

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400209653

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: SUSAN MILLER

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4246

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33503-00

6. County: WELD

7. Well Name: CARMIN USX

Well Number: CC05-10D

8. Location: QtrQtr: NESE Section: 5 Township: 4N

Range: 63W Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 07/19/2011Date of First Production this formation: 08/04/2011Perforations Top: 7274 Bottom: 7332 No. Holes: 88 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

Frac J Sand fm with 280,700 lbs Ottawa sand, 147,343 gals Silverstim. Producing through 2 composite flow-through plugs.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 08/12/2011 Hours: 2 Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 29Calculated 24 hour rate: Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 29 GOR: 800Test Method: Flowing Casing PSI: 1180 Tubing PSI:        Choke Size: 12Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 49Tubing Size:        Tubing Setting Depth:        Tbg setting date:        Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       Bridge Plug Depth:        Sacks cement on top:       FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 07/25/2011Date of First Production this formation: 08/04/2011Perforations Top: 6643 Bottom: 6722 No. Holes: 48 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

Frac'd Codell/Niobrara with 493,860 lbs Ottawa sand, 117,965 gals slick water and Silverstim. Producing through composite flow-through plugs.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 08/12/2011 Hours: 2 Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 29Calculated 24 hour rate: Bbls oil: 25 Mcf Gas: 20 Bbls H2O: 29 GOR: 800Test Method: Flowing Casing PSI: 1180 Tubing PSI:        Choke Size: 12Gas Disposition: SOLD Gas Type: WET BTU Gas: 1146 API Gravity Oil: 49Tubing Size:        Tubing Setting Depth:        Tbg setting date:        Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       Bridge Plug Depth:        Sacks cement on top:       

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:       Print Name: SUSAN MILLER

Title: Regulatory Analyst

Date: 10/4/2011

Email smiller@nobleenergyinc.com

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### **Attachment Check List**

Att Doc Num	Name
400209653	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)