

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400209312

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 27742
2. Name of Operator: EOG RESOURCES INC
3. Address: 600 17TH ST STE 1100N
City: DENVER State: CO Zip: 80202
4. Contact Name: Mickenzie Gates
Phone: (435) 781-9145
Fax: (435) 789-7633

5. API Number 05-123-32660-00
6. County: WELD
7. Well Name: Lion Creek
Well Number: 02-13H
8. Location: QtrQtr: SESE Section: 13 Township: 11N Range: 64W Meridian: 6
9. Field Name: HEREFORD Field Code: 34200

Completed Interval

FORMATION: <u>NIOBRARA</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>04/06/2011</u>	Date of First Production this formation: <u>05/17/2011</u>
Perforations Top: <u>7819</u> Bottom: <u>11341</u>	No. Holes: <u>336</u> Hole size: <u>0.39</u>
Provide a brief summary of the formation treatment: <u>Open Hole: <input type="checkbox"/></u>	
<u>Faced with 176,946 gals linear 15 gel, 368,453 gals lightning D 20 XL, 77,929 gals linear flush and 617,772 # 20/40 sand.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>04/20/2011</u> Hours: <u>24</u> Bbls oil: <u>179</u> Mcf Gas: <u>73</u> Bbls H2O: <u>120</u>	
Calculated 24 hour rate: Bbls oil: <u>179</u> Mcf Gas: <u>73</u> Bbls H2O: <u>120</u> GOR: <u> </u>	
Test Method: <u>Pumping</u> Casing PSI: <u>360</u> Tubing PSI: <u>140</u> Choke Size: <u>20/64</u>	
Gas Disposition: <u>FLARED</u> Gas Type: <u>DRY</u> BTU Gas: <u>1473</u> API Gravity Oil: <u>35</u>	
Tubing Size: <u> </u> Tubing Setting Depth: <u> </u> Tbg setting date: <u> </u> Packer Depth: <u> </u>	
Reason for Non-Production: <u> </u>	
Date formation Abandoned: <u> </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u> </u>	
Bridge Plug Depth: <u> </u> Sacks cement on top: <u> </u>	

Comment:

*****CONFIDENTIAL*****

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Mickenzie Gates

Title: Regulatory Assistant Date: 10/4/2011 Email: mickenzie_gates@eogresources.com

Attachment Check List

Att Doc Num	Name
400209312	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)