inside and outside the casing (tag plug).

Attachment Check List

Att Doc Num	Name
2112941	FORM 6 INTENT SUBMITTED
2112942	PROPOSED PLUGGING PROCEDURE
2112943	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well was originally drilled circa 1970, no completion paperwork was found in system.	10/12/2011 1:32:56 PM
Data Entry	SECOND PLUG TYPE : BALANCED	5/24/2011 2:03:59 PM

Total: 2 comment(s)